

Aggregate Facility Study SPP-2006-AG2-AFS-3 For Transmission Service Requested by Aggregate Transmission Customers

SPP Engineering, SPP Tariff Studies

SPP AGGREGATE FACILITY STUDY (SPP-2006-AG2-AFS-3)

December 1, 2006

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1. Executive Summary

Pursuant to Attachment Z of the Southwest Power Pool Open Access Transmission Tariff (OATT), 1793 MW of long-term transmission service requests have been restudied in this Aggregate Facility Study (AFS). The first phase of the AFS consisted of a revision of the impact study to reflect the withdrawal of requests for which an Aggregate Facility Study Agreement was not executed. The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility. Further, Attachment Z provides for facility upgrade cost recovery by stating that "[a]ny charges paid by a customer in excess of the transmission access charges in compensation for the revenue requirements for allocated facility upgrade(s) shall be recovered by such customer from future transmission service revenues until the customer has been fully compensated."

The total assigned facility upgrade Engineering and Construction (E &C) cost determined by the AFS is \$84,189,382. Additionally \$0 of assigned E & C cost for 3rd party facility upgrades are assignable to the customer. The total upgrade levelized revenue requirement for all transmission requests is \$205,682.209. This is based on full allocation of levelized revenue requirements for upgrades to customers without consideration of base plan funding. AFS data table 3 reflects the allocation of upgrade costs to each request without potential base plan funding based on either the requested reservation period or the deferred reservation period with redispatch if applicable. Total

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December 1, 2006 Page 3 of 89 upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$105,324,789.

Third-party facilities must be upgraded when it is determined they are constrained in order to accommodate the requested Transmission Service. These include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, no third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are \$0.

The Transmission Provider will tender a Letter of Intent on Friday, December 1st, 2006. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by December 16th, 2006, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If customers withdraw from the ATSS after posting of this AFS, the AFS will be reperformed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned to the customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission accepted Southwest Power Pool's proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. The proposed cost allocation and cost recovery provisions were accepted for filing and suspended to become effective the earlier of five months from the requested effective date (July 1, 2005) or a further order of the Commission in the proceeding subject to refund. Since that time, the cost allocation and cost recovery provisions have been accepted with modification. The following link can be used to access the SPP Regulatory/FERC webpage:

(http://www.spp.org/Objects/FERC_filings.cfm). The hyperlinks under the heading ER05-109 (Attach Z Filing) open Southwest Power Pool's October 29, 2004 filing containing Attachment Z to the SPP OATT and the Commission's January 21, 2005 Order. In compliance with this Order, the fourth open season commenced on February 1, 2006. All requests for long-term transmission service received prior to June 1, 2006 with a signed study agreement were then included in this fourth Aggregate Transmission Service Study (ATSS).

Approximately 1793 MW of long-term transmission service has been restudied in this Aggregate Facility Study (AFS) with over \$84 Million in transmission upgrades being proposed. The results of the AFS are detailed in Tables 1 through 6. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z is the sharing of costs among customers using the same facility. The detailed results show individual upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z. The following link can be used to access the SPP OATT: (http://www.spp.org/Publications/SPP_Tariff.pdf). In order to understand the extent to which base plan upgrades may be applied to both point-to-point and network transmission services, it is necessary to highlight the definition of Designated Resource.

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Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

- Transmission Customer's commitment to the requested new or changed Designated Resource must have a duration of at least five years.
- 2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer's existing Designated Resources plus the lesser of (a) the planned maximum net dependable capacity applicable to the Transmission Customer or (b) the requested capacity; shall not exceed 125% of the Transmission Customer's projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z Section VI.A, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades including any prepayments for redispatch required during construction.

Network Integration Service customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned network upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z Section VII.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer as the Transmission Provider determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained

facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned network upgrades.

A. Financial Analysis

The AFS utilizes the allocated customer E & C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, network upgrades cannot be completed within the requested reservation period, thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 3, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E & C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities, salvage value of removed non-usable facilities, and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be expedited, with no additional upgrades, to accommodate a new request for Transmission Service, then the levelized present worth of only the incremental expenses though the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include 1) the levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation, 2) the

levelized present worth of all expediting fees, and 3) the levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both a) the reservation in which the project was originally assigned, and b) a reservation, if any, in which the project was previously expedited.

Achievable Base Plan Avoided Revenue Requirements in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan upgrade being defined as a different requested network upgrade needed at an earlier date that negates the need for the initial base plan upgrade within the planning horizon. A displaced Base Plan upgrade being defined as the same network upgrade being displaced by a requested upgrade needed at an earlier date. Assumption of a 40 year service life is utilized for Base Plan funded projects unless provided otherwise by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

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B. Third-Party Facilities

For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, 0 third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are \$0. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade engineering and construction cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system network upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this Study as well as certain facilities in first-tier neighboring systems. Third-party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of 3rd party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

3. Study Methodology

A. Description

The system impact analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was done to ensure current SPP Criteria and NERC Reliability Standards

requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 110% and 90%. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to predetermined system stability limitations.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 69 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN, and ENTR and a 2 % TDF cutoff was applied to MEC, NPPD, and OPPD. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used thirteen seasonal models to study the aggregate transfers of 1793 MW over a variety of requested service periods. The SPP MDWG 2006 Series Cases Update 4 2006 Fall Peak (06FA), 2006/07 Winter Peak (06WP), 2007 April Minimum (07AP), 2007 Spring Peak (07G), 2007 Summer Peak (07SP), 2007Summer Shoulder (07SH), 2007 Fall Peak (07FA), 2007/08 Winter Peak (07WP), 2008 Summer Peak (08SP), 2008/09 Winter Peak (08WP), 2011 Summer Peak (11SP), 2011/12 Winter Peak (11WP), and 2016 Summer Peak (16SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the most current modeling information. Four groups of requests were developed from the aggregate of 1793 MW in order to minimize counterflows among requested service. Each request was included in two to four groups depending on the requested path. From the thirteen seasonal models, three system scenarios were developed. Scenario 1 includes SWPP OASIS transmission requests not already included in the SPP 2006 Series Cases flowing in a West to East direction with ERCOT exporting and SPS exporting to outside zones and exporting to the Lamar HVDC Tie. Scenario 2 includes transmission requests not already included in an east to West direction with ERCOT net importing and SPS importing from an outside zone and exporting to the Lamar HVDC Tie. Scenario 3 includes transmission requests not already included in the SPP 2006 Series Cases flowing in a West to East direction with ERCOT net importing from an outside zone and exporting to the Lamar HVDC Tie. Scenario 3 includes transmission requests not already included in the SPP 2006 Series Cases flowing in a West to East direction with ERCOT net importing and SPS exporting from an outside zone and exporting to the Lamar HVDC Tie. Scenario 4 includes transmission requests not already included in the SPP 2006 Series Cases flowing in a North to South direction with ERCOT importing and SPS importing from outside zones

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and importing from the Lamar HVDC tie. The system scenarios were developed to minimize counter flows from previously confirmed, higher priority requests not included in the MDWG Base Case.

C. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change below 0.90 pu) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

D. Curtailment and Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission System can be maintained by redispatching resources, SPP will evaluate curtailment of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned network upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use

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of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned network upgrades.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). From the generation shift factors for the incremental and decremental units using the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. The potential relief pairs **were** evaluated to determine impacts on limiting facilities in the SPP and 1st-Tier systems. The redispatch requirements would be called upon prior to implementing NERC TLR Level 5a.

4. Study Results

A. Study Analysis Results

Tables 1 through 6 contain the steady-state analysis results of the ASIS. Table 1 identifies the participating long-term transmission service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on customer selection of redispatch if available), the minimum annual allocated ATC

without upgrades and season of first impact. Table 2 identifies total E & C cost allocated to each Transmission Customer, letter of credit requirements, third party E & C cost assignments, potential base plan E & C funding (lower of allocated E & C or Attachment J Section III B criteria), total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E & C costs, allocated revenue requirements for upgrades, upgrades not assigned to customer but required for service to be confirmed, facilities limiting rollover rights, credits to be paid for previously assigned AFS facility upgrades, and any third party upgrades required. This includes the season in the planning horizon where rollover rights are limited. Table 4 lists all upgrade requirements with associated solutions needed to provide transmission service for the AFS, Minimum ATC per upgrade with season of impact, Earliest Date Upgrade is required (COD), Estimated Date of Upgrade Completion (EOC), and Estimated E & C cost. Table 5 lists identified Third-Party constrained facilities. Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service. Table 7 identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

Potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J. The lesser of the planned maximum net dependable capacity or the requested capacity is multiplied by \$180,000 to determine potential base plan funding allowable. If this additional capacity exceeds the 125% resource to load criteria for a given year, the value of capacity not exceeding 125% of load will set the determinant for base plan funding consideration. For example, a

customer submits a request to add a new resource of 50MW in 2010 that meets all other conditions for base plan funding. The Customer's load forecast for 2010 is 500MW with forecasted firm resources of 600MW. The additional 50MW of resources increases the resource to load ratio from 120% to 130%. Therefore the E & C cost for that portion of the 50MW request not exceeding 125% resource to load, or 25MW, would be compared to the E & C cost for the full 50MW to determine a prorata share of the cost that can be covered by base plan funding. Any allocated customer costs in excess of base plan funding will be assigned to the customer.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of "OR" pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of "OR" pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 47 million with the difference of 27 million E & C assignable to the customer. If the revenue requirements for the assignable portion is 54 million and the PTP base rate is 101 million, the customer

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will pay the higher "OR" pricing of 101 million base rate of which 54 million revenue requirements will be paid back to the Transmission Owners for the upgrades and the remaining revenue requirements of (140-54) or 86 million will be paid by base plan funding.

Example B:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 10 million with the difference of 64 million E & C assignable to the customer. If the revenue requirements for this assignable portion is 128 million and the PTP base rate is 101 million the customer will pay the higher "OR" pricing of 128 million revenue requirements to be paid back to the Transmission Owners and the remaining revenue requirements of (140-128) or 12 million will be paid by base plan funding.

Example C:

E & C allocated for upgrades is 25 million with revenue requirements of 50 million and PTP base rate of 101 million. Potential base plan funding is 10 million. Base plan funding is not applicable as the higher "OR" pricing of PTP base rate of 101 million must be paid and the 50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP power supply contracts or agreements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

B. Study Definitions

The Commercial Operation Date (COD) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the upgrade solution cost as determined by the transmission owner. The Transmission Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all Transmission Customers in the AFS who positively impact facilities by at least 3% subsequently overloaded by the AFS. Minimum ATC is the portion of the requested capacity that can be accommodated with out upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

5. Conclusion

The results of the AFS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on Friday, December 1st, 2006. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by December 16th, 2006, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

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The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated Engineering and Construction costs assigned to the Customer. This letter of credit is required regardless of base plan funding consideration. This amount is for all assignable Network Upgrades less pre-payment requirements. The amount of the letter of credit will be adjusted down on an annual basis to reflect amortization of these costs. The Transmission Provider will issue letters of authorization to construct facility upgrades to the constructing Transmission Owner. This date is determined by the engineering and construction lead time provided for each facility upgrade.

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Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASES:

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS)

- 1. Tap adjustment Stepping
- 2. Area interchange control Tie lines and loads
- 3. Var limits Apply immediately
- 4. Solution options \underline{X} Phase shift adjustment
 - _ Flat start
 - _Lock DC taps
 - _ Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

- 1. MW mismatch tolerance -0.5
- 2. Contingency case rating Rate B
- 3. Percent of rating -100
- 4. Output code Summary
- 5. Min flow change in overload report 3mw
- 6. Excld cases w/ no overloads form report YES
- 7. Exclude interfaces from report NO
- 8. Perform voltage limit check YES
- 9. Elements in available capacity table 60000
- 10. Cutoff threshold for available capacity table 99999.0
- 11. Min. contng. case Vltg chng for report -0.02
- 12. Sorted output None

Newton Solution:

- 1. Tap adjustment Stepping
- 2. Area interchange control Tie lines and loads
- 3. Var limits Apply automatically
- 4. Solution options \underline{X} Phase shift adjustment
 - _ Flat start
 - _Lock DC taps
 - _ Lock switched shunts

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Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Start Date With Redispatch	Stop Date With Redispatch		Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
AEPM	AG2-2006-024	1086238	-	CSWS	16		7/1/2027	12/1/2008	12/1/2028	6/1/2008		1, 2		07SP
AEPM	AG2-2006-024		EES	CSWS	225		1/1/2027	6/1/2008	6/2/2011	1/1/2008	1/1/2028	1, 2	-	07SP
AEPM	AG2-2006-033		CSWS	CSWS	172		6/1/2028	6/1/2008	6/1/2029	6/1/2009	6/1/2029	1, 2		07SP 08SP
	AG2-2006-034	1087085	AECI	OKGE	3		12/1/2028	0/1/2009	0/1/2029	0/1/2009	0/1/2029		-	N/A
GSEC	AG2-2006-054	1090270	-	CSWS	10		10/1/2036	7/1/2009	7/1/2039				-	06WP
GSEC	AG2-2006-034	1090270		SPS	10		10/1/2030	7/1/2009	1/1/2039				-	08SP
GSEC	AG2-2006-120	1090298		SPS	20		3/1/2037	6/1/2008	6/2/2038	3/1/2007	3/1/2037	1, 2		07SP
GSEC	AG2-2006-127	1090301		SPS	20		7/1/2037	10/1/2009	10/1/2039	10/1/2009				07SP
GSEC	AG2-2006-120	1090315		SPS	20		9/1/2037	10/1/2009	10/1/2039	10/1/2009				08SP
GSEC	AG2-2006-129	1090320		SPS	25		3/1/2031	10/1/2003	10/1/2033	10/1/2003	10/1/2033		-	11SP
GSEC	AG2-2006-130		SPS	SPS	25		3/1/2041						-	11SP
GSEC	AG2-2006-131		SPS	SPS	5		10/1/2039	10/1/2009	10/1/2039	10/1/2009	10/1/2039	1, 2		07SP
GSEC	AG2-2006-132	1090434	SPS	SPS	150		4/1/2030	10/1/2009	10/1/2039	10/1/2009	10/2/2019	1, 2		07SP
GSEC	AG2-2006-133	1090324	SPS	SPS	25		3/1/2043	10/1/2003	10/2/2013	10/1/2003	10/2/2013			16SP
GSEC	AG2-2006-134	1090324	SPS	SPS	25		3/1/2046						-	16SP
GSEC	AG2-2006-135	1090320		SPS	15		7/1/2037	10/1/2009	10/1/2039	10/1/2009	10/1/2039	1, 2	-	07SP
KEPC	AG2-2006-067	1090430		WR	30		6/1/2030	6/1/2011	6/1/2033	6/1/2003				11SP
MIDW	AG2-2006-007	1090329		WR	36		6/1/2035	6/1/2011	5/31/2036	6/1/2010	6/1/2035	1 0		11SP
MIDW	AG2-2006-050	1090332		WR	49		6/1/2035	6/1/2011	5/31/2036	6/1/2010			-	11SP
MIDW	AG2-2006-050	1090334		WR	11		6/1/2035	6/1/2011	5/31/2036	6/1/2010			-	11SP
MIDW	AG2-2006-051	1090325		WR	24		6/1/2038	6/1/2011	5/31/2041	6/1/2008	6/1/2038			08SP
MIDW	AG2-2006-051	1090327		WR	6		6/1/2038	6/1/2011	5/31/2041	6/1/2008	6/1/2038			08SP
MIDW	AG2-2006-058		EES	WR	40		5/1/2040		0/01/2011	0/1/2000	0/1/2000		-	11SP
MIDW	AG2-2006-058	1090378	-	WR	10		5/1/2040							11SP
MIDW	AG2-2006-058	1090382	EES	WR	20		5/1/2040						-	11SP
MIDW	AG2-2006-058	1090383		WR	5	5/1/2010	5/1/2040							11SP
MIDW	AG2-2006-097	1090917	-	WR	20		6/1/2038	7/1/2009	7/1/2039	6/1/2008	6/1/2038	1, 2		08WP
MIDW	AG2-2006-097	1090919		WR	5		6/1/2038	7/1/2009	7/1/2039	6/1/2008	6/1/2038	1, 2	-	08WP
MIDW	AG2-2006-097	1090920		WR	40		6/1/2038	7/1/2009	7/1/2039	6/1/2008	6/1/2038		-	08WP
MIDW	AG2-2006-097	1090921		WR	10		6/1/2038	7/1/2009	7/1/2039	6/1/2008	6/1/2038			08WP
MIDW	AG2-2006-097	1090922		WR	50		6/1/2038	7/1/2009	7/1/2039	6/1/2008	6/1/2038			08SP
MIDW	AG2-2006-106	1090964		WR	35		1/1/2012	6/1/2011	5/31/2016	10/1/2007	9/30/2012			06WP
MIDW	AG2-2006-106	1090965		WR	10		1/1/2012	6/1/2011	5/31/2016	10/1/2007	9/30/2012		-	06WP
MIDW	AG2-2006-107	1090817		WR	25		6/1/2017	6/1/2011	6/1/2021	10/1/2007	9/30/2017	1, 2	-	07SP
MIDW	AG2-2006-108	1090826		WR	40		6/1/2028	6/1/2011	6/1/2031	6/1/2008	6/1/2028	1, 2		08SP
MIDW	AG2-2006-108	1090829		WR	15		6/1/2028	6/1/2011	6/1/2031	2	0			11SP
MIDW	AG2-2006-108	1090844		WR	10		6/1/2028	6/1/2011	6/1/2031	6/1/2008	6/1/2028	1, 2	-	08SP
MIDW	AG2-2006-108		WR	WR	6		6/1/2018	6/1/2011	6/1/2021	6/1/2008	6/1/2018	1, 2	-	08SP
MIDW	AG2-2006-108	1091057		WR	10		6/1/2018	6/1/2011	6/1/2021	6/1/2008	6/1/2018	1, 2		08SP
OGE	AG2-2006-035	1087908		EES	10		12/1/2011	10/1/2009	10/1/2014	2	0		-	08SP
SPSM	AG2-2006-074	1090699		KCPL	50		10/1/2007	2/1/2009	2/1/2010		1		-	06WP
SPSM	AG2-2006-124	1090705		KCPL	50		10/1/2007	2/1/2009	2/1/2010				-	06WP
UCU	AG2-2006-006	1052923		MPS	160		6/1/2030	2,.,2000	2, 1, 2010					11SP
WRGS	AG2-2006-016	1076158	-	AMRN	20		6/1/2015	6/1/2011	5/31/2016				-	11WP
WRGS	AG2-2006-030	1086655	-	WR	225		10/1/2026			10/1/2006	10/1/2026	1, 2	-	11SP

Note 1: Disregard Redispatch shown in Table 5 for limitations identified earlier than the start date with redispatch with the exception of limitations identified in the 2006 Fall Peak, 2007 Spring Peak, 2007 April Minimum, 2007 Summer Shoulder, and 2007 Fall Peak

Note 2: Start and Stop Dates are determined based on customers choosing option to pursue redispatch to start service at Requested Start and Stop Dates or earliest date possible.

			Engineering and Construction Cost of Upgrades Allocated to				otential Base n Engineering	E	³ Additional Engineering and Construction	As	³ Total Revenue Requirements for ssigned Upgrades over	A	³ Total Revenue Requirements for ssigned Upgrades over term of	Po	vint-to-Point	R	otal Cost of eservation signable to
			Customer for	¹ Le	etter of Credit		d Construction		Cost for 3rd	1.0	term of reservation		reservation WITH		se Rate over		Customer
			Revenue		Amount		Funding		Party	v	vithout potential base		otential base plan		eservation		tingent upon
Customer	Study Number	Reservation	Requirements		Required		Allowable		Upgrades	р	lan funding allocation	1	funding allocation		period	base	plan funding
AEPM	AG2-2006-024	1086238	\$ 4,053,608	\$	3,850,000	\$	360,000			\$	9,678,003	\$	8,812,965	\$	-	\$	8,812,965
AEPM	AG2-2006-033	1087745	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-	Sch 9	eharges
AEPM	AG2-2006-034	1087757	, , ,	\$	-	\$	2,746,392	\$		\$	8,091,637		-	\$	-		charges
APM	AG2-2006-031	1087085	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-	Sch 9	charges
GSEC	AG2-2006-054	1090270	+	\$,	\$	-	\$		\$	890,432		890,432		-	\$	890,432
GSEC	AG2-2006-126	1090298	+ , - ,	\$	2,161,916	\$	-	\$		\$	7,511,404	•	7,511,404	+	-	\$	7,511,404
GSEC	AG2-2006-127	1090301	+ / · · / ·	\$	1 1 -	\$	-	\$		\$	4,676,405		4,676,405		-	\$	4,676,405
GSEC	AG2-2006-128	1090310	, , ,	\$	3,822,496	\$	-	\$		\$	18,198,088	<u> </u>	18,198,088	\$	-	\$	18,198,088
GSEC	AG2-2006-129	1090315	¥ /	\$	2,562,648	\$	-	\$		\$	11,951,372		11,951,372	T	-	\$	11,951,372
GSEC	AG2-2006-130	1090320	¥ -)	\$	26,870	\$	-	\$		\$	145,502		145,502		-	\$	145,502
GSEC	AG2-2006-131	1090322	, ,	\$	16,537	\$	-	\$		\$	78,841		78,841		-	\$	78,841
GSEC	AG2-2006-134	1090324	¥ /	\$	42,891	\$	-	\$		\$	273,216		273,216		-	\$	273,216
GSEC	AG2-2006-135	1090328		\$	42,891	\$	-	\$		\$	347,742	<u> </u>	347,742	\$	-	\$	347,742
GSEC	AG2-2006-132	1090454		\$	184,503	\$	-	\$		\$	860,462		860,462	\$	-	\$	860,462
GSEC	AG2-2006-136	1090456	¥ / · · · / ·	\$	2,193,767	\$	-	\$	-	\$	-,,	\$	10,236,567	\$	-	\$	10,236,567
GSEC	AG2-2006-133	1090487	+ <u>/···/··</u>	\$	4,000,600	\$	4,000,600	\$	-	\$	9,901,739		-	\$	-		charges
KEPC	AG2-2006-067	1090416	, , ,	\$	1,084,201	\$	1,074,370	\$		\$	3,404,304		-	\$	-		charges
MIDW	AG2-2006-051	1090325	\$ -	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-051	1090327	<u>\$</u> -	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-050	1090329	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-050	1090332	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-050	1090334	•	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-058	1090377	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-058	1090378	+	\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW	AG2-2006-058	1090382		\$	-	\$	-	\$		\$	-	\$	-	\$	-		charges
MIDW MIDW	AG2-2006-058	1090383 1090817	+	\$ \$	-	\$ \$	-	\$		\$ \$	-	\$ \$	-	\$ \$	-		echarges
	AG2-2006-107		+	ֆ \$	-	\$ \$	-	\$			-		-	T	-		charges
MIDW	AG2-2006-108	1090826 1090829	<u></u> - \$ -	Ф \$	-	ֆ Տ	-	\$ \$		\$ \$	-	\$	-	\$ \$			charges
MIDW MIDW	AG2-2006-108 AG2-2006-108	1090829	Ŧ	\$ \$	-	\$ \$	-	\$ \$		\$ \$	-	\$ \$	-	\$	-		echarges
MIDW	AG2-2006-108	1090844	+	э \$	-	<u>ֆ</u> \$	-	ֆ \$		ֆ \$		Э \$	-	\$ \$			echarges
MIDW	AG2-2006-108 AG2-2006-097	1090854	+	э \$	-	ֆ \$	-	ֆ \$		ф \$	-	Ф \$	-	ֆ \$			echarges
MIDW	AG2-2006-097 AG2-2006-097	1090917	+	\$ \$	-	\$ \$	-	\$ \$		\$ \$		\$ \$	-	\$ \$	-		echarges charges
MIDW	AG2-2006-097 AG2-2006-097	1090919	1	ֆ \$	-	ֆ \$	-	ֆ \$		ֆ \$		ֆ \$	-	ֆ \$			charges
MIDW	AG2-2006-097 AG2-2006-097	1090920	+	э \$	-	<u>ֆ</u> \$	-	ֆ \$		ֆ \$	-	ֆ \$	-	\$ \$			charges
MIDW	AG2-2006-097 AG2-2006-097	1090921	+	э \$	-	<u>ֆ</u> \$	-	ֆ \$		ֆ \$	-	ֆ \$	-	ծ \$	-		enarges charges
MIDW	AG2-2006-097 AG2-2006-106	1090922	•	ф \$	-	ф \$	-	ֆ \$		ф \$	-	Ф \$	-	ֆ \$			enarges charges
MIDW	AG2-2006-106	1090964	+	э \$	-	ф \$	-	э \$		φ \$	-	Ф \$		ֆ \$	-		charges
MIDW	AG2-2006-108	1090965		э \$	-	ф \$	-	ֆ \$		φ \$	-	Ф \$	-	ֆ \$			charges

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

OGE	AG2-2006-035	1087908	\$ 1,082,331	\$ -	\$ -	\$ -	\$ 2,281,706	\$ 2,281,706	\$ 540,000	\$ 2,281,706
SPSM	AG2-2006-074	1090699	\$ -	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ 528,000	\$ 528,000
SPSM	AG2-2006-124	1090705	\$ -	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ 528,000	\$ 528,000
UCU	AG2-2006-006	1052923	\$ 3,346,041	\$ 3,346,041	\$ -	\$ -	\$ 13,170,017	\$ 13,170,017	\$ 61,862,400	\$ 61,862,400
WRGS	AG2-2006-016	1076158	\$ 362,418	\$ 370,900	\$ -	\$ -	\$ 905,121	\$ 677,316	\$ 1,080,000	\$ 1,080,000
WRGS	AG2-2006-030	1086655	\$ 54,788,600	\$ 27,133,679	\$ 40,500,000	\$ -	\$ 103,079,652	\$ 25,212,755	\$ -	\$ 25,212,755
Totals			\$ 84,189,382				\$ 205,682,209	\$ 105,324,789		

Note 1: Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner plus network upgrades for assigned upgrades less that \$100,000 which are base plan funded but still require a letter of credit.

Note 2. If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section II B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if PTP base rate exceeds revenue requirements.

Note 3: Revenue Requirements are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided Revenue Requirements in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

Note 4. For PTP requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits required will be determined at a later date.

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Customer Study Number AEPM AG2-2006-024

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer		POR	POD	Amount	Start Date	Date	Redispatch	Redispatch			C Cost	Requirements
AEPM	1086238	WFEC	CSWS	16	5 7/1/2007	7/1/2027	12/1/2008	12/1/2028	\$ 360,000	\$-	\$ 4,103,608	\$ 9,678,003
									\$ 360,000	\$-	\$ 4,103,608	\$ 9,678,003

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date		Alloca Cost	ted E & C	Total E & C Cost	I Revenue
	FT SUPPLY - WOODWARD 69KV CKT 1	10/1/2007	2/1/20			\$	3,800,000		8,989,871
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2008	6/1/20	08		\$	50,000	\$ 50,000	\$ -
	SOUTHWEST SHREVEPORT (SW SHV 1) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2011	6/1/20	11		\$	126,805	\$ 1,500,000	\$ 344,068
	SOUTHWEST SHREVEPORT (SW SHV 2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2011	6/1/20	11		\$	126,803	\$ 1,500,000	\$ 344,063
					Total	\$	4,103,608	\$ 6,850,000	\$ 9,678,003

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086238	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	6/1/2008		Yes
	ALVA - KNOBHILL 69KV CKT 1	6/1/2008	6/1/2008		
	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2008		Yes
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	WOODWARD - WOODWARD 69KV CKT 1	6/1/2007	10/1/2008		Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086238	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2006	4/1/2	08	No
	FT SUPPLY 138/69KV TRANSFORMER CKT 1	12/1/2006	6/1/2	08	Yes
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2006	4/1/2	08	Yes
	KNOBHILL (KNOBHIL4) 138/69/13.2KV TRANSFORMER CKT 1	6/1/2006	6/1/2	08	No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086238	ALUMAX TAP - BANN 138KV CKT 1	6/1/2007	6/1/2008		Yes
	FT SUPPLY 138/69KV TRANSFORMER CKT 1	6/1/2007	6/1/2008		Yes
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007	4/1/2008		Yes

Customer Study Number AEPM AG2-2006-033

Customer	Reservation	POR		Requested Amount	 Requested Stop Date	Date Without	Date Without			Allocated E & C Cost	Total Revenue Requirements
AEPM	1087745	EES	CSWS	225	1/1/2010	6/1/2008	6/2/2011	\$-	\$-	\$-	\$
								\$-	ş -	\$-	\$

Reservation	Upgrade Name	COD	Earliest Service Start Date		Allocated E & C Cost		Total Revenue Requirements
1087745	None				\$-	\$-	
				Total	\$-	\$-	\$-

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087745	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2008	5	Yes

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.											
					Fasting Oracian	De dies stab					
Reservation	Upgrade Name	COD	EOC		Earliest Service Start Date	Redispatch Available					
	FULTON - HOPE 115KV CKT 1	6/1/2010		6/1/2010		Available					

Customer Study Number AEPM AG2-2006-034

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR		Amount	Start Date	Date	Redispatch			Base Rate	C Cost	Requirements
AEPM	1087757	CSWS	CSWS	172	6/1/2008	6/1/2028	6/1/2009	6/1/2029	\$ 2,746,392	s -	\$ 2,746,392	\$ 8,091,637
									\$ 2,746,392	\$-	\$ 2,746,392	\$ 8,091,637

Reservation	Upgrade Name	СОР	EOC		Earliest Service Start Date	Redispatch Available	Alloca Cost	ted E & C	Total F & C Cost	Total Revenue Requirements
	SOUTHWEST SHREVEPORT (SW SHV 1) 345/138/13.8KV TRANSFORMER CKT 1	6/1/2011		6/1/2011			\$	1,373,195	\$ 1,500,000	\$ 4,045,8
	SOUTHWEST SHREVEPORT (SW SHV 2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2011		6/1/2011			\$	1,373,197	\$ 1,500,000	\$ 4,045,8
						Total	\$	2,746,392	\$ 3,000,000	\$ 8,091,6

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087757	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	6/1/2007	6/1/2008		No
	CHAMBER SPRINGS - TONTITOWN 161KV CKT 1	12/1/2008	6/1/2007		
	Chamber Springs - Tontitown 345 kV	6/1/2008	6/1/2009		No
	LINWOOD - MCWILLIE STREET 138KV CKT 1	6/1/2007	6/1/2008		No
	Siloam Springs - South Fayetteville 161 kV	6/1/2016	6/1/2016		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD		Earliest Service Start Date	Redispatch Available
1087757	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2016	6/1/2016		
	ARCADIA - REDBUD 345 KV CKT 1	6/1/2006	6/1/2006		
	ARCADIA - REDBUD 345 KV CKT 2	6/1/2006	6/1/2006		
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2009	6/1/2009		
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007		
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2009	6/1/2009		

Customer Study Number APM AG2-2006-031

									Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation			Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
APM	1087085	AECI	OKGE	3	12/1/2006	12/1/2007	12/1/2006	12/1/2007	\$	\$-	\$-	\$

Reservation	Upgrade Name	COD		Earliest Service Start Date		Allocated E & C Cost		Total Revenue Requirements
1087085		COD	EUC	Start Date	Available	\$ -	s -	Requirements
					Total	\$ -	\$ -	\$-

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087085	ARCADIA - REDBUD 345 KV CKT 1	6/1/2006	6/1/2006		
	ARCADIA - REDBUD 345 KV CKT 2	6/1/2006	6/1/2006		

Customer Study Number GSEC AG2-2006-054

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090270	CSWS	CSWS	10	10/1/2006	10/1/2036	7/1/2009	7/1/2039	\$-	\$-	\$ 264,888	\$ 890,432
									\$ -	\$-	\$ 264,888	\$ 890,432

Reservation	Upgrade Name	COD		Earliest Service Start Date		Allocated E & Cost		Total E & C Cost	Total Reve Requireme	
1090270	GSEC Midway Interconnection #1	10/1/2006	10/1/2006			\$ 70	,000,	\$ 70,000	\$	-
	GSEC Midway Interconnection #2	6/1/2011	6/1/2011			\$		\$-	\$	-
	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$	433	\$ 3,500,000	\$	1,731
	Hitchland 345 and 115 kV Interchange	6/1/2008	10/1/2009		No	\$ 167	,299	\$ 7,948,945	\$ 76	64,591
	Tex-Hitchland-Sherman Tap 115 kV ckt	6/1/2008	10/1/2009		No	\$ 27	,156	\$ 1,290,279	\$ 12	24,110
					Total	\$ 264	,888,	\$ 12,809,223	\$ 89	90,432

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090270	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	ELK CITY - ELK CITY 69KV CKT 1 AEPW	6/1/2007	6/1/2007		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	Stateline Project	6/1/2010	6/1/2010		
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2016	6/1/2016		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090270	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2016	6/1/2016		
	ARCADIA - REDBUD 345 KV CKT 1	6/1/2006	6/1/2006		
	ARCADIA - REDBUD 345 KV CKT 2	6/1/2006	6/1/2006		
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2009	6/1/2009		
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008		
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	12/1/2006	12/1/2006		
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007		
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2009	6/1/2009		
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2009	6/1/2009		
	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2006	4/1/2008		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

						1
					Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC		Start Date	Available
1090270	HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2007		4/1/2008		No
	WICHITA - RENO 345KV	10/1/2007		7/1/2009		No

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Customer Study Number GSEC AG2-2006-126

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090298	SPS	SPS	1	5 10/1/2007	7 10/1/2037	10/1/2007	10/1/2037	\$ -	\$-	\$ 2,161,916	\$ 7,511,404
									\$	\$-	\$ 2,161,916	\$ 7,511,404

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date		Alloca Cost	ted E & C		Total Rever Requiremer	
1090298	BAILEY COUNTY SUNNYSIDE Interconnection	10/1/2007	10/1/2007			\$	-	\$-	\$	-
	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$	2,161,916	\$ 3,500,000	\$ 7,511	1,404
					Total	\$	2,161,916	\$ 3,500,000	\$ 7,511	1,404

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090298	CROSBY 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	HART 69 kV Capacitor	6/1/2008	6/1/2008		
-	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-127

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090301	SPS	SPS	20	3/1/2007	3/1/2037	6/1/2008	6/2/2038	\$-	\$-	\$ 1,485,614	\$ 4,676,405

					Earliest Service	Redispatch	Alloca	ted E & C		Total Revenue	
Reservation	Upgrade Name	COD	EOC		Start Date	Available	Cost		Total E & C Cost	Requirements	
1090301	Bailey County - Curry County 115 kV Displacement	6/1/2011		6/1/2011			\$	1,386,187	\$ 1,386,187	\$ 4,346,84	16
	BAILEY COUNTY PROGRESS Interconnection #1	3/1/2007		3/1/2007			\$	-	\$-	\$	-
	BAILEY COUNTY PROGRESS Interconnection #2	6/1/2011		6/1/2011			\$	-	\$-	\$	-
	Hart Interchange 115/69 kV	6/1/2011		6/1/2011			\$	99,427	\$ 3,500,000	\$ 329,55	í9
						Total	\$	1,485,614	\$ 4,886,187	\$ 4,676,40)5

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
teservation	Upgrade Name	COD	EOC	Start Date	Available
1090301	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	CURRY COUNTY INTERCHANGE 115/69KV TRANSFORMER CKT 3	6/1/2011	6/1/2011		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2008		Yes
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-128

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090310	SPS	SPS	20	7/1/2007	7/1/2037	10/1/2009	10/1/2039	\$-	\$-	\$ 7,319,359	\$ 16,918,074
									\$-	\$-	\$ 7,319,359	\$ 16,918,074

				Earliest Service	Redisnatch	Alloca	ited E & C			Tota	I Revenue
Reservation	Upgrade Name	COD				Cost		Total E & C	Cost		uirements
1090310	Hitchland 345 and 115 kV Interchange	6/1/2008	10/1/2009		No	\$	1,768,472	\$ 7,9	48,945	\$	8,247,588
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1 Displacement	6/1/2007	6/1/2009		Yes	\$	3,763,827	\$ 4,3	60,000	\$	-
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$	-	\$	-	\$	-
	Tex-Hitchland-Sherman Tap 115 kV ckt	6/1/2008	10/1/2009		No	\$	287,060	\$ 1,2	90,279	\$	1,338,754
	TRI COUNTY PRAIRIE Interconnection #1	7/1/2007	7/1/2007			\$	-	\$	-	\$	-
	TRI COUNTY PRAIRIE Interconnection #2	7/1/2007	6/1/2008		No	\$	1,500,000	\$ 1,5	00,000	\$	7,331,732
					Total	\$	7,319,359	\$ 15,0	99,223	\$	16,918,074

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090310	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090310	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

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							Deferred Start		Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090315	SPS	SPS	20	9/1/2007	9/1/2037	10/1/2009	10/1/2039	\$.	· \$ -	\$ 2,562,649	\$ 11,951,372
									\$.	· \$ -	\$ 2,562,649	\$ 11,951,372
												•
				Earliest Service	Redispatch	Allocated E & C		Total Revenue				
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost	Requirements				
1090315	Hitchland 345 and 115 kV Interchange	6/1/2008	10/1/2009		No	\$ 2,204,769	\$ 7,948,945	\$ 10,282,337				
	RITA BLANCA RITA (Sherman) Interconnection	9/1/2007	9/1/2007			\$-	\$-	\$-				
									1			
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$-	\$ -	ъ -				
	SOUTH PLAINS WOLFFORTH Interconnection Tex-Hitchland-Sherman Tap 115 kV ckt	3/1/2011 6/1/2008		1	No	\$ - \$ 357,880	\$ 1,290,279	\$ 1,669,036]			

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090315	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
-	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-130

				Requested	Requested	Requested Stop			Potential Base Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090320	SPS	SPS	25	3/1/2011	3/1/2041	3/1/2011	3/1/2041	\$-	\$-	\$ 26,870	\$ 145,502
									\$-	s -	\$ 26.870	\$ 145.502

				Earliest Service		Allocated E & C		Total Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost	Requirements
1090320	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$ 4,808	\$ 3,500,000	\$ 21,980
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$ -	\$-	\$-
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	6/1/2007	6/1/2008		No	\$ 22,062	\$ 464,012	\$ 123,522
					Total	\$ 26,870	\$ 3,964,012	\$ 145,502

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090320	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-131

								Deferred Start	Deferred Stop	Potential Base			
				Requested	Re	equested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
	Reservation	POR	POD	Amount	Sta	tart Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090322	SPS	SPS		25	3/1/2009	3/1/2039	3/1/2009	3/1/2039	\$	\$ -	\$ 16,537	\$ 78,841
										\$.	- S -	\$ 16,537	\$ 78,841

					Earliest Service	Redispatch	Allocated	E & C		7	Fotal Revenue
Reservation	Upgrade Name	COD	EOC		Start Date	Available	Cost		Total E & C Co	st F	Requirements
1090322	SOUTH PLAINS ALCOVE Interconnection	3/1/2009		3/1/2009			\$		\$	- /	\$-
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	6/1/2007		6/1/2008		No	\$	16,537	\$ 464,0	12	\$ 78,841
	·					Total	\$	16 537	\$ 464.0	12	\$ 78.841

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	
Reservation	Upgrade Name	COD	EOC	Start Date	Available
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013			
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

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Customer GSEC Study Number AG2-2006-132

									Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090454	SPS	SPS	5	10/1/2006	10/1/2036	10/1/2009	10/1/2039	\$	\$-	\$ 184,502	\$ 860,462
									\$-	s -	\$ 184,502	\$ 860,462

Reservation	Upgrade Name	COD		Earliest Service Start Date		Allocated E & Cost		Total E & C Cost	Total Revenue Requirements
1090454	Hitchland 345 and 115 kV Interchange	6/1/2008	10/1/2009		No	\$ 158	,736	\$ 7,948,945	\$ 740,295
	MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Redispatch	4/1/2007	6/1/2007		Yes	\$		\$-	\$-
	RITA BLANCA Masterson (EXELL) Interconnection	10/1/2006	10/1/2006			\$		\$-	\$-
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$		\$-	\$-
	Tex-Hitchland-Sherman Tap 115 kV ckt	6/1/2008	10/1/2009		No	\$ 25	766	\$ 1,290,279	\$ 120,166
					Total	\$ 184	,502	\$ 9,239,223	\$ 860,462

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	
	Upgrade Name		EOC	Start Date	Available
1090454	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2008		Yes
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
-	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

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Customer Study Number GSEC AG2-2006-133

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090487	SPS	SPS	15	60 4/1/2007	4/1/2017	10/1/2009	10/2/2019	\$ 4,000,600	s -	\$ 4,000,600	\$ 9,901,739
									\$ 4,000,600	\$-	\$ 4,000,600	\$ 9,901,739

				Earliest Service	Redispatch	Alloca	ated E & C			Tota	I Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost		Tota	E & C Cost	Requ	uirements
1090487	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$	1,218,800	\$	3,500,000	\$	2,731,973
	Hitchland 345 and 115 kV Interchange	6/1/2008	10/1/2009		No	\$	1,798,647	\$	7,948,945	\$	4,607,874
	MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Redispatch	4/1/2007	6/1/2007		Yes	\$	-	\$	-	\$	-
	Mustang-San Andr-Amerada Hess 115KV Displacement	4/1/2007	6/1/2008		Yes	\$	336,948	\$	336,948	\$	841,453
	SOUTH PLAINS WOLFFORTH Interconnection	3/1/2011	3/1/2011			\$	-	\$	-	\$	-
	Tex-Hitchland-Sherman Tap 115 kV ckt	6/1/2008	10/1/2009		No	\$	291,958	\$	1,290,279	\$	747,953
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	6/1/2007	6/1/2008		Yes	\$	354,247	\$	464,012	\$	972,486
					Total	\$	4.000.600	\$	13.540.183	\$	9.901.739

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available
1090487	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	KRESS INTERCHANGE 115/69KV TRANSFORMERS	6/1/2007	6/1/2007		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	4/1/2007	6/1/2008		Yes
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		Yes
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 115/69KV TRANSFORMER	6/1/2007	6/1/2007		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
109048	TERRY COUNTY INTERCHANGE 115/69KV TRANSFORMERS	6/1/2007	6/1/2007		

Customer Study Number GSEC AG2-2006-134

				Requested	Requested	Requested Stop			Potential Base Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
GSEC	1090324	SPS	SPS	25	3/1/2013	3/1/2043	3/1/2013	3/1/2043	\$	\$-	\$ 42,891	\$ 273,216
									\$-	\$-	\$ 42,891	\$ 273,216

				Earliest Service	Redispatch	Allocated E & C		Total Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost	Requirements
1090324	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$ 7,308	\$ 3,500,000	\$ 39,237
	SOUTH PLAINS MILWAUKEE and SLIDE Interconnection	3/1/2013	3/1/2013			\$-	\$-	\$-
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	6/1/2007	6/1/2008		No	\$ 35,583	\$ 464,012	\$ 233,978
					Total	\$ 42,891	\$ 3,964,012	\$ 273,216

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	
	Upgrade Name		EOC		Available
1090324	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
-	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-135

				Demuseted	Dominanta d	Demused and Steen		Potential Base	Deint to Deint		Total Davance
Customer	Reservation	POR				Requested Stop Date		Plan Funding Allowable			Total Revenue Requirements
GSEC	1090328	SPS	SPS	25	3/1/2016	3/1/2046	3/1/2016	\$.	\$-	\$ 42,891	\$ 347,742
								\$-	s -	\$ 42,891	\$ 347,742

Reservation	Upgrade Name	COD		Earliest Service Start Date		Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1090328	Hart Interchange 115/69 kV	6/1/2011	6/1/2011			\$ 7,308	\$ 3,500,000	\$ 49,940
	SOUTH PLAINS MILWAUKEE and SLIDE Interconnection	3/1/2013	3/1/2013			\$ -	\$-	\$-
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	6/1/2007	6/1/2008		No	\$ 35,583	\$ 464,012	\$ 297,801
					Total	\$ 42,891	\$ 3,964,012	\$ 347,742

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
109032	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Seven Rivers to Pecos to Potash Junction 230kV	6/1/2007	6/1/2009		No
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number GSEC AG2-2006-136

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
		202	CDC	15	7/1/2007	7/1/2037	10/1/2009	10/1/2039	¢ .	¢ .	\$ 2,747,654	\$ 10.033.818
GSEC	1090456	3P3	SPS	15	//1/2007	1/1/203/	10/1/2009	10/1/2039	ψ -	ų.	ψ 2,141,034	

					Earliest Service	Redispatch	Alloca	ted E & C		Tota	al Revenue
Reservation	Upgrade Name	COD	EOC		Start Date	Available	Cost		Total E & C Cost	Rec	uirements
1090456	Hitchland 345 and 115 kV Interchange	6/1/2008		10/1/2009		No	\$	1,851,022	\$ 7,948,945	\$	8,632,573
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1 Displacement	6/1/2007		6/1/2009		Yes	\$	596,173	\$ 4,360,000	\$	-
	TRI COUNTY HILLER Interconnection	7/1/2007		7/1/2007			\$	-	\$-	\$	-
	Tex-Hitchland-Sherman Tap 115 kV ckt	6/1/2008		10/1/2009		No	\$	300,459	\$ 1,290,279	\$	1,401,245
						Total	\$	2 747 654	\$ 13 599 223	S	10 033 818

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090456	BC-EARTH INTERCHANGE 115KV	6/1/2016	6/1/2016		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	Hart Interchange 230/115 kV	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	Pringle - Etter 115 kV	6/1/2012	6/1/2012		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
-	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Customer Study Number KEPC AG2-2006-067

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
KEPC	1090416	KCPL	WR	30	6/1/2010	6/1/2030	6/1/2011	6/1/2031	\$ 1,074,370	\$-	\$ 1,084,200	\$ 3,404,304
									\$ 1,074,370	\$-	\$ 1,084,200	\$ 3,404,304

					Earliest Service	Redispatch	Allocate	ed E & C			Total	Revenue
Reservation	Upgrade Name	COD	EOC		Start Date	Available	Cost		Total E	& C Cost	Requ	uirements
1090416	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW Displacement	6/1/2011		6/1/2011			\$	5,241	\$	45,996	\$	16,901
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE Displacement	6/1/2011		6/1/2011			\$	12,095	\$	106,142	\$	40,285
	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER Displacement	6/1/2011		6/1/2011			\$		\$		\$	-
	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011		6/1/2011			\$	415,344	\$	4,123,803	\$	1,634,794
	PLATTE CITY - POPE 161 161KV CKT 1	12/1/2011	,	12/1/2011			\$	9,831	\$	100,000	\$	-
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2008		6/1/2008			\$	63,207	\$	531,156	\$	249,665
	Sooner to Rose Hill 345 kV OKGE	6/1/2016		6/1/2016			\$	289,241	\$	27,382,166	\$	759,728
	Sooner to Rose Hill 345 kV WERE	6/1/2016		6/1/2016			Ş	289,241	\$	27,382,166	\$	702,930
						Total	\$	1,084,200	\$	59,671,429	\$	3,404,304

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD		Earliest Service Start Date	Redispatch Available
1090416	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		Yes
	Evans - Grant - Chisolm Rebuild and Conversion Project	6/1/2010	6/1/2010		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2016	6/1/2016		
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2015	6/1/2015		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

						Earliest Service	Redispatch
	Reservation	Upgrade Name	COD	EOC		Start Date	Available
ſ	1090416	COLLEGE - CRAIG 161KV CKT 1	6/1/2016		6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer. Earliest Service Redispatch Earliest Servi

1090416 IATAN - ST JOE 345KV CKT 1 6/1/2007 RENO - SUMMIT 345KV 1/1/2011 1/1/2011	Reservation	Upgrade Name	COD	EOC	Start Date	Available
	1090416	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
		RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
WICHITA - RENO 345KV 10/1/2007 7/1/2009 No		WICHITA - RENO 345KV	10/1/2007	7/1/2009		No

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Customer Study Number MIDW AG2-2006-050

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090329	WR	WR	36	6/1/2010	6/1/2035	6/1/2011	5/31/2036		- \$.	\$ -	\$-
MIDW	1090332	WR	WR	49	6/1/2010	6/1/2035	6/1/2011	5/31/2036		- \$.	\$-	\$-
MIDW	1090334	WR	WR	11	6/1/2010	6/1/2035	6/1/2011	5/31/2036	5 \$	- \$.	\$ -	\$-
									\$	- \$.	\$ -	\$-

Reservation		COD	Earliest Service Start Date		Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
1090329	None				\$ -	\$-		_
				Total	\$ -	\$-	\$	-
1090332	None				\$ -	\$ -	\$	-
				Total	\$ -	\$ -	\$	-
1090334	None				\$ -	\$-	\$	-
				Total	\$-	\$-	\$	-

199329/CIRCLEVILE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/1 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/1 HAYS PLANT - VINE STREET 115KV CKT 1 6/1/1 HAYS PLANT - VINE STREET 115KV CKT 1 6/1/1 HUNTSVILLE - HOTOHINSON ENERGY CENTER 115KV CKT 1 6/1/1 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/1 Mooreland - Poter 345 KV SPS 6/1/1 Mooreland - Poter 345 KV FEC 6/1/1 Mooreland 345 KV SPS 6/1/1 Mooreland 345 KV WTEC 6/1/1 Potter - Roosevelt 345KV 6/1/1 Potter COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSPORMER CKT 1 6/1/1 ROOSEVELT COUNTY INTERCHANGE 230/15KV TRANSPORMER CKT 1 6/1/1 Spearville - Mooreland 345 KV WTEC 6/1/1 Spearville - Mooreland 345 KV WTEC 6/1/1 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 6/1/1 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 6/1/1 CIRCLEVILLE - HOYT HTI SWITCHING SUBCTION 115KV CKT 1 6/1/1	eservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available
CIRCLEVILE - KING HILL M.M. COOP 115KV CKT 1 21/12 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/12 HAYS PLANT - SUDTH HAYS 115KV CKT 1 61/12 HAYS PLANT - WILE STREET 115KV CKT 1 61/12 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/12 HUNTSVILLE - TOTCHINSON ENERGY CENTER 115KV CKT 1 61/12 HUNTSVILLE - STOLANN 15KV CKT 1 61/12 Mooreland - Poter 345 KV 3PS 61/12 Mooreland - Poter 345 KV WFEC 61/12 Mooreland - Sotar 345 KV 2RS 61/12 Potter - Roosevell 345KV 61/12 Spearville - Mooreland 345 KV SUNCC 61/12 Spearville - Mooreland 345 KV VIRCE 61/12 Spearville - Mooreland 345 KV SUNCC 61/12 GURRY COUNTY INTERCHANGE 200115KV TRANSFORMER CKT 1 61/12 1090332 CRCLEVILLE - HOYT HIT SWITCHING JUNCTION 115KV CKT 1 61/12 GURRY COUNTY INTERCHANGE ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/12 <td></td> <td></td> <td>12/1/2008</td> <td></td> <td></td> <td>Yes</td>			12/1/2008			Yes
CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 KNDUL - VINE STREET 115KV CKT 1 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland 345/138 KV Transformer 61/1 Potter COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/1 Potter COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 346 KV WFEC 61/1 Spearville - Mooreland 346 KV WFEC 61/1 CURCLEVILLE - HOYT HIT SWITCHING JUNCTION 115KV CKT 1 61/1 CURCLEVILLE - HOWTH HILL NM. COOP 115KV CKT 1 61/1 CURRY COUNTY INTERCHANGE 36/115KV TRANSFORMER CKT 1 61/1 CURRY COUNTY INTERCHANGE 36/015KV TRANSFORMER CKT 1 61/1 HAYS PLANT - SURE STREET 115KV CKT 1 61/1 HAYS PLANT - SURE STREET 115KV CKT 1 61/1 HAYS PLANT - SU			12/1/2011	6/1/201		
HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/12 HAYS PLANT - WIE STREET 115KV CKT 1 61/12 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/12 HUNTSVILLE - TOLOHN 115KV CKT 1 61/12 HUNTSVILLE - STOLANN 115KV CKT 1 61/12 Mooreland - Poter 345 KV 3PS 61/12 Mooreland - Poter 345 KV TERC 61/12 Mooreland - Poter 345 KV TERC 61/12 Potter - Roosevell 345KV 61/12 Spearville - Mooreland 345 KV SUNC 61/12 Spearville - Mooreland 345 KV WFEC 61/12 GURRY COUNTY INTERCHANGE 280/115KV TRANSFORMER CKT 1 61/12 1090332/CRELEVILLE - NOTT HIT SWITCHING JUNCTION 115KV CKT 1 61/12 CURRY COUNTY INTERCHANGE COOR 115KV CKT 1 61/12 HAYS PLANT - VINE STREET 115KV CKT 1 61/12 HAYS PLANT - VINE STREET 115KV CKT 1 61/12 <			6/1/2013			
HAYS PLANT - VINE STREET 115KV CKT 1 6/1/L HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/L HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/L INDUSTSVILLE - ST JOHN 115KV CKT 1 6/1/L INDUSTSVILLE - ST JOHN 115KV CKT 1 6/1/L Moreland - Poter 345 KV SPS 6/1/L Moreland - Poter 345 KV SPS 6/1/L Moreland - Poter 345 KV SPS 6/1/L Moreland 345/138 KV Transformer 6/1/L POTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/L Spearville - Mooreland 345 KV SUNC 6/1/L Spearville - Mooreland 345 KV WFEC 6/1/L CURCLEVILLE - INOT HIT SWITCHING JUNCTION 115KV CKT 1 6/1/L CURRY COUNTY INTERCHANGE -ROOSEVELT COUNTY INTERCHANGE 115KV CKT 1 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L <tr< td=""><td></td><td></td><td>6/1/2007</td><td>6/1/200</td><td></td><td>No</td></tr<>			6/1/2007	6/1/200		No
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - STJOHN 115KV CKT 1 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland - Poter 345 KV WFEC 61/1 Mooreland - Poter 345 KV WFEC 61/1 Mooreland - Poter 345 KV WFEC 61/1 Mooreland - Speter 345 KV Transformer 61/1 Potter - Roosevelt 345KV 61/1 Potter - Roosevelt 345KV 61/1 Potter COUNTY INTERCHANGE (POTTR CO) 345/230/13/2KV TRANSFORMER CKT 1 61/1 Spaanville - Mooreland 345 KV SUPC 61/1 Spaanville - Mooreland 345 KV WFEC 61/1 CURRY COUNTY INTERCHANGE -ROOSEVECT COUNTY INTERCHANGE 115KV CKT 2 61/1 MAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - HOTHINSON ENERGY CENTER 115KV CKT 1 61/1 HAVYS PLANT - VINE STREET 115KV CKT 1 61/1 HAVS SPLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - HOTHINSON ENERGY CENTER 115KV CKT 1 61/1			6/1/2011	6/1/201		
HUNTSVILLE - ST.JOHN 115KV CKT 1 61/1 IKNOLI - VINE STREET 115KV CKT 1 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland - Autor 345 KV SPS 61/1 Mooreland 345/138 KV Transformer 61/1 Potter - Roosevell 35KV 61/1 Potter - Roosevell 35KV VEC 61/1 Spearville - Mooreland 345 KV SUNC 61/1 Spearville - Mooreland 345 KV VEC 61/1 Spearville - Mooreland 345 KV VEC 61/1 CURCLEVILLE - HOVT HIT SWITCHING JUNCTION 115KV CKT 1 61/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 1 61/1 CURRY COUNTY HATS STREAY CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS STREAY CKT 1 61/1 HAYS PLANT - SOUTH HAYS STREAY CKT 1 61/1 HAYS PLANT - SOUTH HAYS STREAY CKT 1 61/1 HAYS PLANT - SOUTH HAYS STREAY CKT 1 61/1 HAYS PLANT - SOUTH HAYS STREAY CKT 1 61/1 <td></td> <td></td> <td>6/1/2016</td> <td></td> <td></td> <td></td>			6/1/2016			
KNOLL - VINE STREET 115KV CKT 1 61/1 Mooreland - Poter 345 KV SPS 61/1 Mooreland - Poter 345 KV TERC 61/1 Mooreland - Poter 345 KV TERC 61/1 Mooreland - Set 345 KV Tensformer 61/1 Potter - Roosevell 345KV 61/1 Speanville - Mooreland 345 kV SUNC 61/1 Speanville - Mooreland 345 kV WFEC 61/1 TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/1 1090332 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAVYS PLANT - VINE STREET 115KV CKT 1 61/1 HAVYS PLANT - VINE STREET 115KV CKT 1 61/1 HAVYS PLANT - VINE STREET 115KV CKT 1 61/1 HAVT SVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 61/1 HAVTSVILLE - STJOHN 115KV CKT 1 61/1 HAVTSVILLE - HOYT HTI SWITCHING SUBSCHEER 115KV CKT 1 61/1 HAVTSVILLE - HOYT HTI SWITCHING SUBSCHEER 115KV CKT 1 61/1 <			6/1/2016			
Mooreland - Potter 345 kV SPS 617. Mooreland - Potter 345 kV WFEC 617. Mooreland - Potter 345 kV WFEC 617. Potter E Rossenell 345/V 617. Spearville - Mooreland 345 kV WFEC 617. Spearville - Mooreland 345 kV WFEC 617. TGUO INTERCHANGE 345.115KV TRANSFORMER CKT 1 617. 10032/CIRCLEVILLE - HOVT HIT SWITCHING JUNCTION 115KV CKT 1 617. CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 617. HAYS PLANT - VINE STREET 115KV CKT 1 617. HAYS PLANT - VINE STREET 115KV CKT 1 617. HAYS PLANT - VINE STREET 115KV CKT 1 617. HUNTSVILLE - ENT JOHN 115KV CKT 1 617. HUNTSVILLE - ST JOHN 115KV CKT 1 617. HUNTSVILLE - ST JOHN 115KV CKT 1 617. Mooreland - Potter 345 KV SPS 617. Mooreland - Potter 345 KV SPS 617. Mooreland - Potter 345 KV SPS 617. <tr< td=""><td></td><td></td><td>6/1/2016</td><td></td><td></td><td></td></tr<>			6/1/2016			
Mooreland - Potter 345 KV WFEC 6/1/L Mooreland - Set 345 KV Transformer 6/1/L Potter - Roosevell 345KV 6/1/L Spearville - Mooreland 345 KV SUNC 6/1/L Spearville - Mooreland 345 KV WFEC 6/1/L Spearville - Mooreland 345 KV WFEC 6/1/L 1090332/CRGLEVILLE - HOVT HTI SWITCHING JUNCTION 115KV CKT 1 6/1/L 1090332/CRGLEVILLE - HOVT HTI SWITCHING JUNCTION 115KV CKT 1 6/1/L CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/L 14XS PLANT - VINE STREET 115KV CKT 1 6/1/L 14XS PLANT - VINE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14XS PLANT - SUNE STREET 115KV CKT 1 6/1/L 14			6/1/2015			
Mooreland 345/138 W/ Transformer 61/1 Potter Roosevell 345/V 60/11 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13/2/V TRANSFORMER CKT 1 61/1 RODSEVELT COUNTY INTERCHANGE (20/115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV SUNC 61/1 Spearville - Mooreland 345 KV TRANSFORMER CKT 1 61/1 TGUCO INTERCHANGE 346/115KV TRANSFORMER CKT 1 61/1 ITOSO INTERCHANGE 346/115KV TRANSFORMER CKT 1 61/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland 345 KV WFEC 61/1 POTTER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1			6/1/2015			
Potter - Roosevelt 345KV 61/12 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/12 ROOSEVELT COUNTY INTERCHANGE 230/15KV TRANSFORMER CKT 1 61/12 Spearville - Mooraland 345 kV WIFCC 61/12 Spearville - Mooraland 345 kV WIFCC 61/12 TUCO INTERCHANGE 349/115KV TRANSFORMER CKT 1 61/12 100232 (DRCLEVILLE - HONT HTI SWITCHING JUNCTION 115KV CKT 1 61/12 CURCLEVILLE - HONT HTI SWITCHING JUNCTION 115KV CKT 1 12/17 CURCLEVILLE - HONT HTI SWITCHING JUNCTION 115KV CKT 1 61/17 HAYS PLANT - VINE STREET 115KV CKT 1 61/17 HAYS PLANT - VINE STREET 115KV CKT 1 61/17 HUNTSVILLE - ST JOHN 115KV CKT 1 61/17 HUNTSVILLE - ST JOHN 115KV CKT 1 61/17 Mooraland - Potter 345 KV WFEC 61/17 Mooraland 345 MV TERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/17 Mooraland 345 MV TERCHANGE 240/115KV TRANSFORMER CKT 1 61/17 Mooraland 345 MV TERCHANGE 230/115KV TRANSFORMER CKT 1 61/17 Mooraland 345 MV TERCHANGE 230/115KV TRANSFORMER CKT 1 61/17 Mooraland 345 MV TERCHANGE 230/115KV TRANSFORMER CKT 1 61/17 Moo			6/1/2015	6/1/201		
POTTER COUNTY INTERCHANGE (POTTR CO) 345/20/13 2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 320/115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 346 kV SUNC 61/1 Spearville - Mooreland 346 kV SUNC 61/1 TUGO INTERCHANGE 349/115KV TRANSFORMER CKT 1 61/1 TUGO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/1 1090332 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/1 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SUNT HAYS 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 Mooreland - Potter 345 KV 3PS 61/1 Mooreland - Potter 345 KV 3PS 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Stott 345 KV SPS 61/1 Mooreland - Stott 345 KV SUNC 61/1 POTTER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV WFEC 61/1 TUCO INTERCHANGE 345/115KV TR			6/1/2013	6/1/201		
ROOSEVELT COUNTY INTERCHANGE 230/15/kV TRANSFORMER CKT 1 6/17 Spearville - Mooreland 345 kV WFEC 6/17 TUCO INTERCHANGE 345/115/kV TRANSFORMER CKT 1 6/17 1090332 (DRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115/kV CKT 1 12/17 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115/kV CKT 1 12/17 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115/kV CKT 1 12/17 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115/kV CKT 2 6/17 HAYS PLANT - SUNTE STREET 115/kV CKT 1 6/17 HAYS PLANT - SUNTE STREET 115/kV CKT 1 6/17 HUNTSVILLE - ST JOHN 115/kV CKT 1 6/17 Mooreland - Poter 345 kV SPEC 6/17 Mooreland - Poter 345 kV SPEC 6/17 Mooreland - Poter 345 kV SPEC 6/17 Mooreland 345/138 kV Transformer 6/17 Poter - Roosevell 36/KV 6/17 Mooreland 345/138 kV Transformer 6/17 Mooreland 345/138 kV VFEC 6/17 Mooreland 345/138 kV Transformer 6/17 Mooreland 345/138 kV VFEC 6/17 Mooreland 345/138 kV VFEC 6/17 Spearville - Mooreland 345 kV SURC 6/17			6/1/2015	6/1/201		
Spearville - Mooreland 345 KV SUNC 61/12 Spearville - Mooreland 345 KV VFEC 61/12 TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/12 1090332 CIEC EVILLE - KING HILL N.M. COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 61/17 HAYS PLANT - SOLTH HAYS 115KV CKT 1 61/17 HAYS PLANT - VINE STREET 115KV CKT 1 61/17 HAYS PLANT - VINE STREET 115KV CKT 1 61/17 HUNTSVILLE - HUTCHINSON ENKERY CENTER 115KV CKT 1 61/17 HUNTSVILLE - ST JOHN 115KV CKT 1 61/17 Mooreland - Potter 345 KV SPS 61/17 Mooreland - Potter 345 KV SPS 61/17 Mooreland - Potter 345 KV SPS 61/17 Mooreland - Ster 345 KV WFEC 61/17 Mooreland - Ster 345 KV SUNC 61/17 POTTER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/17 Spearville - Mooreland 345 KV WFEC 61/17 TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/17 1090334 (CIRCLEVILLE - FING HILL N.M. COOP 115KV CKT 1			6/1/2013			
Spearville - Mooreland 345 kV WFEC 61/1 TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/1 1090332 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 121/1 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 121/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUTSVILLE - ST JOHN 115KV CKT 1 61/1 HUTSVILLE - ST JOHN 115KV CKT 1 61/1 Mooreland - Potter 345 KV XFEC 61/1 Mooreland - Potter 345 KV XFEC 61/1 Mooreland - Potter 345 KV MFEC 61/1 Mooreland - Potter 345 KV MFEC 61/1 Mooreland - Potter 345 KV MFEC 61/1 Mooreland 345/13 KV TRANSFORMER CKT 1 61/1 Mooreland 345/14 KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV WFEC 61/1			6/1/2015	6/1/201		
TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/1 1090332 (IRC LEVILLE - KNG HILL N.M. COOP 115KV CKT 1 121/1 CURCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 121/1 CURCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 61/1 LAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SUUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - ST JOHN 115KV CKT 1 61/1 KNOOreland - Potter 345 KV 3PS 61/1 Mooreland - Potter 345 KV 3PS 61/1 POTTER COUNTY INTERCHANGE 230/15KV TRANSFORMER CKT 1 61/1 POTTER COUNTY INTERCHANGE 330/15KV TRANSFORMER CKT 1 61/1 Speanville - Mooreland 345 KV WFEC 61/1 10903342 (ICCLE - KING HILL N.M. COOP 115KV CKT 1 12/1 10903342 (ICCLEVILLE - HONG HILL N.M. COOP 115KV CKT 1 12/1 10903342 (ICCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 61/1 10903342 (ICCLEVILLE - KIN			6/1/2015	6/1/201		
1090332 CIRCLEVILE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/1 CIRCLEVILE - KING HILL NM. COOP 115KV CKT 1 12/1/1 CURRY COUNTY INTERCHANGE - ROOS9 VELT COUNTY INTERCHANGE 115KV CKT 2 6/1/1 HAYS PLANT - SUNTERING JUNCKY CKT 1 6/1/1 HAYS PLANT - SUNTERING KY CKT 1 6/1/1 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/1 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/1 MOORIAN - VINE STREET 115KV CKT 1 6/1/1 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/1 Mooriand - Potter 345 KV SPS 6/1/1 Mooriand 345 KV INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/1 Spearville - Mooriand 345 KV WFEC 6/1/1 Spearville - Mooriand 345 KV WFEC 6/1/1 T100CD INTERCHANGE 345/115KV TRANSFORMER CKT 1 6/1/1			6/1/2015			
CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/1 HAYS PLANT - SUITH HAYS 115KV CKT 1 6/1/1 HAYS PLANT - INE STREET 115KV CKT 1 6/1/1 HAYS PLANT - INE STREET 115KV CKT 1 6/1/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/1 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/1 KNOLL - VINE STREET 115KV CKT 1 6/1/1 MOOREIAR - Poter 345 KV 3PS 6/1/1 Mooreland - Poter 345 KV 3PS 6/1/1 Mooreland - Poter 345 KV 3PS 6/1/1 Mooreland - Stard 35 KV WFEC 6/1/1 POTTE R COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/1 Spearville - Mooreland 345 KV WFEC 6/1/1 TUGO INTERCHANGE 345/115KV TRANSFORMER CKT 1 6/1/1 1093342 (ICT EVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/1 CURRY FURTHERCHANGE STREET 115KV CKT 1 6/1/1 1093342 (ICT EVILLE - KING HILL N.M. COOP 115KV CKT 1 6/1/1 1093342 (ICT EVILLE - KING HILL N.M. COOP 115KV CKT 1 6/1/1			12/1/2008	6/1/201		Yes
CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SURT HAYS 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - ST. JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST. JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST. JOHN 115KV CKT 1 61/1 KRODUL - VINE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPE 61/1 Mooreland - Potter 345 KV SPE 61/1 Mooreland - Potter 345 KV SPE 61/1 Mooreland 345/138 KV Transformer 61/1 Mooreland 345/138 KV Transformer 61/1 Potter - Roosevell 345 KV SPEC 61/1 Mooreland 345 KV SURC 61/1 Potter - Roosevell 345 KV SPEC 61/1 Mooreland 345 KV SURC 61/1 Spearville - Mooreland 345 KV WFEC 61/1 Spearville - Mooreland 345 KV WFEC 61/1 Spearville - Mooreland 345 KV WFEC 61/1 GURCLE - VILL - FWOTT HIT SWITCHING JUNCTION 115KV TRANSFORMER CKT 1 61/1 CURCLE - WILL + MOYT HITS WITCHING JUNCTION 115KV CKT 1 61/1 CURRY COUNTY INTERCHANGE - ROOSEVELT C			12/1/2000	6/1/201		163
HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - WILE STREET 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON EMERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON EMERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - STJOHN 115KV CKT 1 61/1 KONOLL - VINE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV 3PS 61/1 POTTER COUNTY INTERCHANGE 230/15KV TRANSFORMER CKT 1 61/1 POTTER COUNTY INTERCHANGE 230/15KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV WFEC 61/1 Spearville - Mooreland 345 KV WFEC 61/1 109334 (CIECLEVILLE - KING HILL NM. COOP 115KV CKT 1 12/1/1 109334 (CIECLEVILLE - KING HILL NM. COOP 115KV CKT 1 12/1/1 114XYS PLANT - SOUTH HXYS 115KV CKT 1 61/1 14XYS PLANT - SUUTH HXYS 115KV CKT 1 61/1 14XYS PLANT - SUUTH HXYS 115KV CKT 1 61/1 14XYS PLANT - SUUTH HXYS 115KV CKT 1 61/1			6/1/2013			
HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - ST. JOHN 115KV CKT 1 61/1 HUNTSVILLE - ST. JOHN 115KV CKT 1 61/1 IKNDTSVILLE - ST. JOHN 115KV CKT 1 61/1 IKNDTSVILLE - ST. JOHN 115KV CKT 1 61/1 Moreland - Potter 345 KV SPS 61/1 Moreland 345 KV SINC 61/1 Spearville - Mooreland 345 KV SINC 61/1 Spearville - Mooreland 345 KV SINC 61/1 Spearville - Mooreland 345 KV VIEC 61/1 CURCLE - VILLE - HOYT HIT SWITCHING JUNCTION 115KV CKT 1 61/1 CURCLE - FOYT HIT SWITCHING JUNCTION 115KV CKT 1 61/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 1 61/1<			6/1/2007	6/1/200		No
HURTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - TUDCHINSON ENERGY CENTER 115KV CKT 1 61/1 KNOLL - VINE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Potter Rooseveld 345 KV Transformer 61/1 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13 2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV WFEC 61/1 UO3034 (CIECLEVILLE - KING HILL NM. COOP 115KV CKT 1 61/1 1003034 (CIECLEVILLE - KING HILL NM. COOP 115KV CKT 1 61/1 CURRY COUNTY INTERCHANGE 76005EVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SUUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SUUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SUUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SUUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - NUT SHTEET 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERG			6/1/2011	6/1/201		140
HUNTSVILLE - ST. JOHN 115KV CKT 1 6/1/1 KNOLL - VINE STREET 115KV CKT 1 6/1/1 Mooreland - Potter 345 KV 3PS 6/1/1 Potter Roosevell 345 KV 4000 6/1/1 Potter Roosevell 345 KV 4000 6/1/1 Potter Roosevell 345 KV 4000 6/1/1 Spaarville - Mooreland 345 KV 4000 6/1/1 Spaarville - Mooreland 345 KV 5000 6/1/1 Spaarville - Mooreland 345 KV 5000 6/1/1 Spaarville - Mooreland 345 KV 5000 6/1/1 Spaarville - Mooreland 345 KV 50000 6/1/1 TOCO INTERCOLANCE 245/1/5KV TRANSFORMER CKT 1 6/1/1 CURCLEVILLE - KING HILL NML COOP 115KV CKT 1 6/1/1 CURCLE - HOTT HATS 115KV CKT 1 6/1/1 HAY S PLANT - VINE STREET 115KV CKT 1 6/1/1 HAY S PLANT - VINE STREET 115KV CKT 1 6/1/1 HAY S PLANT - SOUNT HAYS 115KV 5KK 1 6/1/1			6/1/2016			
KNOLL - VINE STREET 115KV CKT 1 61/12 Mooreland - Potter 35 KV SPS 61/12 Mooreland - Potter 35 KV WFEC 61/12 Mooreland 34/138 kV Transformer 61/12 Potter - Roosevell 345/V 61/12 ROOSEVELT COUNTY INTERCHANGE 230/115/V TRANSFORMER CKT 1 61/12 Spearville - Mooreland 345 KV WFEC 61/12 TUGO INTERCHANGE 345/115/V TRANSFORMER CKT 1 61/12 1093034/GICELVILLE - KING HILL NM. COOP 115/V CKT 1 12/12 CURRY PLANT - SOUTH HAYS 115/V CKT 1 61/12 HAYS PLANT - SUDTH HAYS 115/V CKT 1 61/12 HAYS PLANT - SUDTH HAYS 115/V CKT 1 61/12 HAYS PLANT - SUDTH HAYS 115/V CKT 1 61/12 HAYS PLANT - SUDTH HAYS 115/V CKT 1 61/12 HAYS PLANT - SUDTH HAYS 115/V CKT 1 61/12 HAYS PLANT - NE STREET 115/12 61/12			6/1/2016			
Mooreland - Potter 345 kV SPS 6/1/L Mooreland - Potter 345 kV SPS 6/1/L Mooreland 345 kV Transformer 6/1/L Potter Roosevell 345 kV SUNC 6/1/L Spaarville - Mooreland 346 kV SUNC 6/1/L Spaarville - Mooreland 346 kV SUNC 6/1/L Spaarville - Mooreland 346 kV SUNC 6/1/L CircLEVILLE - HOYT HIT SCHANGE 230/115KV TRANSFORMER CKT 1 6/1/L TUGO INTERCHANGE 345/115KV TRANSFORMER CKT 1 6/1/L CIRCLEVILLE - HOYT HIT SWITCHING JUNCTION 115KV CKT 1 6/1/L CIRCLEVILLE - HOYT HIT SWITCHING JUNCTION 115KV CKT 1 6/1/L CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/L HAYS PLANT - VINE STREET 115KV CKT 1 6/1/L HAYS PLANT - VINE STREET 115KV CKT 1 6/1/L HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/L HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/L Mooreland - Potter 345 kV SPS 6/1/L <td></td> <td></td> <td>6/1/2016</td> <td>6/1/201</td> <td></td> <td></td>			6/1/2016	6/1/201		
Mooreland - Potter 345 KV WFEC 61/1 Mooreland 346/138 VV Tansformer 61/1 Potter - Roosevelt 345VV 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 345 KV WFEC 61/1 1093034/CIECUEVILLE - KING HILL NM. COOP 115KV CKT 1 61/1 1093034/CIECUEVILLE - KING HILL NM. COOP 115KV CKT 1 12/1/1 CURCLEVILLE - KING HILL NM. COOP 115KV CKT 1 12/1/1 CURCLEVILLE - KING HILL NM. COOP 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SUDTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON EMERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON EMERGY CENTER 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 34			6/1/2016	6/1/201		
Mooreland 345/138 W/ Transformer 6/1/2 Potter R.oosevel 345KV 6/1/2 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/132KV TRANSFORMER CKT 1 6/1/2 ROOSEVELT COUNTY INTERCHANGE 230/15KV TRANSFORMER CKT 1 6/1/2 Spearville - Mooreland 345 KV SUNC 6/1/2 Spearville - Mooreland 345 KV SUNC 6/1/2 Spearville - Mooreland 345 KV SUNC 6/1/2 Spearville - Mooreland 345 KV WFEC 6/1/2 TUGO INTERCHANGE 345/115KV TRANSFORMER CKT 1 6/1/2 1090303 (CRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/2 CURCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/1/2 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/2 HAYS PLANT - SUNE STREET 115KV CKT 1 6/1/2 HAYS PLANT - VINE STREET 115KV CKT 1 6/1/2 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/2 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland - Potter 345 KV WFEC 6/1/2 Mooreland - Potter 345 KV WFEC <t< td=""><td></td><td></td><td>6/1/2015</td><td></td><td></td><td></td></t<>			6/1/2015			
Potter - Roosevelt 345KV 61/12 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/17 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/17 Spearville - Mooreland 345 KV SUNC 61/17 Spearville - Mooreland 345 KV SUNC 61/17 Jopaarville - Mooreland 345 KV WFEC 61/17 1009334 (JICE LEVILLE - KINGE 345/115KV TRANSFORMER CKT 1 61/17 1009334 (JICE LEVILLE - KINGE 345/115KV TRANSFORMER CKT 1 12/17 CURCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/17 CURCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 12/17 CURTY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/17 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/17 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/17 MOOREland - POTTH S4K V SPS 61/17 Mooreland - POTHS 345 KV WFEC 61/17 Mooreland - POTHS 345 KV WFEC			6/1/2015	6/1/201		
POTTER COUNTY INTERCHANGE (POTTR CO) 34623013 2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230115KV TRANSFORMER CKT 1 61/1 Spearville - Mooreland 346 KV SUNC 61/1 Spearville - Mooreland 346 KV SUNC 61/1 TUCO INTERCHANGE 345115KV TRANSFORMER CKT 1 61/1 1090334 (IRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 121/1 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 121/1 CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1 121/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUTSVILLE - LICHNISON ENERGY CENTER 115KV CKT 1 61/1 HUTSVILLE - ST JOHN 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV VFEC 61/1 Mooreland - Potter 345 KV VFEC 61/1 Mooreland - SHOT 345KV 61/1 POTTER COUNTY INTERCHANGE (201TT CO) 345/230/13.2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1 <td></td> <td></td> <td>6/1/2013</td> <td></td> <td></td> <td></td>			6/1/2013			
ROOSEVELT COUNTY INTERCHANGE 230/115/V TRANSFORMER CKT 1 6/17 Spearville - Mooreland 345 KV VWFC 6/17 Spearville - Mooreland 345 KV VWFC 6/17 TUCO INTERCHANGE 345/115/V TRANSFORMER CKT 1 6/17 1090334(CIRCLE/VILLE - HOYT HIT SWITCHING JUNCTION 115/V CKT 1 12/17 CIRCLE/VILLE - KING HILL NM. COOP 115/V CKT 1 12/17 CURCV COUNTY INTERCHANGE - ROOSE/VELT COUNTY INTERCHANGE 115/V CKT 1 6/17 HAYS PLANT - SOUTH HAYS 115/V CKT 1 6/17 HAYS PLANT - SOUTH HAYS 115/V CKT 1 6/17 HAYS PLANT - SOUTH HAYS 115/V CKT 1 6/17 HAYS PLANT - NE STREET 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115/V CKT 1 6/17 MOOREland - Potter 345 KV WFEC 6/17 Mooreland - Potter 345 KV WFEC 6/17 Mooreland - Potter 345/V WFEC 6/17 <td></td> <td></td> <td>6/1/2013</td> <td></td> <td></td> <td></td>			6/1/2013			
Spearville - Mooreland 346 KV SUNC 61/12 Spearville - Mooreland 346 KV WFEC 61/17 TUCOL INTERCHANGE 345/115KV TRANSFORMER CKT 1 61/17 10093342 (IEC LEVILLE - KING FILL KM, COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING FILL KM, COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING FILL KM, COOP 115KV CKT 1 12/17 CIRCLEVILLE - KING FILL KM, COOP 115KV CKT 1 12/17 CURY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/17 HAY'S PLANT - SOUTH HAY'S 115KV CKT 1 61/17 HAY'S PLANT - VINE STREET 115KV CKT 1 61/17 HUNTSVILLE - ST JOHN 115KV CKT 1 61/17 HUNTSVILLE - ST JOHN 115KV CKT 1 61/17 Mooreland - Potter 345 KV SPS 61/17 Mooreland - Potter 345 KV SPS 61/17 Mooreland - Potter 345 KV VFEC 61/17 Mooreland - SHS/18 KV Transformer 61/17 POTTER COUNTY INTERCHANGE (201TTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/17 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/17			6/1/2013	6/1/201		
Spearville - Mooreland 346 kV WFEC 61/1 TUCO INTERCHANGE S45/115KV TRANSFORMER CKT 1 61/1 1090334 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/1 CIRCLEVILLE - KING HILL. NM. COOP 115KV CKT 1 12/1/1 CURCLEVILLE - KING HILL. NM. COOP 115KV CKT 1 12/1/1 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - STUDHIN 15KV CKT 1 61/1 Mooreland - Potter 345 KV WFEC 61/1 Mooreland - Potter 345 KV WFEC 61/1 Mooreland - Potter 345 KV WFEC <td< td=""><td></td><td></td><td></td><td>6/1/201</td><td></td><td></td></td<>				6/1/201		
TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1 6/1/L 1090334 (ICR LEVILLE - KNOT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/L CIRCLEVILLE - KNOT HILS WITCHING JUNCTION 115KV CKT 1 12/1/L CURCLEVILLE - KNOT HILS WITCHING JUNCTION 115KV CKT 1 12/1/L CURTY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - VINE STREET 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENREGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/L KNOULS - VINE STREET 115KV CKT 1 6/1/L Mooreland - Potter 345 KV 3PS 6/1/L Mooreland - Potter 345 KV 3PS 6/1/L Mooreland 345/138 KV Transformer 6/1/L POTTER COUNTY INTERCHANGE (201TR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/L ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/L			6/1/2015	6/1/201		
1090334 CIRCLEVILE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/L CIRCLEVILE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 12/1/L CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - INE STREET 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - STJOHN 115KV CKT 1 6/1/L MOOREIAD - Potter 345 KV WFEC 6/1/L Mooreland - Potter 345 KV WFEC 6/1/L Mooreland 345/1/38 KV Transformer 6/1/L POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13 2KV TRANSFORMER CKT 1 6/1/L POTTER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/L ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/L			6/1/2015	6/1/201		
CIRCLEVILE - KING HILL NM. COOP 115KV CKT 1 12/1/2 CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 6/1/2 HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/2 HAYS PLANT - VINE STREET 115KV CKT 1 6/1/2 HAYS PLANT - VINE STREET 115KV CKT 1 6/1/2 HUNTSVILLE - HUTCHINSON ENREGY CENTER 115KV CKT 1 6/1/2 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/2 KNODERIAT - Potter 345 KV 3PS 6/1/2 Mooreland - Potter 345 KV 3PS 6/1/2 Mooreland - Potter 345 KV 3PS 6/1/2 Potter - Roosevel 345KV 6/1/2 Potter Roosevel 345KV 6/1/2 POTTER COUNTY INTERCHANGE (201TR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/2 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/2				6/1/201		Yes
CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2 61/1 HAYS PLANT - SOUTH HAYS 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HAYS PLANT - VINE STREET 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - STJOHN 115KV CKT 1 61/1 KNOLL - VINE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV WFEC 61/1 Mooreland 345/138 KV Transformer 61/1 Potter - Roosevell 345KV 61/1 POTTER COUNTY INTERCHANGE (201TR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1						tes
HAYS PLANT - SOUTH HAYS 115KV CKT 1 6/1/L HAYS PLANT - INE STREET 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/L HUNTSVILLE - STUDHN 15KV CKT 1 6/1/L KNOLL - VNE STREET 115KV CKT 1 6/1/L Mooreland - Potter 345 KV SPS 6/1/L Mooreland - Potter 345 KV WFEC 6/1/L Potter Roosevel 345KV 6/1/L POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/L ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/L				6/1/201		
HAYS PLANT - VINE STREET 115KV CKT 1 6/1/2 HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 6/1/2 HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/2 KNOLL - VINE STREET 115KV CKT 1 6/1/2 Mooreland - Poter 345 KV SPS 6/1/2 Mooreland - Poter 345 KV VFEC 6/1/2 Mooreland - Poter 345 KV Transformer 6/1/2 Potter - Roosevelt 345KV 6/1/2 Potter - Roosevelt 345KV 6/1/2 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/2 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/2			6/1/2013			
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1 61/1 HUNTSVILLE - STJONN 15KV CKT 1 61/1 KNOLL - VNHE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV WFEC 61/1 Mooreland 345/138 KV Transformer 61/1 Potter Roosevel 345KV 61/1 POTTER COUNTY INTERCHANGE (20/TTR CO) 345/230/13.2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1			6/1/2007	6/1/200		No
HUNTSVILLE - ST JOHN 115KV CKT 1 6/1/2 KNOLL - VINE STREET 115KV CKT 1 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland - Potter 345 KV SPS 6/1/2 Mooreland 345/138 KV Tansformer 6/1/2 Potter - Roosevell 345KV 6/1/2 Potter - Roosevell 345KV 6/1/2 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/2 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/2			6/1/2011	6/1/201		
INOLL - VINE STREET 115KV CKT 1 61/1 Mooreland - Potter 345 KV SPS 61/1 Mooreland - Potter 345 KV WFEC 61/1 Mooreland 345/136 KV Transformer 61/1 Potter Roosevel 345/KV 61/1 Potter Roosevel 345/KV 61/1 Potter Roosevel 345/KV 61/1 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13 2KV TRANSFORMER CKT 1 61/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 61/1			6/1/2016			
Mooreland - Potter 345 kV SPS 6/17. Mooreland - Potter 345 kV WFEC 6/17. Mooreland 345/134 kV Transformer 6/17. Potter - Roosevelt 345/kV 6/17. Potter - Roosevelt 345/kV 6/17. POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2/kV TRANSFORMER CKT 1 6/17. ROOSEVELT COUNTY INTERCHANGE 230/115/kV TRANSFORMER CKT 1 6/17.			6/1/2016			
Mooreland - Potter 345 kV WFEC 6/1/ Mooreland 345/138 kV Transformer 6/1/ Potter - Rooseveit 345KV 6/1/ Potter - Rooseveit 345KV 6/1/ POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/ ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/			6/1/2016	6/1/201		
Mooreland 345/138 kV Transformer 6/1/1 Potter - Roosevelt 345KV POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/1 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/1			6/1/2015			
Potter - Roosevelt 345KV 6/17 POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/17 ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/17			6/1/2015			
POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1 6/1/. ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/.			6/1/2015	6/1/201		
ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 6/1/2			6/1/2013			
			6/1/2015			
Spearville - Mooreland 345 kV SUNC 6/1/			6/1/2013	6/1/201		
			6/1/2015			
			6/1/2015	6/1/201 6/1/201		

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Construction P	ending - The requested service is contingent upon completion of the following upgrades. Cost is not as	signable to ti	ne transmission c	ustomer.	
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090329	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090332	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090334	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

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Customer Study Number MIDW AG2-2006-051

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090325	WR	WR	24	6/1/2008					\$-	\$-	\$
MIDW	1090327	WR	WR	e	6/1/2008	6/1/2038	6/1/2011	5/31/2041	\$-	\$-	\$-	\$
									\$-	\$-	\$-	\$

				Earliest Service	Redispatch	Allocated E & C		Total Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost	Total E & C Cost	Requirements
1090325	None					\$-	\$-	
					Total	\$-	\$-	\$
1090327	None					\$-	\$-	\$
					Total	\$ ·	\$ -	S

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

	de Marea	COD	FOC	Earliest Service Start Date	Redispatch Available
	de Name EVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008		Start Date	Available
	EVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2008	6/1/2011		res
	2 COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013			
	PLANT - SOUTH HAYS 115KV CKT 1	6/1/2013	6/1/2013		No
	PLANT - SOUTH HATS TISKY CKT 1 PLANT - VINE STREET 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	INO
	SVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2011			
	SVILLE - ST JOHN 115KV CKT 1	6/1/2016			
	L - VINE STREET 115KV CKT 1	6/1/2016			
	land - Potter 345 kV SPS	6/1/2015			
	land - Potter 345 kV WFEC	6/1/2015			
	land 345/138 kV Transformer	6/1/2015	6/1/2015		
	- Roosevelt 345KV	6/1/2013	6/1/2013		
	ER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	SEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013			
	ville - Mooreland 345 kV SUNC	6/1/2015			
	ville - Mooreland 345 kV WFEC	6/1/2015			
	L SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	6/1/2008			
	INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015			
	EVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008			Yes
	EVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	Y COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	No
	PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	SVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016		
	SVILLE - ST JOHN 115KV CKT 1	6/1/2016			
	L - VINE STREET 115KV CKT 1	6/1/2016			
	land - Potter 345 kV SPS	6/1/2015			
Moorel	land - Potter 345 kV WFEC	6/1/2015	6/1/2015		
Moorel	land 345/138 kV Transformer	6/1/2015	6/1/2015		
Potter -	- Roosevelt 345KV	6/1/2013	6/1/2013		
POTTE	ER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
ROOSI	EVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
Spearv	ville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
Spearv	ville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
STULL	L SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	6/1/2008	6/1/2008		
TUCO	INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090325	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
1090327	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

Customer Study Number MIDW AG2-2006-058

							Deferred Start	Deferred Stop	Potential Base			i l
				Requested	Requested	Requested Stop			Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090377	EES	WR	40	5/1/2010	5/1/2040	5/1/2010	5/1/2040	- \$	\$-	\$-	\$-
MIDW		EES	WR	10	5/1/2010	5/1/2040				\$-	\$-	\$-
MIDW	1090382	EES	WR	20	5/1/2010	5/1/2040	5/1/2010	5/1/2040	- \$ 0	\$-	\$-	\$-
MIDW	1090383	EES	WR	5	5/1/2010	5/1/2040	5/1/2010	5/1/2040	- \$	\$-	\$-	\$-
									\$-	ş -	s -	\$-

			Earliest Service	Redispatch	Allocated E & C		Total Revenue
Reservation	Upgrade Name	COD				Total E & C Cost	Requirements
1090377	None				\$-	\$	
				Total	\$-	\$-	\$-
1090378	None				\$-	\$	\$-
				Total	\$-	\$-	\$-
1090382	None				\$-	\$-	\$-
				Total	\$-	\$-	\$-
1090383	None				\$ -	\$-	\$-
				Total	\$-	\$-	\$

eservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013			
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007			No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011			
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016		16	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016		16	
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016			
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/201		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/201		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/201	15	
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015		15	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/201	13	
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/201	15	
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/201	15	
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/201	15	
1090378	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/201	13	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/200	08 10/1/2007	No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011			
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016		16	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/201	16	
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/201	16	
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/201		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/201		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/20		
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015			
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013			
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/20		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/20		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/20		
1090383	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/201		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007			No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/201		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/201	16	
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016		16	
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016			
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/20		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/201	15	
	Mooreland 345/138 kV Transformer	6/1/2015			
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015			
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/201	13	
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/201		
	Spearville - Mooreland 345 kV WFEC	6/1/2015			
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015			
1090383	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013			
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007			No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/201		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016			
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016		16	
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/201	16	
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/201		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/201		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/201	15	
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/201		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013			
	Spearville - Mooreland 345 kV SUNC	6/1/2015			
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/201		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015			

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Construction P	ending - The requested service is contingent upon completion of the following upgrades.	Cost is not assignable to t	he transmission o	ustomer.	
				Earliest Service	
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090377	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090378	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090382	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090383	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No

Customer Study Number MIDW AG2-2006-097

									Potential Base			-
				Requested	Requested	Requested Stop			Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090917	WR	WR	20	6/1/2008	6/1/2038	7/1/2009	7/1/2039	\$-	\$-	\$-	\$
MIDW	1090919	WR	WR	5	6/1/2008	6/1/2038	7/1/2009	7/1/2039	\$-	\$-	\$-	\$
MIDW	1090920	WR	WR	40	6/1/2008	6/1/2038	7/1/2009	7/1/2039	\$-	\$-	\$-	\$
MIDW	1090921	WR	WR	10	6/1/2008	6/1/2038	7/1/2009	7/1/2039	\$-	\$-	\$-	\$
MIDW	1090922	WR	WR	50	6/1/2008	6/1/2038	7/1/2009	7/1/2039	\$-	\$-	\$-	\$
									\$-	s -	\$-	\$

				Earliest Service	Redispatch	Allocated E & C		Total Revenue
		COD	EOC	Start Date	Available	Cost	Total E & C Cost	Requirements
1090917	None					\$-	\$	
					Total	\$ -	\$-	\$-
1090919	None					\$-	\$	\$-
					Total	\$-	\$-	\$-
1090920	None					\$-	\$	\$-
					Total	\$-	\$-	\$-
1090921	None					\$-	\$-	\$-
					Total	\$-	\$-	\$-
1090922	None					\$-	\$	\$-
					Total	s -	\$-	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Expansion Plai	1 - The requested service is contingent upon completion of the following upgrades. Cost is not assignal	ple to the trai	ISMISSION CUSION	ier.	
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090922	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016		
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/2016		
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispoteb
Reservation	Upgrade Name	COD	EOC	Start Date	Available
10909	917 RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
10909	919 RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
10909	20 RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
10909	321 RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
10909	322 IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

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Customer Study Number MIDW AG2-2006-106

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090964	WR	WR	35	5 1/1/200					\$ -	\$-	\$
MIDW	1090965	WR	WR	10	0 1/1/200	7 1/1/2012	6/1/2011	5/31/2016	i\$ -	\$ -	\$-	\$.
									\$-	\$ -	\$-	\$.

Reservation	Upgrade Name	COD	Earliest Service Start Date		Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1090964	None				\$-	\$	
				Total	\$-	\$-	\$-
1090965	None				\$-	\$	\$-
				Total	s -	\$ -	s -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

		1		Earliest Service	Redisnatch
eservation	Upgrade Name	COD	FOC	Start Date	Available
	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		Yes
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008		Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
1090965	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		Yes
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008		Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	Yes
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Reservation	Uoorade Name	COD		Earliest Service Start Date	Redispatch Available
	4 IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		Available
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
109096	5 IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		Yes
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

Customer Study Number MIDW AG2-2006-107

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090817	WR	WR	25	6/1/2007	6/1/2017	6/1/2011	6/1/2021	\$-	\$-	\$ -	\$
									\$-	\$-	\$-	\$

Reservation		COD	Earliest Service Start Date		Allocated E & C Cost		Total Revenue Requirements
1090817	None				\$-	\$	
				Total	\$	\$-	\$

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date	Redispatch Available
1090817	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		Yes
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2007	2/1/2008	10/1/2007	Yes
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008		Yes
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008		Yes
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016		
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/2016		
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/2016		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015			
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
-	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		-
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090817	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/200	7	
	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/200	8	Yes
	RENO - SUMMIT 345KV	1/1/2011	1/1/201	1	
	WICHITA - RENO 345KV	10/1/2007	7/1/200	Э	Yes

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Customer Study Number MIDW AG2-2006-108

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer Reservation		POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
MIDW	1090826	WR	WR	40	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$-	\$-	\$-	\$
MIDW	1090829	WR	WR	15	6/1/2008		6/1/2011			\$ -	\$-	\$
MIDW	1090844	WR	WR	10	6/1/2008	6/1/2028	6/1/2011	6/1/2031	\$ -	\$ -	\$-	\$
MIDW	1090854	WR	WR	6	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$ -	\$ -	\$-	\$
MIDW	1091057	WR	WR	10	6/1/2008	6/1/2018	6/1/2011	6/1/2021	\$	\$-	\$-	\$
						•		•	\$-	\$-	\$-	\$

Reservation	Upgrade Name	COD	Earliest Service Start Date		Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
1090826			 		\$ -	\$ -	
				Total	\$-	\$-	\$
1090829	None				\$	\$-	\$
				Total	\$-	\$-	\$
1090844	None				\$	\$-	\$
				Total	\$-	\$-	\$
1090854	None				\$-	\$-	\$
				Total	\$-	\$-	\$
1091057	None				\$	\$-	\$
				Total	\$-	\$-	\$

				Earliest Service	
eservation	Upgrade Name	COD	EOC	Start Date	Available
1090826	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008			Yes
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008		No
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016			
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016			
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016			
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015			
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013			
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013			
	Spearville - Mooreland 345 kV SUNC	6/1/2015			
	Spearville - Mooreland 345 kV WFEC	6/1/2015			
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
1090829	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		No
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016			
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016			
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016			
	Mooreland - Potter 345 kV SPS	6/1/2015			
	Mooreland - Potter 345 kV WFEC	6/1/2015			
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
1090844	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008			Yes
	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008		No
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007	No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011		
	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016		
	HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/2016		
	KNOLL - VINE STREET 115KV CKT 1	6/1/2016			
	Mooreland - Potter 345 kV SPS	6/1/2015			
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015			
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015			
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015			
	Spearville - Mooreland 345 kV WFEC	6/1/2015			
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015			

1090854 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011	Yes
CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011	
CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013	
GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008	No
GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008	No
HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007 No
HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011	
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016	
HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/2016	
KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/2016	
Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015	
Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015	
Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015	
Potter - Roosevelt 345KV	6/1/2013	6/1/2013	
POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015	
ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	
Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015	
Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015	
TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015	
1091057 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011	Yes
CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011	
CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013	
GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	6/1/2007	6/1/2008	No
GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2008	No
HAYS PLANT - SOUTH HAYS 115KV CKT 1	6/1/2007	6/1/2008	10/1/2007 No
HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2011	6/1/2011	
HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	6/1/2016	6/1/2016	
HUNTSVILLE - ST JOHN 115KV CKT 1	6/1/2016	6/1/2016	
KNOLL - VINE STREET 115KV CKT 1	6/1/2016	6/1/2016	
Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015	
Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015	
Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015	
Potter - Roosevelt 345KV	6/1/2013	6/1/2013	
POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015	
ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	
Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015	
Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015	
TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015	

Reservation	Upgrade Name	COD		Earliest Service Start Date	Redispatch Available
	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007	olar balo	, wanabio
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
1090829	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No
1090844	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
1090854	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007		
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes
1091057	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/2007	-	
	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

Customer Study Number OGE AG2-2006-035

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
OGE	1087908	OKGE	EES	10	12/1/2006	12/1/2011	10/1/2009	10/1/2014	\$	\$ 540,000	\$ 1,082,331	\$ 2,281,706
									\$-	\$ 540,000	\$ 1,082,331	\$ 2,281,706

Reservation	Upgrade Name	COD	EOC		Earliest Service Start Date		Allocate	ed E & C	Total E & C Cost	Total Revenue
	5 TRIBES - PECAN CREEK 161KV CKT 1 Displacement	6/1/2008	LUU	6/1/2010	10/1/2009		\$	180,389		
	PECAN CREEK (PECANCK1) 345/161/13.8KV TRANSFORMER CKT 2 Displacement	6/1/2008		6/1/2010	10/1/2009	No	\$	901,942	\$ 901,942	\$ 1,910,67
						Total	\$	1,082,331	\$ 1,082,331	\$ 2,281,70

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1087908	ARCADIA - REDBUD 345 KV CKT 1	6/1/2006	6/1/2006		
	ARCADIA - REDBUD 345 KV CKT 2	6/1/2006	6/1/2006		
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2006	4/1/2008		No
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2006	4/1/2008		No

Construction P	Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.									
				Earliest Service	Redispatch					
Reservation	Upgrade Name	COD	EOC	Start Date	Available					
1087908	IATAN - ST JOE 345KV CKT 1	6/1/2011	6/1/200	7						

Customer SPSM Study Number AG2-2006-074

				Requested	Requested	Requested Stop			Potential Base Plan Funding	Point-to-Point		Total Revenue
Customer	Reservation	POR	POD			Date			Allowable		C Cost	Requirements
SPSM	1090699	WPEK	KCPL	50	10/1/2006	10/1/2007	2/1/2009	2/1/2010	\$-	\$ 528,000	\$ 50,000	\$
									\$-	\$ 528,000	\$ 50,000	\$

					Earliest Service	Redispatch	Allocated	E & C	l	Total Revenue	
Reservation	Upgrade Name	COD	EOC		Start Date	Available	Cost		Total E & C Cost	Requirements	
1090699	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	,	10/1/2007		No	\$	50,000	\$ 100,000	\$	-
						Total	S	50.000	\$ 100.000	S	-

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD		Earliest Service Start Date	Redispatch Available
1090699	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	12/1/2007		No
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	2/1/2009		No
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	10/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	6/1/2008	6/1/2008		

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090699	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6/1/2008		No
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		No

Customer Study Number SPSM AG2-2006-124

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
SPSM	1090705	WPEK	KCPL	50	10/1/2006	10/1/2007	2/1/2009	2/1/2010	\$	\$ 528,000	\$ 50,000	\$-
									\$-	\$ 528,000	\$ 50,000	\$-

Reservation	Uporade Name			Earliest Service Start Date		Allocated Cost		Total E & C Cost	Total Revenue Requirements
	MEDICINE LODGE - SUN CITY 115KV CKT 1	6/1/2007	10/1/2007		No	\$	50,000	\$ 100,000	
-					Total	S	50.000	\$ 100,000	s -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1090705	GREENSBURG - JUDSON LARGE 115KV CKT 1	10/1/2006	12/1/2007		No
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	2/1/2009		No
	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1	10/1/2007	6/1/2008		No
	STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	6/1/2008	6/1/2008		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

					Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC		Start Date	Available
1090705	LACYGNE-PAOLA-WEST GARDER 345KV	6/1/2007	6	/1/2008		No
	WICHITA - RENO 345KV	10/1/2007	7	/1/2009		No

Customer Study Number UCU AG2-2006-006

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without		Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate		Requirements
UCU	1052923	KCPL	MPS	160	6/1/2010	6/1/2030	6/1/2010	6/1/2030	\$-	\$ 61,862,400	\$ 3,427,729	\$ 13,170,017
									\$-	\$ 61,862,400	\$ 3,427,729	\$ 13,170,017

				Earliest Service	Redispatch	Alloca	ted E & C		Tota	al Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost		Total E & C Cost	Rec	quirements
1052923	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	3,346,041	\$ 4,123,803	\$	13,170,017
	PLATTE CITY - POPE 161 161KV CKT 1	12/1/2011	12/1/2011			\$	81,688	\$ 100,000	\$	-
	·				Total	\$	3.427.729	\$ 4.223.803	\$	13.170.017

Expansion Plan	n - The requested service is contingent upon completion of the following upgrades. Cost is not assignal	ble to the tra	nsmission custom	er.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1052923	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	12/1/2006	2/1/2009		No
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2015	6/1/2015		

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1052923	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2009	6/1/2009		
	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009		
	COLLEGE - CRAIG 161KV CKT 1	6/1/2016	6/1/2016		
	JAGGARD JUNCTION - PENTAGON 115KV CKT 1	6/1/2009	6/1/2009		

					Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC		Start Date	Available
1052923	IATAN - ST JOE 345KV CKT 1	6/1/2011		6/1/2007		

Customer Study Number WRGS AG2-2006-016

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
WRGS	1076158	KCPL	AMRN	20	6/1/2010	6/1/2015	6/1/2011	5/31/2016	\$	\$ 1,080,000	\$ 370,900	\$ 905,121
									\$-	\$ 1,080,000	\$ 370,900	\$ 905,121

Reservation	Upgrade Name	COD	EOC	Earliest Service Start Date		Allocate Cost	ed E & C		Total Revenue Requirements
1076158	IATAN - STRANGER CREEK 345KV CKT 2	6/1/2011	6/1/2011			\$	362,418	\$ 4,123,803	\$ 905,121
	PLATTE CITY - POPE 161 161KV CKT 1	12/1/2011	12/1/2011			\$	8,482	\$ 100,000	\$ -
					Total	\$	370,900	\$ 4,223,803	\$ 905,121

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1076158	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	12/1/2008	6/1/2011		No
	KELLY - KING HILL N.M. COOP 115KV CKT 1	12/1/2011	6/1/2011		
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer...

Reservation Upgrade Name Eorliest Service Redispatch 1076158/kTAN - ST JOE 345KV CKT 1 6/1/2011 6/1/2007								
							Earliest Service	Redispatch
1076158 JATAN - ST JOE 345KV CKT 1 6/1/2011 6/1/2007		Reservation	Upgrade Name	COD	EOC		Start Date	Available
	ſ	1076158	IATAN - ST JOE 345KV CKT 1	6/1/2011		6/1/2007		

Customer Study Number WRGS AG2-2006-030

							Deferred Start	Deferred Stop	Potential Base			
				Requested	Requested	Requested Stop	Date Without	Date Without	Plan Funding	Point-to-Point	Allocated E &	Total Revenue
Customer	Reservation	POR	POD	Amount	Start Date	Date	Redispatch	Redispatch	Allowable	Base Rate	C Cost	Requirements
WRGS	1086655	OKGE	WR	225	10/1/2006	10/1/2026	7/1/2009	7/1/2029	\$ 40,500,000	\$ -	\$ 54,788,601	\$ 103,079,652

				Earliest Service	Redispatch	Allocat	ted E & C		Tot	al Revenue
Reservation	Upgrade Name	COD	EOC	Start Date	Available	Cost		Total E & C Cost	Rec	quirements
1086655	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW Displacement	6/1/2011	6/1/201	1		\$	40,755	\$ 45,996	\$	97,154
	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE Displacement	6/1/2011	6/1/201	1		\$	94,047	\$ 106,142	\$	240,053
	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER Displacement	6/1/2011	6/1/201	1		\$	-	\$-	\$	-
	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	6/1/2008	6/1/200	8		\$	467,949	\$ 531,156	\$	1,416,449
	Sooner to Rose Hill 345 kV OKGE	6/1/2016	6/1/201	6		\$	27,092,925	\$ 27,382,166	\$	50,869,120
	Sooner to Rose Hill 345 kV WERE	6/1/2016	6/1/201	6		\$	27,092,925	\$ 27,382,166	\$	50,456,875
					Total	\$	54,788,601	\$ 55,447,626	\$	103,079,652

				Earliest Service	
		COD	EOC	Start Date	Available
1086655	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2013	6/1/2013		
	DEARING (DEARIN1X) 138/69/13.2KV TRANSFORMER CKT 1	12/1/2011	12/1/2011		
	Evans - Grant - Chisolm Rebuild and Conversion Project	6/1/2010	6/1/2010		
	GILL ENERGY CENTER EAST - INTERSTATE 138KV CKT 1	6/1/2016	6/1/2016		
	Mooreland - Potter 345 kV SPS	6/1/2015	6/1/2015		
	Mooreland - Potter 345 kV WFEC	6/1/2015	6/1/2015		
	Mooreland 345/138 kV Transformer	6/1/2015	6/1/2015		
	NEOSHO - NORTHEAST PARSONS 138KV CKT 1	6/1/2016	6/1/2016		
	Potter - Roosevelt 345KV	6/1/2013	6/1/2013		
	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		
	Spearville - Mooreland 345 kV SUNC	6/1/2015	6/1/2015		
	Spearville - Mooreland 345 kV WFEC	6/1/2015	6/1/2015		
	STRANGER CREEK TRANSFORMER CKT 2	6/1/2015	6/1/2015		
	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	6/1/2015	6/1/2015		

Construction F	ending - The requested service is contingent upon completion of the following upgrades. Cost is not as	signable to the	he transmission o	ustomer.	
				Earliest Service	Redispatch
Reservation	Upgrade Name	COD	EOC	Start Date	Available
1086655	RENO - SUMMIT 345KV	1/1/2011	1/1/2011		
	WICHITA - RENO 345KV	10/1/2007	7/1/2009		Yes

Transmission Owner	Upgrade	Solution	Earliest Data Upgrade Required (COD)		Estimated Engineering & Construction Cost
AEPW	COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW Displacement	Rebuild line using 1590 ACSF	6/1/2011	6/1/2011	\$500,000.00
AEPW	SOUTHWEST SHREVEPORT (SW SHV 1) 345/138/13.8KV TRANSFORMER CKT 1	Using IEEE Guide for Loading of Mineral-Oil Immersed Power Transformers (C57.91-2000) Re-rate the autos. Replace .two 138 kV breakers an five 138 kV switches. Reset relays and CTs Using IEEE Guide for Loading of Mineral-Oil Immersed Power Transformers (C57.91-2000) Re-rate the autos. Replace .two 138 kV breakers an	6/1/2011	6/1/2011	\$1,500,000.00
AEPW	SOUTHWEST SHREVEPORT (SW SHV 2) 345/138/13.8KV TRANSFORMER CKT 2	five 138 kV switches. Reset relays and CTs	6/1/2011	6/1/2011	
KACP	IATAN - STRANGER CREEK 345KV CKT 2	Convert latan-Stranger Creek 161kV line to 345k\	6/1/2011	6/1/2011	
MIPU	PLATTE CITY - POPE 161 161KV CKT 1	Replacement of the wavetrap at Platte City	12/1/2011	12/1/2011	
OKGE	5 TRIBES - PECAN CREEK 161KV CKT 1 Displacement	replace 636AS33 conductor with 795AS33	6/1/2008		
OKGE	PECAN CREEK (PECANCK1) 345/161/13.8KV TRANSFORMER CKT 2 Displacement	Add 2nd 345/161 kV 369MVA transformer.	6/1/2008	6/1/2010	\$6,000,000.00
OKGE	Sooner to Rose Hill 345 kV OKGE	New 345 kV line from Sooner to Oklahoma/Kansas	6/1/2016	6/1/2016	
SPS	Bailey County - Curry County 115 kV Displacement	New 115 kV 397 ACSR circuit between Bailey and Curry	6/1/2011	6/1/2011	\$11,148,185.00
		New Delivery Point on Bailey County to Curry County 69 kV line at 51233 WMULES will require a dual winding distribution transformer for future			
SPS	BAILEY COUNTY PROGRESS Interconnection #1	to 115 kV convertion Interconnection costs indeterminate.	3/1/2007	3/1/2007	Indeterminate
SPS	BAILEY COUNTY PROGRESS Interconnection #2	Move BAILEY COUNTY PROGRESS Interconnection on new 115 kV Line from Bailey County to Curry County Cost Indeterminat	6/1/2011	6/1/2011	Indeterminate
SPS	BAILEY COUNTY SUNNYSIDE Interconnection	New Delivery Point on Castro County to Lamton 69 kV Line at 51291 DS-#12 Interconnection costs indeterminal	10/1/2007	10/1/2007	Indeterminate
SPS	GSEC Midway Interconnection #1	New Delivery Point tapping 69 kV Tie Line from AEPW Shamrock to SPS Magic Cit	10/1/2006	10/1/2006	\$70,000.00
SPS	GSEC Midway Interconnection #2	Install 7.2 MVAR Capacitor at GSEC Midway 69 kV No Cost Assigned based on GSEC Ownershi	6/1/2011	6/1/2011	Indeterminate
SPS	Hart Interchange 115/69 kV	New 115/69 kV Hart Intg with Lamton to Castro Co 69 kV ckt, 40 MVA auto Move Normally Open 69 kV Point South of Ha	6/1/2011	6/1/2011	\$3,500,000.00
SPS	Hitchland 345 and 115 kV Interchange	Three breaker 345 kV bus, 345/115 kV transformer, five 115 kV breakers	6/1/2008	10/1/2009	\$14,795,676.00
SPS	MOORE COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Redispatch	Redispatch prior to required Hitchland upgrad	4/1/2007	6/1/2007	Indeterminate
SPS	Mustang-San Andr-Amerada Hess 115KV Displacement	Terminate V53 at Mustang instead of Denver City - 3 mi of new 115 kV circuit. Mustang-San Andr-Amerada Hess 115 kV c	4/1/2007	6/1/2008	\$1,742,892.00
SPS	RITA BLANCA Masterson (EXELL) Interconnection	New Delivery Point Interconnection at 50674 EXELL 69 kV costs indeterminate	10/1/2006	10/1/2006	Indeterminate
SPS	RITA BLANCA RITA (Sherman) Interconnection	New Delivery Point at 50622 SHERMN 69 kV Interconnection costs indeterminate	9/1/2007	9/1/2007	Indeterminate
SPS	SOUTH PLAINS ALCOVE Interconnection	New Delivery Point at 51656 Carlisle 115 kV Interconnection costs indeterminat	3/1/2009	3/1/2009	Indeterminate
SPS	SOUTH PLAINS MILWAUKEE and SLIDE Interconnection	New Delivery Points at Wolforth 115 kV Interconnection costs indeterminate	3/1/2013	3/1/2013	Indeterminate
SPS	SOUTH PLAINS WOLFFORTH Interconnection	New Delivery Point on Wolforth to Yuma 115 kV line Interconnection costs indeterminat	3/1/2011	3/1/2011	Indeterminate
SPS	Tex-Hitchland-Sherman Tap 115 kV ckt	Route Sherman Tap to Texas Co in/out of New Hitchland Interchang	6/1/2008	10/1/2009	\$2,401,645.00
SPS	TRI COUNTY HILLER Interconnection	New Delivery Point addition at Texas County 115 kV Interconnection costs indeterminate.	7/1/2007	7/1/2007	Indeterminate
SPS	TRI COUNTY PRAIRIE Interconnection #1	New Delivery Point on Texas County to Liberal 115 kV line Interconnection costs indeterminal	7/1/2007	7/1/2007	Indeterminate
SPS	TRI COUNTY PRAIRIE Interconnection #2	Move Texas County Phase Shifter to TRI COUNTY PRAIRIE Interconnectio	7/1/2007	6/1/2008	\$1,500,000.00
SPS	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement	Upgrade Transformer 230/115 kV 252 MVA	6/1/2007	6/1/2008	\$3,000,000.00
SUNC	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1 Displacement	Holcomb to Pioneer Tap Rebuild	6/1/2007	6/1/2009	\$4,360,000.00
WEPL	MEDICINE LODGE - SUN CITY 115KV CKT 1	Upgrade CTs and Wave Trap Limits	6/1/2007	10/1/2007	\$100,000.00
WERE	COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE Displacement	Tie Line, Rebuild 3.93 miles of 795 ACSR with 1590 ACSR	6/1/2011	6/1/2011	\$3,000,000.00
WERE	CRESWELL (CRESWL1X) 138/69/13.2KV TRANSFORMER Displacement	Replace transformers	6/1/2011	6/1/2011	
WERE	ROSE HILL (ROSEHL1X) 345/138/13.8KV TRANSFORMER CKT 3 Displacement	Add third 345-138 kV transformer at Rose Hil	6/1/2008	6/1/2008	\$5,000,000.00
WERE	Sooner to Rose Hill 345 kV WERE	New 345 kV line from Oklahoma/Kansas Stateline to Rose Hi	6/1/2016	6/1/2016	\$27,500,000.00
WFEC	FT SUPPLY - WOODWARD 69KV CKT 1	Reconductor 18.0 miles from 336 to 795 ACSR	10/1/2007	2/1/2009	
WFEC	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	Terminal Upgrade at Mooreland (CTS)	6/1/2008	6/1/2008	\$50,000.00

Transmission Owner	Upgrade			Estimated Date of Upgrade Completion
011101		Replace six (6) 138 kV switches, five at Bann & one at Alumax Tap. Rebuild 0.67 miles of 1024 ACAR with 2156 ACSR. Replace wavetrap &	rtoquilou (00D)	(200)
AEPW	ALUMAX TAP - BANN 138KV CKT 1	jumpers @ Bann. Replace breaker 3300 @ Bann.	6/1/2007	6/1/2008
KACP	LACYGNE-PAOLA-WEST GARDER 345KV	New 345/161kV transformer and 345kV line tapping LaCyne - West Gardner 345k	6/1/2007	6/1/2008
MIPU	IATAN - ST JOE 345KV CKT 1	Circuit Breaker	6/1/2011	6/1/2007
SPS	TERRY COUNTY INTERCHANGE 115/69KV TRANSFORMERS	Upgrade both existing transformer by 10/1/200	6/1/2007	6/1/2007
		Install new 50.55-mile 345 kV line from Reno county to Summit; 31 miles of 115 kV line between Circle and S Philips would be rebuilt as doub		
WERE	RENO - SUMMIT 345KV	circuit with the 345 kV line to minimize ROW impacts; Substation work required at Summit for new 345 kV terminal	1/1/2011	1/1/2011
WERE	WICHITA - RENO 345KV	Build 345kV from Wichita to Reno Co	10/1/2007	7/1/2009
	FT SUPPLY 138/69KV TRANSFORMER CKT 1	Install 2nd 70 MVA auto at Ft Supply	6/1/2007	6/1/2008
WFEC	HAMON BUTLER - MOREWOOD 69KV CKT 1	Reconductor 1/0 to 336 ACSR - 15.0 miles	6/1/2007	4/1/2008

Transmission Owner	Upgrade	Solution	Earliest Data Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)
AEPW	ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1	Rebuild 1.68 miles of 1024 ACAR with 2156 ACSR, Replace wavetrap & jumpers with 2156 ACSR. Replace Switch 2285 @ Alumax Tap.	6/1/2007	6/1/2008
		Reconductor 666 ACSR (11.6 mies)and 1272 ACSR (.1 mile) to Drake ACCC (2156 ACSR section 0.6 miles is not replaced) and remove th	0/1/2001	0/112000
AEPW	CHAMBER SPRINGS - TONTITOWN 161KV CKT 1	series reactors at Chamber Springs on the Chamber Springs to Tontitown 161 kV line	12/1/2008	6/1/2007
AEPW	Chamber Springs - Tontitown 345 kV	New 345 kV Line and Tontitown 345/161 kV Transforme	6/1/2008	6/1/2009
AEPW	CLINTON CITY - THOMAS TAP 69KV CKT 1	Rebuild 13.9 miles of 4/0 ACSR with 795 ACSR	6/1/2016	6/1/2016
AEPW	ELK CITY - ELK CITY 69KV CKT 1 AEPW	Replace metering CTs & Jumpers and reset relay Ct:	6/1/2007	6/1/2007
AEPW	LINWOOD - MCWILLIE STREET 138KV CKT 1	Rebuild 2.09 miles of 666 ACSR with 1272 ACSR	6/1/2007	6/1/2008
AEPW	Siloam Springs - South Fayetteville 161 kV	Convert Existing 69 kV Line to 161 kV Operation	6/1/2016	
AEPW	THOMAS TAP - WEATHERFORD 69KV CKT 1	Rebuild 0.9 miles of 4/0 ACSR with 795 ACSR. Replace Weatherford wavetrap	6/1/2016	6/1/2016
AEPW	WEATHERFORD SOUTHEAST (WTH_SE) 138/69/13.8KV TRANSFORMER CKT 1	Install new 90 MVA Auto	6/1/2015	6/1/2015
AEPWWFEC	SNYDER AEPW- SNYDER WFEC INTERCONNECTION	New Tie line between AEPW's Snyder and WFEC's Snyde	6/1/2015	
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1	Reconductor line Reconductor line	6/1/2007	6/1/2008
MIDW MIDW	HAYS PLANT - VINE STREET 115KV CKT 1 HUNTSVILLE - ST JOHN 115KV CKT 1	Rebuild Huntsville - St. John 115 kV line and replace CT, wavetrap, breakers, and relay	6/1/2011 6/1/2016	6/1/2011 6/1/2016
MIDW	KNOLL - VINE STREET 115KV CKT 1	Reconductor line	6/1/2016	
MIPU	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	Upgrade to bundled 795 26/7 ACSR conducto	12/1/2006	2/1/2009
OKGE	ALVA - KNOBHILL 69KV CKT 1	Replace to sufficiential relaying and increase CTR to 600A	6/1/2008	6/1/2008
SPS	BC-EARTH INTERCHANGE 115KV	Install 1 - 14.4 MVar capacito bah	6/1/2016	6/1/2016
SPS	CROSBY 115KV	Install 214 MVAR capator ball	6/1/2016	
SPS	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	Upgrade Roosevelt to Curry 115 kV circuit w/795 ACSF	6/1/2012	6/1/2012
SPS	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	Upgrade Roosevelt to Curry 115 kV circuit w/795 ACSF	6/1/2013	6/1/2012
SPS	CURRY COUNTY INTERCHANGE 115/69KV TRANSFORMER CKT 3	Add third transformer	6/1/2011	6/1/2011
SPS	HART 69 kV Capacitor	Install 7.2 MVAR Capacitor at Hart 69 kV	6/1/2008	6/1/2008
SPS	Hart Interchange 230/115 kV	New 230/115 kV Hart Intg with 115 kV 397 ACSR ckt to Kress Int, 3-brkr 230 kV ring, 150 MVA auto, 115 kV termin:	6/1/2011	6/1/2011
SPS	KRESS INTERCHANGE 115/69KV TRANSFORMERS	Upgrade both existing transforme	6/1/2007	6/1/2007
SPS	Mooreland - Potter 345 kV SPS	New 345 kV line from Potter to Mooreland on wooden h-frame structures	6/1/2015	
SPS	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	Install 252 MVA Transformer	4/1/2007	6/1/2008
SPS	Potter - Roosevelt 345KV	New 345 kV circuit from Potter - Roosevelt 2-795 ACSR & 345/230 kV 560 MVA transforme	6/1/2013	6/1/2013
SPS	POTTER COUNTY INTERCHANGE (POTTR CO) 345/230/13.2KV TRANSFORMER CKT 1	New 345/230 kV 560 MVA transformer	6/1/2015	6/1/2015
SPS	Pringle - Etter 115 kV	Build New 115 kV line from Pringle to Ette	6/1/2012	6/1/2012
SPS	ROÖSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Add 2nd transformer 230/115 kV 252 MVA	6/1/2013	6/1/2013
SPS	Seven Rivers to Pecos to Potash Junction 230kV	Seven Rivers to Pecos to Potash Junction 230k	6/1/2007	6/1/2009
SPS	Stateline Project	Tap Elk City - Grapevine. New line from Stateline Tap to Graves Co. New 115/69xfmr at Graves Co	6/1/2010	6/1/2010
SPS	TUCO INTERCHANGE 115/69KV TRANSFORMER	Move Load to 115 kV at TUCO	6/1/2007	6/1/2007
SPS	TUCO INTERCHANGE 345/115KV TRANSFORMER CKT 1	Install 345/115 kV Transformer at Tucc	6/1/2015	
SUNC	Spearville - Mooreland 345 kV SUNC	New 345 kV line from Spearville to Kansas/Oklahoma Stateline	6/1/2015	6/1/2015
WEPL	CLAY CENTER - GREENLEAF 115KV CKT 1	Building a new 115 kV tie with Westar from Greenleaf to Clay Cente	6/1/2007	2/1/2008
WEPL	GREENSBURG - JUDSON LARGE 115KV CKT 1	Replace relaying	10/1/2006	
WERE	CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1	Reset terminal equipmen	6/1/2007	2/1/2008
WERE	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	Rebuild 16.66 mile Circleville-Hoyt HTI Junction 115 kV line	12/1/2008	6/1/2011
WERE	CIRCLEVILLE - KING HILL N.M. COOP 115KV CKT 1	Rebuild 15.15 mile line with 1192.5 kcmil ACSR and replace CT	12/1/2011	6/1/2011
WERE	DEARING (DEARIN1X) 138/69/13.2KV TRANSFORMER CKT 1	2nd Dearing 138-69 kV Transforme	12/1/2011	12/1/2011
		Build Evans - Grant 138 kV line, Convert Grant - Chisolm 69 kV line to 138 kV, Install New Grant 138/69 kV XFMR. And Rebuild Grant - Grant J		
WERE	Evans - Grant - Chisolm Rebuild and Conversion Project	89 kV line.	6/1/2010	
WERE	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1	Rebuild Gill-Gill Jc	6/1/2007	6/1/2008
WERE	GILL ENERGY CENTER EAST - INTERSTATE 138KV CKT 1	Replace wave trap	6/1/2016	
WERE	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	Replace substation bus and jumpers at MacArthur 69 kV	6/1/2007	6/1/2008
WERE	HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1	Rebuild HEC - Huntsville 115 kV line and replace CT, wavetrap and relay:	6/1/2016	6/1/2016
WERE	KELLY - KING HILL N.M. COOP 115KV CKT 1	Rebuild 9.61-mile line, 1192.5 ACSF Tear down and rebuild 6.40 mile Mockingbird-Stull Tap 115 kV line	12/1/2011	6/1/2011
WERE WERE	MOCKINGBIRD HILL SWITCHING STATION - STULL SWITCHING STATION 115KV CKT 1 NEOSHO - NORTHEAST PARSONS 138KV CKT 1	NE Parsons bus & jumpers	10/1/2007	6/1/2008 6/1/2016
WERE	STRANGER CREEK TRANSFORMER CKT 2	NE Parsons bus & jumpers 2nd STRA 345-115	6/1/2016	6/1/2016
WERE	STRANGER CREEK TRANSFORMER CKT 2 STULL SWITCHING STATION - TECUMSEH HILL 115KV CKT 1	2/10/31/K/343-113 Rebuild 9:84-mile line, 1192.5 ACSF	6/1/2015	6/1/2015
WFEC	Mooreland - Potter 345 kV WFEC	Rebolid 9:84-mile me, 192:3 ACSF 345 kV line Termina 345 kV line Termina	6/1/2008	
WFEC	Mooreland - Potter 345 kV WFEC Mooreland 345/138 kV Transformer	345 KV line reminina New Mooreland 345/138 kV Transformei	6/1/2015	6/1/2015
WFEC	Spearville - Mooreland 345 kV WFEC	New Witch and Second a	6/1/2015	6/1/2015
WFEC	WOODWARD - WOODWARD 69KV CKT 1	Replace the 336.4 conductor with 795	6/1/2013	

Previously Assigned Aggregate Study Upgrades requiring credits to Previous Aggregate Study Customers

Transmission Owner	Upgrade		Earliest Data Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)
AEPW	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	Reset Relays @ 36th & Lewis	6/1/2016	
AEPW	CACHE - SNYDER 138KV CKT 1	Replace Snyder wavetrap	6/1/2008	
AEPW	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	Replace Okmulgee Wavetrap	12/1/2006	
AEPW	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	Replace Weleetka Wavetrap	6/1/2007	6/1/2007
AEPW	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	Reconductor 1.9 miles with ACCC. Replace wave trap jumpers at Riverside	6/1/2009	6/1/2009
AEPW	FULTON - HOPE 115KV CKT 1	Replace conductor in Hope Substation	6/1/2010	6/1/2010
KACP	COLLEGE - CRAIG 161KV CKT 1	Reconductor 4 miles with 1192.5 ACSS, 558 normal/emergency rating and upgrade breake	6/1/2016	6/1/2016
OKGE	ARCADIA - REDBUD 345 KV CKT 1	Sponsored Project to Uprate Terninal Equipmen	6/1/2006	6/1/2006
OKGE	ARCADIA - REDBUD 345 KV CKT 2	Sponsored Project to Uprate Terninal Equipmen	6/1/2006	6/1/2006
OKGE	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	Reconductor .92miles of line with Drake ACCC/TW	6/1/2009	6/1/2009
OKGE	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	Reconductor 1.82 miles line with Drake ACCC/TW	6/1/2009	6/1/2009
		OGE would rebuild .18 miles of 267AS33 with 795AS33. This would raise OGE's summer and winter Rate B to 287MVA. The limit will still be		
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	WFEC's Mooreland at 390A & 600A.	6/1/2006	4/1/2008
OKGE	KNOBHILL (KNOBHIL4) 138/69/13.2KV TRANSFORMER CKT 1	Replace bus tie with 100MVA transforme	6/1/2006	6/1/2008
WERE	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	Tear down and rebuild 3.66 mile 166-Jaggard 115 kV line	6/1/2009	6/1/2009
WERE	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	Tear down and rebuild 7.22 mile Jarbalo-166 115 kV line	6/1/2009	6/1/2009
WERE	JAGGARD JUNCTION - PENTAGON 115KV CKT 1	Tear down and rebuild Jaggard - Pentagon 115 kV line	6/1/2009	6/1/2009
WFEC	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	Upgrade terminal equipment FPL Sw & Moorelanc	6/1/2006	4/1/2008
WFEC	FT SUPPLY 138/69KV TRANSFORMER CKT 1	Install 2nd 70 MVA auto at Ft Supply	12/1/2006	
WFEC	FT SUPPLY 138/69KV TRANSFORMER CKT 1	Install 2nd 70 MVA auto at Ft Supply	12/1/2006	
WFEC	HAMON BUTLER - MOREWOOD 69KV CKT 1	Reconductor 1/0 to 336 ACSR - 15.0 miles	6/1/2006	4/1/2008
WFEC	HAMON BUTLER - MOREWOOD 69KV CKT 1	Reconductor 1/0 to 336 ACSR - 15.0 miles	6/1/2006	4/1/2008

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Table 5 - Third Party Facility Constraints

						Estimated Date of	Estimated
Transmission			Minimum ATC per	Season of Minimum	Earliest Date Upgrade	Upgrade Completion	Engineering &
Owner	Upgrade	Solution	Upgrade (MW)	Allocated ATC	Required (COD)	(EOC)	Construction Cost
	NONE						

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Upgrade: Limiting Facility:	ALUMAX TAP - BANN 138KV CKT 1 ALUMAX TAP - BANN 138KV CKT 1								
Direction:	From->To								
Line Outage: Flowgate:	SPP-AEPW-29 53245532501SPP-AEPW-292107SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak	Aggregate Deliaf	т						
Reservation	Relief Amount	Aggregate Relief Amount	-						
1086238	0.5	0.5 Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area AEPW	Source 'LONESTAR POWER PLANT 69KV'		GSF -0.08758	Area AEPW	Sink 'COMANCHE 138KV'	Decrement(MW) 160	GSF 0.01244	-0.10002	Amount (MW)
AEPW	LONESTAR POWER PLANT 69KV	50 50			COMANCHE 138KV	63			
AEPW	'LONESTAR POWER PLANT 69KV'	50			'SOUTHWESTERN STATION 138KV'	327		-0.0997	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50		AEPW	'WEATHERFORD 34KV' 'WELSH 345KV'	148	0.01152		5
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758	AEPW	'COGENTRIX 345KV'	665	0.00882	-0.0964	6
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'FITZHUGH 161KV' 'FLINT CREEK 161KV'	126			
AEPW	LONESTAR POWER PLANT 69KV	50		AEPW	'NORTHEASTERN STATION 138KV'	95		-0.09565	5 6
AEPW	LONESTAR POWER PLANT 69KV	50		AEPW	'NORTHEASTERN STATION 138KV'	405		-0.09565	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50		AEPW	'NORTHEASTERN STATION 345KV' 'OEC 345KV'	645	0.00807	-0.09565	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758	AEPW	'RIVERSIDE STATION 138KV'	646	0.00877	-0.09635	6
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			TULSA POWER STATION 138KV TULSA POWER STATION 138KV	147			
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758	AEPW	'WELEETKA 138KV'	70	0.00961	-0.09719	6
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			LEBROCK 345KV	365		-0.07873	
AEPW	LONESTAR POWER PLANT 69KV	50		AEPW	'NARROWS 69KV' 'PIRKEY GENERATION 138KV'	475	-0.00837	-0.07921	7 7
AEPW	WILKES 138KV	116.8137	-0.06077	AEPW	'COMANCHE 138KV'	160	0.01244	-0.07321	7
AEPW AEPW	WILKES 138KV' WILKES 138KV'	116.8137 116.8137	-0.06077		'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	63	0.01239		
AEPW	WILKES 138KV	116.8137	-0.06077	AEPW	'WELSH 345KV'	990	0.01228	-0.07305	5 7
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50 50			'ARSENAL HILL 69KV' 'EASTMAN 138KV'	15	-0.02242		
AEPW	'LONESTAR POWER PLANT 69KV'	50			'KNOXLEE 138KV'	248.6821	-0.01562		4 8
AEPW	'LONESTAR POWER PLANT 69KV'	50 116.8137	-0.08758		'WILKES 345KV' 'COGENTRIX 345KV'	311	-0.01738		2 8
AEPW AEPW	'WILKES 138KV' 'WILKES 138KV'	116.8137	-0.06077		'FITZHUGH 161KV'	665	0.00882	-0.06959	
AEPW	'WILKES 138KV'	116.8137	-0.06077	AEPW	'FLINT CREEK 161KV'	420	0.00713	-0.0679	8
AEPW AEPW	'WILKES 138KV' 'WILKES 138KV'	116.8137 116.8137			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 138KV'	405		-0.06884	
AEPW	'WILKES 138KV'	116.8137	-0.06077	AEPW	'NORTHEASTERN STATION 345KV'	645	0.00807	-0.06884	8
AEPW AEPW	'WILKES 138KV' 'WILKES 138KV'	116.8137 116.8137	-0.06077		'OEC 345KV' 'RIVERSIDE STATION 138KV'	256		-0.06931 -0.06954	
AEPW	WILKES 138KV	116.8137	-0.06077		TULSA POWER STATION 138KV	85	0.0087	-0.06947	
AEPW	WILKES 138KV	116.8137	-0.06077			147	0.0087		8
AEPW AEPW	WILKES 138KV' WILKES 138KV'	116.8137 116.8137	-0.06077		'WEATHERFORD 34KV' 'WELEETKA 138KV'	148		-0.07229	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758	AEPW	'LIEBERMAN 138KV'	91	-0.02651	-0.06107	9
AEPW	WILKES 138KV' WILKES 138KV'	116.8137 116.8137			'LEBROCK 345KV' 'PIRKEY GENERATION 138KV'	365			
AEPW	'WILKES 138KV'	116.8137	-0.06077	AEPW	'EASTMAN 138KV'	155	-0.01562	-0.04515	i 12
AEPW AEPW	'WILKES 138KV' 'WILKES 138KV'	116.8137 116.8137	-0.06077	AEPW	'KNOXLEE 138KV' 'WILKES 345KV'	248.6821 311	-0.01564	-0.04513 -0.04339	3 12 9 13
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'COMANCHE 138KV'	160	0.01244	-0.03895	i 14
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	137		AEPW AEPW	'COMANCHE 69KV' 'SOUTHWESTERN STATION 138KV'	63			
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	WEATHERFORD 34KV	148			3 14
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'WELSH 345KV'	990			
AEPW AEPW	'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV'	5			COMANCHE 138KV' COMANCHE 69KV'	160			
AEPW	'NORTH MARSHALL 69KV'	5	-0.02747	AEPW	'SOUTHWESTERN STATION 138KV'	327	0.01212	-0.03959	14
AEPW AEPW	'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV'	5			'WEATHERFORD 34KV' 'WELSH 345KV'	148			
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'COGENTRIX 345KV'	665	0.00882	-0.03533	3 15
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	137 137			'RIVERSIDE STATION 138KV' 'TULSA POWER STATION 138KV'	646			
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'TULSA POWER STATION 138KV'	147	0.0087	-0.03521	15
AEPW AEPW	'LIEBERMAN 138KV' 'NORTH MARSHALL 69KV'	137 5		AEPW	'WELEETKA 138KV' 'COGENTRIX 345KV'	70	0.00961	-0.03612 -0.03629	
AEPW	'NORTH MARSHALL 69KV'	5	-0.02747	AEPW	'NORTHEASTERN STATION 138KV'	405	0.00807	-0.03554	15
AEPW	'NORTH MARSHALL 69KV'	5	-0.02747	AEPW	'NORTHEASTERN STATION 138KV'	95	0.00807	-0.03554	15
AEPW AEPW	'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV'	5			'NORTHEASTERN STATION 345KV' 'OEC 345KV'	645	0.00807	-0.03554 -0.03601	
AEPW	'NORTH MARSHALL 69KV'	5	-0.02747	AEPW	'RIVERSIDE STATION 138KV'	646	0.00877	-0.03624	15
AEPW AEPW	'NORTH MARSHALL 69KV' 'NORTH MARSHALL 69KV'	5	-0.02747		'TULSA POWER STATION 138KV' 'TULSA POWER STATION 138KV'	85			
AEPW	'NORTH MARSHALL 69KV'	5	-0.02747	AEPW	'WELEETKA 138KV'	70	0.00961	-0.03708	3 15
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			COMANCHE 138KV' COMANCHE 69KV'	160			
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'SOUTHWESTERN STATION 138KV'	327	0.01212	-0.03454	16
AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75			'WEATHERFORD 34KV' 'WELSH 345KV'	148			
AEPW AEPW	'ARSENAL HILL 69KV' 'LIEBERMAN 138KV'	75			'FLINT CREEK 161KV'	990	0.00713	-0.03364	16
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'NORTHEASTERN STATION 138KV'	95	0.00807	-0.03458	3 16
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	137 137			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	405	0.00807	-0.03458	
AEPW	'LIEBERMAN 138KV'	137	-0.02651	AEPW	'OEC 345KV'	256	0.00854	-0.03505	5 16
AEPW AEPW	'WILKES 138KV' 'ARSENAL HILL 69KV'	116.8137 75			'LIEBERMAN 138KV' 'COGENTRIX 345KV'	91		-0.03426	
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'RIVERSIDE STATION 138KV'	646	0.00877		17
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			'TULSA POWER STATION 138KV' 'TULSA POWER STATION 138KV'	147		-0.03112 -0.03112	
AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75			WELEETKA 138KV	85			
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'NORTHEASTERN STATION 138KV'	95	0.00807	-0.03049	18
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	75 75			'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 345KV'	405	0.00807		
AEPW	'ARSENAL HILL 69KV'	75	-0.02242	AEPW	'OEC 345KV'	256	0.00854	-0.03096	i 18
AEPW	LIEBERMAN 138KV ximum Increment were determine from the Souce ar	137 d Sink Operating			'FITZHUGH 161KV'	126	0.00382	-0.03033	3 18

 AEPW
 11EBERMAN 138KV'
 137
 -0.02651
 AEPW
 FITZHUGH 161KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF - Sink GSF
 Factor = Source GSF - Sink GSF

 Redispatch Amount = Relief Amount / Factor
 Factor
 Factor = Source GSF - Sink GSF
 Factor = Source GSF - Sink GSF

 Upgrade:
 ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1

 Limiting Facility:
 ALUMAX TAP - NORTHWEST TEXARKANA 138KV CKT 1

 Direction:
 To->From

 Line Outage:
 SPP-AEPW-29

 Flowgate:
 53245533001SPP-AEPW-291307SP

 Date Redispatch Needed:
 6/107 - 10/107

 Season Flowgate Identified:
 2007 Summer Peak

Reservation	Relief Amount	Aggregate Relief Amount						
1086238	3 (0.6 0.6 Maximum	Sink Control		Maximum		1	Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
AEPW	LONESTAR POWER PLANT 69KV	50	-0.08758 AEPW	COGENTRIX 345KV	865		-0.0964	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50		COMANCHE 138KV COMANCHE 69KV	160			
AEPW	LONESTAR POWER PLANT 69KV	50		FITZHUGH 161KV	126		-0.09997	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'FLINT CREEK 161KV'	420			
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'L&D13 69KV'	11	0.00482	-0.0924	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'NORTHEASTERN STATION 138KV'	405			
AEPW	LONESTAR POWER PLANT 69KV	50		'NORTHEASTERN STATION 138KV'	95		-0.09565	
AEPW AEPW	LONESTAR POWER PLANT 69KV LONESTAR POWER PLANT 69KV	50		'NORTHEASTERN STATION 345KV' 'OEC 345KV'	645		-0.09565	
AEPW	LONESTAR POWER PLANT 69KV	50		'RIVERSIDE STATION 138KV'	722		-0.09635	
AEPW	'LONESTAR POWER PLANT 69KV'	50		'SOUTHWESTERN STATION 138KV'	408		-0.0997	
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'TULSA POWER STATION 138KV'	147		-0.09628	
AEPW	LONESTAR POWER PLANT 69KV	50	-0.08758 AEPW	'TULSA POWER STATION 138KV'	147		-0.09628	
AEPW AEPW	'LONESTAR POWER PLANT 69KV' 'LONESTAR POWER PLANT 69KV'	50		'WELEETKA 138KV' 'WELSH 345KV'	70		-0.09719	
AEPW	LONESTAR POWER PLANT 69KV	50		'LEBROCK 345KV'	365			
AEPW	LONESTAR POWER PLANT 69KV	50		'EASTMAN 138KV'	155			
AEPW	'LONESTAR POWER PLANT 69KV'	50		'KNOXLEE 138KV'	284			
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'PIRKEY GENERATION 138KV'	475			
AEPW	LONESTAR POWER PLANT 69KV	50		WILKES 345KV	311			
AEPW AEPW	WILKES 138KV' WILKES 138KV'	31.09137	-0.06077 AEPW -0.06077 AEPW	COGENTRIX 345KV COMANCHE 138KV	865		-0.06959	
AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	COMANCHE 69KV	63			
AEPW	'WILKES 138KV'	31.09137	-0.06077 AEPW	'NORTHEASTERN STATION 138KV'	405			
AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	'NORTHEASTERN STATION 138KV'	95		-0.06884	
AEPW	WILKES 138KV' WILKES 138KV'	31.09137	-0.06077 AEPW	'NORTHEASTERN STATION 345KV'	645		-0.06884	
AEPW AEPW	WILKES 138KV WILKES 138KV	31.09137 31.09137	-0.06077 AEPW -0.06077 AEPW	'OEC 345KV' 'RIVERSIDE STATION 138KV'	269			
AEPW	WILKES 138KV	31.09137		SOUTHWESTERN STATION 138KV	408			
AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	'TULSA POWER STATION 138KV'	147			
AEPW	'WILKES 138KV'	31.09137	-0.06077 AEPW	'TULSA POWER STATION 138KV'	147			
AEPW	'WILKES 138KV'	31.09137	-0.06077 AEPW	'WELEETKA 138KV'	70		-0.07038	
AEPW	'WILKES 138KV' 'LONESTAR POWER PLANT 69KV'	31.09137		WELSH 345KV	990			
AEPW AEPW	WILKES 138KV	31.09137	-0.08758 AEPW -0.06077 AEPW	'ARSENAL HILL 69KV' 'FITZHUGH 161KV'	48.16992			
AEPW	WILKES 138KV	31.09137		'FLINT CREEK 161KV'	420			
AEPW	'LONESTAR POWER PLANT 69KV'	50	-0.08758 AEPW	'LIEBERMAN 138KV'	159		-0.06107	
AEPW	'WILKES 138KV'	31.09137	-0.06077 AEPW	'LEBROCK 345KV'	365			
AEPW AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	'PIRKEY GENERATION 138KV' 'EASTMAN 138KV'	475		-0.04766	
AEPW	WILKES 138KV' WILKES 138KV'	31.09137	-0.06077 AEPW -0.06077 AEPW	KNOXLEE 138KV	284		-0.04513	
AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	WILKES 345KV	311			
AEPW	'LIEBERMAN 138KV'	69	-0.02651 AEPW	'COMANCHE 138KV'	160	0.01244	-0.03895	
AEPW	'LIEBERMAN 138KV'	69		'COMANCHE 69KV'	63	0.01239		
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	69	-0.02651 AEPW -0.02651 AEPW	'SOUTHWESTERN STATION 138KV' 'WELSH 345KV'	408			
AEPW	'NORTH MARSHALL 69KV'	65		COMANCHE 138KV	990			
AEPW	'NORTH MARSHALL 69KV'		-0.02747 AEPW	COMANCHE 138KV	63			
AEPW	'NORTH MARSHALL 69KV'	Ę	-0.02747 AEPW	SOUTHWESTERN STATION 138KV	408			
AEPW	'NORTH MARSHALL 69KV'	ŧ	-0.02747 AEPW	'WELSH 345KV'	990			
AEPW	WILKES 138KV	31.09137	-0.06077 AEPW	'ARSENAL HILL 69KV'	48.16992			
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	69	-0.02651 AEPW -0.02651 AEPW	'COGENTRIX 345KV' 'WELEETKA 138KV'	865		-0.03533	
AEPW	ARSENAL HILL 69KV	41.83008	-0.02651 AEPW -0.02242 AEPW	COMANCHE 138KV	160			
AEPW	'ARSENAL HILL 69KV'	41.83008		COMANCHE 69KV	63			
AEPW	'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW	'SOUTHWESTERN STATION 138KV'	408	0.01212	-0.03454	
AEPW	'ARSENAL HILL 69KV'	41.83008		'WELSH 345KV'	990			
AEPW	LIEBERMAN 138KV	69		'FLINT CREEK 161KV'	420			
AEPW AEPW	'LIEBERMAN 138KV' 'LIEBERMAN 138KV'	69	-0.02651 AEPW -0.02651 AEPW	'NORTHEASTERN STATION 138KV' 'NORTHEASTERN STATION 138KV'	95		-0.03458	
AEPW	LIEBERMAN 138KV	69		NORTHEASTERN STATION 138KV	645		-0.03458	
AEPW	'LIEBERMAN 138KV'	69	-0.02651 AEPW	'OEC 345KV'	269	0.00854	-0.03505	
AEPW	'LIEBERMAN 138KV'	69	-0.02651 AEPW	'RIVERSIDE STATION 138KV'	722	0.00877	-0.03528	
AEPW	LIEBERMAN 138KV	69	-0.02651 AEPW	'TULSA POWER STATION 138KV'	147		-0.03521	
AEPW	LIEBERMAN 138KV	69		TULSA POWER STATION 138KV	147			
AEPW AEPW	'WILKES 138KV' 'ARSENAL HILL 69KV'	31.09137	-0.06077 AEPW -0.02242 AEPW	'LIEBERMAN 138KV' 'WELEETKA 138KV'	159		-0.03426	
AEPW	'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW	COGENTRIX 345KV	865		-0.03203	
AEPW	'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW	'NORTHEASTERN STATION 138KV'	95	0.00807	-0.03049	
AEPW	'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW	'NORTHEASTERN STATION 138KV'	405		-0.03049	
AEPW	'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW	'NORTHEASTERN STATION 345KV'	645		-0.03049	
AEPW AEPW	'ARSENAL HILL 69KV' 'ARSENAL HILL 69KV'	41.83008	-0.02242 AEPW -0.02242 AEPW	'OEC 345KV' 'RIVERSIDE STATION 138KV'	269			
AEPW	ARSENAL HILL 69KV	41.83008	-0.02242 AEPW -0.02242 AEPW	TULSA POWER STATION 138KV	122		-0.03119	
AEPW	ARSENAL HILL 69KV	41.83008	-0.02242 AEPW	TULSA POWER STATION 138KV	147		-0.03112	
AEPW	LIEBERMAN 138KV	69	-0.02651 AEPW	'FITZHUGH 161KV'	126			
						0.00482		

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	CHAPMAN - CLAY CENTER JUNCTION 115KV C KELLY - SOUTH SENECA 115KV CKT 1 From->To CONCORDIA - EAST MANHATTAN 230KV CKT 1 57217573371587585686114207SH 6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder			ENLEAF 115K	/ СКТ 1				
Decentration	Relief Amount	Aggregate Relief Amount							
Reservation 1090817		Amount 3.0	ł						
1090817			ł						
1090965			ł						
100000	0.1	Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink		GSF	Factor	Amount (MW)
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CHANUTE 69KV'	46.617	-0.00046	-0.86901	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF AUGUSTA 69KV'	20.02	0.00074	-0.87021	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF BURLINGTON 69KV'	4.8	-0.00075	-0.86872	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947		'CITY OF ERIE 69KV'	23.258	-0.00046	-0.86901	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947		'CITY OF FREDONIA 69KV'	2.496	-0.00041	-0.86906	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947		'CITY OF GIRARD 69KV'	2.989	-0.00069	-0.86878	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947		'CITY OF IOLA 69KV'	19.865	-0.0005	-0.86897	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF MULVANE 69KV'	6.189	-0.00131	-0.86816	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	-0.01018	-0.85929	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	-0.00075	-0.86872	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947		'EVANS ENERGY CENTER 138KV'	319.4861	-0.00154	-0.86793	
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'GILL ENERGY CENTER 138KV'	155	-0.00221	-0.86726	3

WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00344	-0.86603	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00347	-0.866	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'LAWRENCE ENERGY CENTER 230KV'	226.844	-0.00137	-0.8681	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	-0.00054	-0.86893	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'WACO 138KV'	17.947	-0.00214	-0.86733	3
WERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'ABILENE ENERGY CENTER 115KV'	40	-0.01327	-0.8562	4
WEPL	'SMITH CENTER 115KV'	6.15	-0.28859	WEPL	'GRAY COUNTY WIND FARM 115KV'	73	-0.02828	-0.26031	12
WEPL	'SMITH CENTER 115KV'	6.15	-0.28859	WEPL	'JUDSON LARGE 115KV'	99.37093	-0.02824	-0.26035	12
WEPL	'RUSSELL 115KV'	27.9	-0.14122	WEPL	'GRAY COUNTY WIND FARM 115KV'	73	-0.02828	-0.11294	27
WEPL	'RUSSELL 115KV'	27.9	-0.14122	WEPL	'JUDSON LARGE 115KV'	99.37093	-0.02824	-0.11298	27
WEPL	'RUSSELL 115KV'	27.9	-0.14122	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.05418	-0.08704	35
Maximum Decreme	nt and Maximum Increment were determine from the Souce an	d Sink Operating P	oints in the	study mod	els where limiting facility was identified.				

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

CHAPMAN - CLAY CENTER JUNCTION 115KV CKT 1 & CLAY CENTER - GREENLEAF 115KV CKT 1 KELLY - SOUTH SENECA 115KV CKT 1 From-sTo CONCORDIA (CONCORD6) 230/115/13.8KV TRANSFORMER CKT 1 5721/573371CONCOCRD663122075H 6/1 - 10/1 Unit EOC of Upgrade 2007 Summer Shoulder Shoulder Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified: 2007 Summer Shoulder Aggregate Relief Amount Reservation Relief Amount 1090817 1090964 Sink Control laximum SF Area -0.86947 WERE -0.86947 WERE -0.86947 WERE -0.86947 WERE -0.86947 WERE -0.86947 WERE Source SOUTH SENECA 115KV Increment(MW) GSF Sink 'CHANUTE 69KV' 'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV' 'CITY OF FREDONIA 69KV' 'CITY OF GIRARD 69KV' 16.7 16.7 16.7 16.7 16.7 16.7

1090965	0.4	3.0 Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
VERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CHANUTE 69KV'	46.617	-0.00046	-0.86901	
VERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF BURLINGTON 69KV'	4.8	-0.00075	-0.86872	
VERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF ERIE 69KV'	23.258	-0.00046	-0.86901	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF FREDONIA 69KV'	2.496	-0.00041	-0.86906	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF GIRARD 69KV'	2.989	-0.00069	-0.86878	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF IOLA 69KV'	19.865	-0.0005	-0.86897	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF MULVANE 69KV'	6.189	-0.00131	-0.86816	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'CITY OF WELLINGTON 69KV'	31.07001	-0.00166	-0.86781	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	-0.00075	-0.86872	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'EVANS ENERGY CENTER 138KV'	305	-0.00154	-0.86793	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'GILL ENERGY CENTER 138KV'	77	-0.00221	-0.86726	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'JEFFREY ENERGY CENTER 230KV'	470	-0.00344	-0.86603	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'JEFFREY ENERGY CENTER 345KV'	940	-0.00347	-0.866	
/ERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'LAWRENCE ENERGY CENTER 230KV'	230.1422	-0.00137	-0.8681	
VERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	-0.00054	-0.86893	
VERE	'SOUTH SENECA 115KV'	16.7	-0.86947	WERE	'WACO 138KV'	17.947	-0.00214	-0.86733	
VEPL	'RUSSELL 115KV'	27.9	-0.14122	WEPL	'GRAY COUNTY WIND FARM 115KV'	73	-0.02828	-0.11294	
VEPL	'RUSSELL 115KV'	27.9	-0.14122	WEPL	'JUDSON LARGE 115KV'	99.89984	-0.02824	-0.11298	
Aaximum Decrement and Ma:	ximum Increment were determine from the Souce ar	nd Sink Operating F	Points in the s	tudy models v	where limiting facility was identified.				
actor = Source GSF - Sink G									
Redispatch Amount = Relief A	mount / Factor								

Jpgrade: _imiting Facility:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC								
irection:	To->From	IN TISKY CKT T							
ne Outage:	HOYT - STRANGER CREEK 345KV CKT 1								
lowgate:	57152571651567655677211108WP								
ate Redispatch Needed:	Starting 2008 12/1 - 4/1 Until EOC								
eason Flowgate Identified:	2008 Winter Peak								
		Aggregate Relief	1						
eservation	Relief Amount	Amount							
1090325									
1090327	0.2	1.2 Maximum		Sink Cont	well	Maximum			Aggregate Dediapate
ource Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Aggregate Redispato Amount (MW)
/ERE	HOLTON 115KV	19.8	-0.65112		CHANUTE 69KV	34.903	0.00574	-0.65686	
/ERE	'HOLTON 115KV'	19.8	-0.65112	WERE	'CITY OF AUGUSTA 69KV'	15.285	0.0018	-0.65292	
/ERE	'HOLTON 115KV'	19.8	-0.65112	WERE	'CITY OF BURLINGTON 69KV'	4.8	0.01001	-0.66113	
/ERE	'HOLTON 115KV'	19.8	-0.65112		'CITY OF ERIE 69KV'	2.059	0.00574	-0.65686	
VERE	'HOLTON 115KV'	19.8	-0.65112		'CITY OF FREDONIA 69KV'	1.275	0.00521	-0.65633	
VERE	'HOLTON 115KV'	19.8	-0.65112		'CITY OF GIRARD 69KV'	1.412	0.0064	-0.65752	
/ERE	HOLTON 115KV	19.8	-0.65112		CITY OF IOLA 69KV	19.902	0.00615	-0.65727	L
/ERE	HOLTON 115KV	19.8	-0.65112		CITY OF MULVANE 69KV	3.921	0.00857	-0.65969	
(ERE	HOLTON 115KV	19.8	-0.65112		CITY OF WELLINGTON 69KV	20	0.00825	-0.65937	
/ERE /ERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.65112		CLAY CENTER JUNCTION 115KV COFFEY COUNTY NO. 2 SHARPE 69KV	6.7 19.61	0.04407	-0.69519	
/ERE	HOLTON 115KV	19.8	-0.65112		'EVANS ENERGY CENTER 138KV'	239.1436	0.01001	-0.66214	
/ERE	HOLTON 115KV	19.8	-0.65112		GILL ENERGY CENTER 138KV	239.1430	0.00965	-0.66077	
/ERE	HOLTON 115KV	19.8	-0.65112		HUTCHINSON ENERGY CENTER 115KV	40	0.00305	-0.68562	
/ERE	HOLTON 115KV	19.8	-0.65112	WERE	JEFFREY ENERGY CENTER 230KV	470	0.05534	-0.70646	
/ERE	HOLTON 115KV	19.8	-0.65112		JEFFREY ENERGY CENTER 345KV	940	0.06018	-0.7113	
/ERE	HOLTON 115KV	19.8	-0.65112		'LAWRENCE ENERGY CENTER 115KV'	60	0.03303	-0.68415	
/ERE	'HOLTON 115KV'	19.8	-0.65112		'LAWRENCE ENERGY CENTER 230KV'	214.6543	0.03544	-0.68656	
/ERE	'HOLTON 115KV'	19.8	-0.65112	WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.71086	
/ERE	'HOLTON 115KV'	19.8	-0.65112	WERE	'WACO 138KV'	17.414	0.00979	-0.66091	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.35493	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.35977	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.35933	
VERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'CHANUTE 69KV'	34.903	0.00574	-0.30533	
VERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'CITY OF AUGUSTA 69KV'	15.285	0.0018	-0.30139	
VERE	BROWN COUNTY 115KV	5.5	-0.29959		CITY OF BURLINGTON 69KV	4.8	0.01001	-0.3096	
/ERE /ERE	BROWN COUNTY 115KV	5.5 5.5	-0.29959		CITY OF ERIE 69KV' CITY OF GIRARD 69KV'	2.059	0.00574	-0.30533	
/ERE	'BROWN COUNTY 115KV' 'BROWN COUNTY 115KV'	5.5	-0.29959		CITY OF GIRARD 69KV	19.902	0.00615	-0.30599	
/ERE	BROWN COUNTY 115KV	5.5	-0.29959		CITY OF MULVANE 69KV	3.921	0.00857	-0.30816	-
/ERE	BROWN COUNTY 115KV	5.5	-0.29959		CITY OF WELLINGTON 69KV	20	0.00825	-0.30784	
/ERE	BROWN COUNTY 115KV	5.5	-0.29959		CLAY CENTER JUNCTION 115KV	6.7	0.04407	-0.34366	
/ERE	BROWN COUNTY 115KV	5.5	-0.29959		COFFEY COUNTY NO. 2 SHARPE 69KV	19.61	0.01001	-0.3096	
/ERE	BROWN COUNTY 115KV	5.5	-0.29959		'EVANS ENERGY CENTER 138KV'	239.1436	0.01102	-0.31061	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'GILL ENERGY CENTER 138KV'	77	0.00965	-0.30924	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'HUTCHINSON ENERGY CENTER 115KV'	40	0.0345	-0.33409	
/ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'LAWRENCE ENERGY CENTER 115KV'	60	0.03303	-0.33262	
(ERE	'BROWN COUNTY 115KV'	5.5	-0.29959		'LAWRENCE ENERGY CENTER 230KV'	214.6543	0.03544	-0.33503	
(ERE	BROWN COUNTY 115KV	5.5	-0.29959		'WACO 138KV'	17.414	0.00979	-0.30938	
(ERE	SOUTH SENECA 115KV	16.7	-0.27055		CHANUTE 69KV	34.903	0.00574	-0.27629	
(ERE	SOUTH SENECA 115KV	16.7	-0.27055		CITY OF AUGUSTA 69KV	15.285	0.0018	-0.27235	
/ERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.27055		CITY OF BURLINGTON 69KV' CITY OF ERIE 69KV'	4.8	0.01001 0.00574	-0.28056	
ERE	SOUTH SENECA 115KV	16.7	-0.27055		CITY OF ERIE 69KV CITY OF GIRARD 69KV	2.059	0.00574	-0.27629	
ERE	SOUTH SENECA 115KV	16.7	-0.27055		CITY OF GIRARD 69KV	1.412	0.0064	-0.27695	
ERE	SOUTH SENECA 115KV	16.7	-0.27055		CITY OF IOLA 69KV CITY OF MULVANE 69KV	3.921	0.00615	-0.2767	1
/ERE	SOUTH SENECA 115KV	16.7	-0.27055		CITY OF WELLINGTON 69KV	20	0.00825	-0.27912	
VERE	SOUTH SENECA 115KV	16.7	-0.27055		CLAY CENTER JUNCTION 115KV	6.7	0.00825	-0.2766	
1.1.1.1.	COOTTICE NEON TION	10.7	-0.21030			0.7	0.04407	-0.01402	ji

WERE 'S WEPL 'G WEPL 'G	SOUTH SENECA 115KV SREENLEAF 115KV	16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1	0.27055 WERE 0.27055 WERE 0.12469 WEPL 0.12469 WEPL 0.12469 WEPL 0.12469 WEPL	'COFFEY COUNTY NO. 2 SHARPE 69KV' EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV' JUETCHINSON ENERGY CENTER 138KV' JEFFREY ENERGY CENTER 115KV' JEFFREY ENERGY CENTER 115KV' LAWRENCE ENERGY CENTER 115KV' LAWRENCE ENERGY CENTER 115KV' WACO 138KV' 'GRAY COUNTY WIND FARM 115KV' 'GRAY COUNTY WIND FARM 115KV' JUDSON LARGE 115KV' JUDSON LARGE 115KV'	19.61 239.1436 777 400 940 600 214.6543 68.00001 17.414 10.51692 76 57.19481 5.25	0.01001 0.01102 0.00965 0.0345 0.05534 0.06018 0.03303 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.28056 -0.28157 -0.2802 -0.30505 -0.32589 -0.33073 -0.3058 -0.3058 -0.3059 -0.33029 -0.28034 -0.14485 -0.13556	4 4 4 4 4 4 4 4 4 4 4 4 4 8 9 9
WERE 'S WEPL 'G	SOUTH SENECA 115KV SREENLEAF 115KV	16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	GILL ENERGY CENTER 138KV JUEFFREY ENERGY CENTER 115KV JEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 1345KV LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV WACO 138KV A. M. MULLERGREN GENERATOR 115KV GRAY COUNTY WIND FARM 115KV JUDSON LARGE 115KV PLAINVILLE 115KV	77 40 470 940 60 214.6543 68.00001 17.414 10.51692 76 57.19481	0.00965 0.0345 0.05534 0.06018 0.03003 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.2802 -0.30505 -0.32589 -0.33073 -0.30358 -0.30599 -0.33029 -0.28034 -0.14485 -0.13556	4 4 4 4 4 4 4 4 4 4 4 4 4 4 8 8 0
WERE 'S WEPL 'G	SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	HUTCHINSON ENERGY CENTER 115KV JEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 345KV 'LAWRENCE ENERGY CENTER 345KV TECUMSEH ENERGY CENTER 115KV WACO 138KV 'M. M. JULLERGREN GENERATOR 115KV 'GRAY COUNTY WIND FARM 115KV' JUDSON LARGE 115KV 'PLAINVILLE 115KV'	40 470 940 214.6543 68.00001 17.414 10.51692 76 57.19481	0.0345 0.05534 0.06018 0.03303 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.30505 -0.32589 -0.33073 -0.30358 -0.30599 -0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WEPL 'G	SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 16.7 16.7 16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	JEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 345KV LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 115KV WACO 138KV GRAY COUNTY WIND FARM 115KV 'GRAY COUNTY WIND FARM 115KV 'JUDSON LARGE 115KV PLAINVILE 115KV	470 940 60 214.6543 68.00001 17.414 10.51692 76 57.19481	0.05534 0.06018 0.03303 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.32589 -0.33073 -0.30358 -0.30599 -0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WERE 'S WERE 'S WERE 'S WERE 'S WERE 'S WEPL 'G	SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 16.7 16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1 12	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	JEFFREY ENERGY CENTER 345KV LAWRENCE ENERGY CENTER 115KV 'LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 230KV WACO 138KV 'A. M. MULLERGEN GENERATOR 115KV 'GRAY COUNTY WIND FARM 115KV 'JUDSON LARGE 115KV' 'JUDSON LARGE 115KV'	940 60 214.6543 68.00001 17.414 10.51692 76 57.19481	0.06018 0.03303 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.33073 -0.30358 -0.30599 -0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WERE 'S WERE 'S WERE 'S WERE 'S WEPL 'G'	SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1 12	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV WACO 138KV 'A. M. JULLERGREN GENERATOR 115KV 'GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV 'PLAINVILLE 115KV'	60 214.6543 68.00001 17.414 10.51692 76 57.19481	0.03303 0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.30358 -0.30599 -0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WERE 'S WERE 'S WEPL 'C	SOUTH SENECA 115KV SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1 12	-0.27055 WERE -0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV WACO 138KV 'A. M. MULLERGREN GENERATOR 115KV' GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	214.6543 68.00001 17.414 10.51692 76 57.19481	0.03544 0.05974 0.00979 0.02016 0.01087 0.01087	-0.30599 -0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WERE 'S WEPL 'G	SOUTH SENECA 115KV SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1 12	-0.27055 WERE -0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	TECUMSEH ENERGY CENTER 115KV WACO 138KV 'A. M. MULLERGREN GENERATOR 115KV 'GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV' 'JUDSON LATGE 115KV'	68.00001 17.414 10.51692 76 57.19481	0.05974 0.00979 0.02016 0.01087 0.01087	-0.33029 -0.28034 -0.14485 -0.13556	
WERE 'S WEPL 'G'	SOUTH SENECA 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	16.7 12.1 12.1 12.1 12.1 12.1 12.1 12.1 12	-0.27055 WERE -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	WACO 138KV' 'A. M. MULLERGREN GENERATOR 115KV' 'GRAY COUNTY WIND FARM 115KV' JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	17.414 10.51692 76 57.19481	0.00979 0.02016 0.01087 0.01087	-0.28034 -0.14485 -0.13556	
WEPL 'C	RREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	12.1 12.1 12.1 12.1 12.1 12.1 12.1	-0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	A. M. MULLERGREN GENERATOR 115KV' 'GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	10.51692 76 57.19481	0.02016 0.01087 0.01087	-0.14485 -0.13556	
WEPL 'C	SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV SREENLEAF 115KV	12.1 12.1 12.1 12.1 12.1 12.1	-0.12469 WEPL -0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	'GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	76 57.19481	0.01087	-0.13556	
WEPL 'G	GREENLEAF 115KV GREENLEAF 115KV GREENLEAF 115KV GREENLEAF 115KV GREENLEAF 115KV	12.1 12.1 12.1 12.1	-0.12469 WEPL -0.12469 WEPL -0.12469 WEPL	'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	57.19481	0.01087		0
WEPL 'G	GREENLEAF 115KV' GREENLEAF 115KV' GREENLEAF 115KV' GREENLEAF 115KV'	12.1 12.1 12.1	-0.12469 WEPL -0.12469 WEPL	'PLAINVILLE 115KV'				
WEPL 'G WEPL 'G WEPL 'G WEPL 'G WEPL 'G WEPL 'C WEPL 'C	GREENLEAF 115KV GREENLEAF 115KV GREENLEAF 115KV GREENLEAF 115KV	12.1 12.1	-0.12469 WEPL					9
WEPL 'G WEPL 'G WEPL 'G WEPL 'G WEPL 'G WEPL 'C	GREENLEAF 115KV GREENLEAF 115KV	12.1				0.01636	-0.14105	9
WEPL 'G WEPL 'G WEPL 'G WEPL 'C WEPL 'C	GREENLEAF 115KV			'RUSSELL 115KV'	19.4	0.01194	-0.13663	9
WEPL 'G WEPL 'C WEPL 'C		12.1	-0.12469 WEPL	'SPEARVILLE WIND 34KV'	100	0.01095	-0.13564	9
WEPL 'C WEPL 'C	GREENLEAF 115KV		-0.12469 WEPL	'SMITH CENTER 115KV'	3.6	-0.00198	-0.12271	10
WEPL 'C		12.1	-0.12469 WEPL	'BELOIT 115KV'	6.400002	-0.01239	-0.1123	11
	CLIFTON 115KV	70	-0.0839 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	10.51692	0.02016	-0.10406	12
WEDI	CLIFTON 115KV	70	-0.0839 WEPL	'PLAINVILLE 115KV'	5.25	0.01636	-0.10026	12
	CLIFTON 115KV	70	-0.0839 WEPL	'GRAY COUNTY WIND FARM 115KV'	76	0.01087	-0.09477	13
	CLIFTON 115KV	70	-0.0839 WEPL	'JUDSON LARGE 115KV'	57.19481	0.01087	-0.09477	13
	CLIFTON 115KV	70	-0.0839 WEPL	'RUSSELL 115KV'	19.4	0.01194	-0.09584	13
	CLIFTON 115KV	70	-0.0839 WEPL	'SPEARVILLE WIND 34KV'	100	0.01095	-0.09485	13
	CLIFTON 115KV	70	-0.0839 WEPL	'BELOIT 115KV'	6.400002	-0.01239	-0.07151	17
	GETTY 69KV	35	-0.0028 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.06298	19
WERE 'G	GETTY 69KV	35	-0.0028 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.06254	19
	CITY OF AUGUSTA 69KV	12.055	0.0018 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05838	21
	CITY OF AUGUSTA 69KV	12.055	0.0018 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05794	21
	GETTY 69KV	35	-0.0028 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.05814	21
	CHANUTE 69KV	52.897	0.00574 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05444	22
WERE 'C	CHANUTE 69KV	52.897	0.00574 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.054	22
	CITY OF ERIE 69KV	24.471	0.00574 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05444	22
WERE 'C	CITY OF ERIE 69KV	24.471	0.00574 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.054	22
WERE 'C	CITY OF FREDONIA 69KV	9.019	0.00521 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05497	22
WERE 'C	CITY OF FREDONIA 69KV	9.019	0.00521 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05453	22
WERE 'C	CITY OF GIRARD 69KV	9.288	0.0064 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05378	22
WERE 'C	CITY OF IOLA 69KV	17.726	0.00615 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05403	22
WERE 'N	NEOSHO ENERGY CENTER 138KV	67	0.00643 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05375	22
WERE 'C	CITY OF AUGUSTA 69KV	12.055	0.0018 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.05354	23
WERE 'C	CITY OF GIRARD 69KV	9.288	0.0064 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05334	23
WERE 'C	CITY OF IOLA 69KV	17.726	0.00615 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05359	23
WERE 'C	CITY OF MULVANE 69KV	11.869	0.00857 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05161	23
WERE 'C	CITY OF WELLINGTON 69KV'	23.5	0.00825 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05193	23
WERE 'C	CITY OF WELLINGTON 69KV	23.5	0.00825 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05149	23
	CITY OF WINFIELD 69KV	40	0.007 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05318	23
WERE 'C	CITY OF WINFIELD 69KV	40	0.007 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05274	23
	ATHAM1234.0 345KV'	150	0.0086 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.06018	-0.05158	23
WERE 'N	EOSHO ENERGY CENTER 138KV	67	0.00643 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05974	-0.05331	23
WERE 'C	CHANUTE 69KV'	52.897	0.00574 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.0496	24
	CITY OF ERIE 69KV	24.471	0.00574 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.0496	24
WERE 'C	CITY OF FREDONIA 69KV' num Increment were determine from the Souce ar	9.019	0.00521 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.05534	-0.05013	24

Upgrade:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC	N 115KV CKT 1						
Limiting Facility:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC	N 115KV CKT 1						
Direction:	To->From							
Line Outage:	LANG - WICHITA 345KV CKT 1							
Flowgate:	57152571651567695679614111WP							
Date Redispatch Needed:	12/1/11 - 4/1/12							
Season Flowgate Identified:	2011 Winter Peak							
		Aggregate Relief	ſ					
Reservation	Relief Amount	Amount						
1090416		0.1						
		Maximum	Sink Control		Maximum	1		Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	ABILENE ENERGY CENTER 115KV	18.01685	0.02807	-0.33709	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CHANUTE 69KV'	44,738	0.00301	-0.31203	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF AUGUSTA 69KV'	12.42	-0.00748	-0.30154	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF BURLINGTON 69KV'	1.08	0.00512	-0.31414	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF ERIE 69KV'	4	0.00301	-0.31203	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF GIRARD 69KV'	1.594	0.00454	-0.31356	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF IOLA 69KV'	16.378	0.00406	-0.31308	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF MULVANE 69KV'	4.394	-0.00189	-0.30713	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126	-0.30776	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	CLAY CENTER JUNCTION 115KV	6.553006	0.02905	-0.33807	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00512	-0.31414	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'EVANS ENERGY CENTER 138KV'	305	-0.00121	-0.30781	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00141	-0.30761	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'HUTCHINSON ENERGY CENTER 115KV'	80.00001	0.02106	-0.33008	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	JEFFREY ENERGY CENTER 230KV	470	0.03422	-0.34324	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.34561	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03033	-0.33935	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.889	0.03097	-0.33999	0
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.35529	
WERE	BROWN COUNTY 115KV	5.5	-0.30902 WERE	'WACO 138KV'	17.96	-0.00139	-0.30763	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'ABILENE ENERGY CENTER 115KV'	18.01685	0.02807	-0.69818	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CHANUTE 69KV'	44.738	0.00301	-0.67312	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF AUGUSTA 69KV'	12.42	-0.00748	-0.66263	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF BURLINGTON 69KV'	1.08	0.00512	-0.67523	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF ERIE 69KV'	4	0.00301	-0.67312	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF GIRARD 69KV'	1.594	0.00454	-0.67465	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF IOLA 69KV'	16.378	0.00406	-0.67417	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF MULVANE 69KV'	4.394	-0.00189	-0.66822	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126	-0.66885	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.02905	-0.69916	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00512	-0.67523	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'EVANS ENERGY CENTER 138KV'	305	-0.00121	-0.6689	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00141	-0.6687	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'HUTCHINSON ENERGY CENTER 115KV'	80.00001	0.02106	-0.69117	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03422	-0.70433	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03659	-0.7067	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03033	-0.70044	
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.889	0.03097	-0.70108	
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.71638	0
WERE	'HOLTON 115KV'	19.8	-0.67011 WERE	'WACO 138KV'	17.96	-0.00139	-0.66872	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'ABILENE ENERGY CENTER 115KV'	18.01685	0.02807	-0.30865	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CHANUTE 69KV'	44.738	0.00301	-0.28359	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF AUGUSTA 69KV'	12.42	-0.00748	-0.2731	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF BURLINGTON 69KV'	1.08	0.00512	-0.2857	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF ERIE 69KV'	4	0.00301	-0.28359	0

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VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF IOLA 69KV'	16.378	0.00406	-0.28464
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF MULVANE 69KV'	4.394	-0.00189	-0.27869
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00126	-0.27932
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.02905	-0.30963
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00512	-0.2857
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'EVANS ENERGY CENTER 138KV'	305	-0.00121	-0.27937
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'GILL ENERGY CENTER 138KV'	77	-0.00141	-0.27917
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'HUTCHINSON ENERGY CENTER 115KV'	80.00001	0.02106	-0.30164
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03422	-0.3148
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03659	-0.31717
/ERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03033	-0.31091
VERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.889	0.03097	-0.31155
/ERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.32685
/ERE	'SOUTH SENECA 115KV'	16.7	-0.28058 WERE	'WACO 138KV'	17.96	-0.00139	-0.27919
/ERE	'CITY OF AUGUSTA 69KV'	14.92	-0.00748 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.05375
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	19.41023	0.00922	-0.10701
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'BELOIT 115KV'	6.25	-0.02698	-0.07081
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'GRAY COUNTY WIND FARM 115KV'	76	0.0032	-0.10099
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'HARPER 138KV'	1.55	0.00154	-0.09933
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'JUDSON LARGE 115KV'	50.20939	0.0032	-0.10099
/EPL	'CLIFTON 115KV'	70	-0.09779 WEPL	'PLAINVILLE 115KV'	5.25	0.00454	-0.10233
/EPL	CLIFTON 115KV	70	-0.09779 WEPL	'RUSSELL 115KV'	19.4	0.00016	-0.09795
VEPL	CLIFTON 115KV	70	-0.09779 WEPL	'SMITH CENTER 115KV'	3.6	-0.01519	-0.0826
/ERE	'GETTY 69KV'	35	-0.01228 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.05855
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	19.41023	0.00922	-0.14696
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'BELOIT 115KV'	6.25	-0.02698	-0.11076
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'GRAY COUNTY WIND FARM 115KV'	76	0.0032	-0.14094
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'HARPER 138KV'	1.55	0.00154	-0.13928
VEPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'JUDSON LARGE 115KV'	50.20939	0.0032	-0.14094
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'PLAINVILLE 115KV'	5.25	0.00454	-0.14228
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'RUSSELL 115KV'	19.4	0.00016	-0.1379
/EPL	'GREENLEAF 115KV'	12.25	-0.13774 WEPL	'SMITH CENTER 115KV'	3.6	-0.01519	-0.12255
/EPL	'BELOIT 115KV'	10.35	-0.02698 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	19.41023	0.00922	-0.0362
/EPL	'BELOIT 115KV'	10.35	-0.02698 WEPL	'GRAY COUNTY WIND FARM 115KV'	76	0.0032	-0.03018
/EPL	'BELOIT 115KV'	10.35	-0.02698 WEPL	'JUDSON LARGE 115KV'	50.20939	0.0032	-0.03018
/EPL	'BELOIT 115KV'	10.35	-0.02698 WEPL	'PLAINVILLE 115KV'	5.25	0.00454	-0.03152
VERE	CHANUTE 69KV	43.062	0.00301 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03422	-0.03121
/ERE	'CHANUTE 69KV'	43.062	0.00301 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03659	-0.03358
/ERE	CHANUTE 69KV	43.062	0.00301 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04627	-0.04326
/ERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	'ABILENE ENERGY CENTER 115KV'	18.01685	0.02807	-0.03555
VERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.02905	-0.03653
VERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03422	-0.0417
/ERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.04407
/ERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03033	-0.03781
/ERE	CITY OF AUGUSTA 69KV	14.92	-0.00748 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.889	0.03097	-0.03845
VERE	CITY OF BURLINGTON 69KV	11.42	0.00512 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.03147
VERE	CITY OF BURLINGTON 69KV	11.42	0.00512 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04627	-0.04115
/ERE	CITY OF ERIE 69KV	22.53	0.00301 WERE	JEFFREY ENERGY CENTER 230KV	470	0.03422	-0.03121
/ERE	CITY OF ERIE 69KV	22.53	0.00301 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.03358
/ERE	CITY OF ERIE 69KV	22.53	0.00301 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04627	-0.04326
/ERE	CITY OF FREDONIA 69KV	10.096	0.00169 WERE	JEFFREY ENERGY CENTER 230KV	470	0.03422	-0.03253
/ERE	CITY OF FREDONIA 69KV	10.096	0.00169 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.0349
/ERE	CITY OF FREDONIA 69KV	10.096	0.00169 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04627	-0.04458
VERE	CITY OF GIRARD 69KV	9.106	0.00454 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03659	-0.03205

Upgrade:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO	N 115KV CKT 1							
Limiting Facility:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC								
Direction:	To->From								
Line Outage:	CLIFTON - CONCORDIA 115KV CKT 1								
Flowgate:	57152571651587565875711311WP								
Date Redispatch Needed:	12/1/11 - 4/1/12								
Season Flowgate Identified:	2011 Winter Peak								
Codoon nongato idontatioa.	2011 Million Found	Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090416		0.1	ł						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	BROWN COUNTY 115KV	5.5	-0.35571	WERE	CHANUTE 69KV	44,738	0.00503	-0.36074	L C
WERE	BROWN COUNTY 115KV	5.5			'CITY OF AUGUSTA 69KV'	12.42		-0.35327	
WERE	BROWN COUNTY 115KV	5.5			CITY OF BURLINGTON 69KV	1.08	0.00873	-0.36444	
WERE	BROWN COUNTY 115KV	5.5	-0.35571	WERE	'CITY OF ERIE 69KV'	4	0.00503	-0.36074	L 0
WERE	BROWN COUNTY 115KV	5.5			'CITY OF GIRARD 69KV'	1.594	0.00623	-0.36194	
WERE	BROWN COUNTY 115KV	5.5			CITY OF IOLA 69KV	16.378	0.00583	-0.36154	
WERE	BROWN COUNTY 115KV	5.5			'CITY OF MULVANE 69KV'	4.394	0.00458	-0.36029	
WERE	BROWN COUNTY 115KV	5.5			'CITY OF WELLINGTON 69KV'	20	0.00475	-0.36046	
WERE	BROWN COUNTY 115KV	5.5			CLAY CENTER JUNCTION 115KV	6.553006	0.03118	-0.38689	
WERE	BROWN COUNTY 115KV	5.5			COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.00873	-0.36444	
WERE	BROWN COUNTY 115KV	5.5			'EVANS ENERGY CENTER 138KV'	225.6987	0.00666	-0.36237	
WERE	BROWN COUNTY 115KV	5.5			'GILL ENERGY CENTER 138KV'	77	0.00551	-0.36122	
WERE	BROWN COUNTY 115KV	5.5			HUTCHINSON ENERGY CENTER 115KV	40	0.0239	-0.37961	0
WERE	BROWN COUNTY 115KV	5.5			JEFFREY ENERGY CENTER 230KV	470		-0.39111	
WERE	BROWN COUNTY 115KV	5.5			JEFFREY ENERGY CENTER 345KV	940	0.03593	-0.39164	
WERE	BROWN COUNTY 115KV	5.5			'LAWRENCE ENERGY CENTER 115KV'	85	0.02813	-0.38384	
WERE	BROWN COUNTY 115KV	5.5			'LAWRENCE ENERGY CENTER 230KV'	224.6653	0.02871	-0.38442	
WERE	BROWN COUNTY 115KV	5.5			TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.39926	
WERE	BROWN COUNTY 115KV	5.5			WACO 138KV	17.96	0.00563	-0.36134	
WEPL	CLIFTON 115KV	70			'BELOIT 115KV'	6.25	0.02667	-0.38238	
WEPL	CLIFTON 115KV	70			'GRAY COUNTY WIND FARM 115KV'	100	0.00768	-0.36339	
WEPL	CLIFTON 115KV	70			'HARPER 138KV'	1.55	0.00793	-0.36364	
WEPL	CLIFTON 115KV	70			JUDSON LARGE 115KV	45.7843	0.00768	-0.36339	
WEPL	CLIFTON 115KV	70			'PLAINVILLE 115KV'	5.25	0.01881	-0.37452	
WEPL	CLIFTON 115KV	70			'RUSSELL 115KV'	19.4	0.01881	-0.37452	
WEPL	CLIFTON 115KV	70			'SMITH CENTER 115KV'	3.6	0.02283	-0.37854	
WEPL	'GREENLEAF 115KV'	12.25			BELOIT 115KV	6.25	0.02667	-0.38238	
WEPL	'GREENLEAF 115KV'	12.25			'GRAY COUNTY WIND FARM 115KV'	100	0.00768	-0.36339	
WEPL	'GREENLEAF 115KV'	12.25			'HARPER 138KV'	1.55	0.00793	-0.36364	
WEPL	'GREENLEAF 115KV'	12.25			JUDSON LARGE 115KV	45.7843	0.00768	-0.36339	
WEPL	'GREENLEAF 115KV'	12.25			'PLAINVILLE 115KV'	5.25	0.01881	-0.37452	
WEPL	'GREENLEAF 115KV'	12.25			'RUSSELL 115KV'	19.4	0.01881	-0.37452	
WEPL	'GREENLEAF 115KV'	12.25			'SMITH CENTER 115KV'	3.6	0.02283	-0.37854	
WERE	'HOLTON 115KV'	19.8			'CHANUTE 69KV'	44.738	0.00503	-0.697	
WERE	HOLTON 115KV	19.8			'CITY OF AUGUSTA 69KV'	12.42		-0.68953	
WERE	'HOLTON 115KV'	19.8			'CITY OF BURLINGTON 69KV'	1.08	0.00873	-0.7007	, C
WERE	'HOLTON 115KV'	19.8			'CITY OF ERIE 69KV'	4	0.00503	-0.697	, C
WERE	'HOLTON 115KV'	19.8			'CITY OF GIRARD 69KV'	1.594	0.00623	-0.6982	2 0
WERE	'HOLTON 115KV'	19.8			CITY OF IOLA 69KV	16.378	0.00583	-0.6978	3 0
WERE	'HOLTON 115KV'	19.8			'CITY OF MULVANE 69KV'	4.394	0.00458	-0.69655	
WERE	'HOLTON 115KV'	19.8			'CITY OF WELLINGTON 69KV'	20	0.00475	-0.69672	
WERE	'HOLTON 115KV'	19.8			'CLAY CENTER JUNCTION 115KV'	6.553006		-0.72315	

				1		-		7
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00873	-0.7007	0
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'EVANS ENERGY CENTER 138KV'	225.6987	0.00666	-0.69863	0
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'GILL ENERGY CENTER 138KV'	77	0.00551	-0.69748	0
WERE	HOLTON 115KV	19.8	-0.69197 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0239	-0.71587	0
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0354	-0.72737	0
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03593	-0.7279	0
WERE	'HOLTON 115KV'	19.8	-0.69197 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.02813	-0.7201	0
WERE	HOLTON 115KV	19.8	-0.69197 WERE	'LAWRENCE ENERGY CENTER 230KV'	224.6653	0.02871	-0.72068	0
WERE	HOLTON 115KV	19.8	-0.69197 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.73552	0
WERE	HOLTON 115KV	19.8	-0.69197 WERE	WACO 138KV	17.96	0.00563	-0.6976	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	CHANUTE 69KV	44.738	0.00503	-0.36074	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CITY OF AUGUSTA 69KV'	12.42	-0.00244	-0.35327	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	CITY OF BURLINGTON 69KV	1.08	0.00873	-0.36444	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CITY OF ERIE 69KV'	4	0.00503	-0.36074	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CITY OF GIRARD 69KV'	1.594	0.00623	-0.36194	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	'CITY OF IOLA 69KV'	16.378	0.00583	-0.36154	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CITY OF MULVANE 69KV'	4.394	0.00458	-0.36029	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CITY OF WELLINGTON 69KV'	20	0.00475	-0.36046	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.03118	-0.38689	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.00873	-0.36444	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	'EVANS ENERGY CENTER 138KV'	225.6987	0.00666	-0.36237	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	GILL ENERGY CENTER 138KV	77	0.00551	-0.36122	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0239	-0.37961	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	JEFFREY ENERGY CENTER 230KV	470	0.0354	-0.39111	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03593	-0.39164	0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	LAWRENCE ENERGY CENTER 115KV	85	0.02813	-0.38384	0
								0
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	'LAWRENCE ENERGY CENTER 230KV'	224.6653	0.02871	-0.38442	
WERE	SOUTH SENECA 115KV	16.7	-0.35571 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.39926	0
WERE	'SOUTH SENECA 115KV'	16.7	-0.35571 WERE	'WACO 138KV'	17.96	0.00563	-0.36134	0
WERE	'CITY OF AUGUSTA 69KV'	14.92	-0.00244 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.04599	2
WERE	'GETTY 69KV'	35	-0.00818 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.05173	2
WERE	CHANUTE 69KV	43.062	0.00503 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03852	3
WERE	'CITY OF AUGUSTA 69KV'	14.92	-0.00244 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.03118	-0.03362	3
WERE	'CITY OF AUGUSTA 69KV'	14.92	-0.00244 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0354	-0.03784	3
WERE	'CITY OF AUGUSTA 69KV'	14.92	-0.00244 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03593	-0.03837	3
WERE	CITY OF BURLINGTON 69KV	11.42	0.00873 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03482	3
WERE	'CITY OF ERIE 69KV'	22.53	0.00503 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03852	3
WERE	CITY OF FREDONIA 69KV	10.096	0.00402 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03593	-0.03191	3
WERE	CITY OF FREDONIA 69KV	10.096	0.00402 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03953	3
WERE	CITY OF GIRARD 69KV'	9,106	0.00623 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03732	3
WERE	CITY OF IOLA 69KV	21.25	0.00583 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.03772	3
WERE	CITY OF MULVANE 69KV	11.396	0.00458 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.03897	3
WERE	CITY OF NEODESHA 69KV	4.5	0.00438 WERE	JEFFREY ENERGY CENTER 345KV	940	0.03593	-0.03897	3
WERE	CITY OF NEODESHA 69KV	4.5	0.00431 WERE	TECUMSEH ENERGY CENTER 345KV	68.00001	0.03593	-0.03162	3
		4.5	0.00431 WERE 0.00475 WERE		68.00001		-0.03924	3
WERE	CITY OF WELLINGTON 69KV			'TECUMSEH ENERGY CENTER 115KV'		0.04355		
WERE	CITY OF WINFIELD 69KV	40	0.00381 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03593	-0.03212	3
WERE	'CITY OF WINFIELD 69KV'	40	0.00381 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03974	3
WERE	'EVANS ENERGY CENTER 138KV'	721.3013	0.00666 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03689	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.03118	-0.03936	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'HUTCHINSON ENERGY CENTER 115KV'	40	0.0239	-0.03208	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.0354	-0.04358	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03593	-0.04411	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.02813	-0.03631	3
WERE	'GETTY 69KV'	35	-0.00818 WERE	'LAWRENCE ENERGY CENTER 230KV'	224.6653	0.02871	-0.03689	3
WERE	'GILL ENERGY CENTER 138KV'	118	0.00551 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.04355	-0.03804	3
WERE	'GILL ENERGY CENTER 69KV'	118	0.00535 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.0382	3
WERE	'LATHAM1234.0_345KV'	150	0.00608 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.03747	3
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00583 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.04355	-0.03772	3
	and Maximum Increment were determine from the Souce				00.00001	1000	0.00112	
Factor = Source GSF		and on the operating i	onno in the study model	s more imming identy has identified.				

Maximum Decrement and Maximum Incremen Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC	N 115KV CKT 1							
Limiting Facility:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC								
Direction:	To->From								
Line Outage:	CONCORDIA - EAST MANHATTAN 230KV CKT 1								
Flowgate:	57152571651587585686111411SP								
	6/1/11 - 10/1/11								
Season Flowgate Identified:	2011 Summer Peak								
Season Flowgate Identified.	2011 Summer Peak	Aggregate Relief	т						
Reservation	Relief Amount	Aggregate Relief							
			ł						
1090325	0.9		ł						
			ł						
1090329	1.4		ł						
1090332			ł						
1090334	0.4		ł						
1090416			ł						
1090817	0.9		ł						
1090826	1.5		ł						
1090844	0.4		ļ						
1090854	0.2		ļ						
1090964	1.3		ļ						
1090965	0.4		ļ						
1091057	0.4					1	r.	r.	
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source			Area	Sink				Amount (MW)
WERE	'HOLTON 115KV'	19.8	-0.67798		'TECUMSEH ENERGY CENTER 115KV'	161	0.04386	-0.72184	
WERE	'HOLTON 115KV'	19.8	-0.67798		'TECUMSEH ENERGY CENTER 69KV'	31	0.04516	-0.72314	
WERE	'SOUTH SENECA 115KV'	16.7	-0.30488		'TECUMSEH ENERGY CENTER 115KV'	161	0.04386	-0.34874	
WERE	'SOUTH SENECA 115KV'	16.7	-0.30488		'TECUMSEH ENERGY CENTER 69KV'	31	0.04516	-0.35004	32
WERE	'SOUTH SENECA 115KV'	16.7	-0.30488		'JEFFREY ENERGY CENTER 230KV'	494		-0.33978	33
WERE	'SOUTH SENECA 115KV'	16.7	-0.30488		'JEFFREY ENERGY CENTER 345KV'	982	0.03523	-0.34011	33
WERE	'LATHAM1234.0 345KV'	150	0.0059		'TECUMSEH ENERGY CENTER 115KV'	161	0.04386	-0.03796	
WERE	'EVANS ENERGY CENTER 138KV'	154			'TECUMSEH ENERGY CENTER 115KV'	161	0.04386	-0.03761	296
Maximum Decrement and Max Factor = Source GSE - Sink G	ximum Increment were determine from the Souce ar	nd Sink Operating	Points in the	study models	where limiting facility was identified.				

Maximum Decrement and Maximum Incremen Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO To-From COOPER 5 161 - S1280 5 161 161KV CKT 1 57152571651647876548014411SP								
Date Redispatch Needed:	6/1/11 - 10/1/11								
Season Flowgate Identified:	2011 Summer Peak								
		Aggregate Relief	I						
Reservation	Relief Amount	Amount							
1090416	0.8	0.8	I						
		Maximum		Sink Control					
Source Control Area	Source	Increment(MW)	GSF	Area	Sink				
WERE	'HOLTON 115KV'	19.8	-0.6908	WERE	'ABILENE ENERGY CENTER 115KV'				
WERE	'HOLTON 115KV'	19.8	-0.6908	WERE	'BPU - CITY OF MCPHERSON 115KV'				

 Maximum
 GSF
 Factor
 //

 decrement(MW)
 GSF
 0.02044
 -0.71124

 165
 0.01648
 -0.70728

Aggregate Redispatch Amount (MW)

ERE	HOLTON 115KV	19.8	-0.6908		'CHANUTE 69KV'	58.843	0.00356	-0.69436
	HOLTON 115KV	19.8	-0.6908		'CITY OF BURLINGTON 69KV'	7.8	0.00673	-0.69753
RE	HOLTON 115KV	19.8	-0.6908		'CITY OF ERIE 69KV'	23.579	0.00356	-0.69436
RE	'HOLTON 115KV'	19.8	-0.6908	WERE	CITY OF IOLA 69KV'	27.273	0.00442	-0.69522
ERE ERE	HOLTON 115KV HOLTON 115KV	19.8 19.8	-0.6908	WERE	CLAY CENTER JUNCTION 115KV'	9.291 19.86599	0.00195	-0.69275 -0.71199
RE	HOLTON 115KV	19.8		WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.80599	0.00673	-0.69753
RE	HOLTON 115KV	19.8	-0.6908	WERE	'EVANS ENERGY CENTER 138KV'	565	0.00391	-0.69471
RE	HOLTON 115KV	19.8	-0.6908	WERE	'GILL ENERGY CENTER 138KV'	171	0.00268	-0.69348
RE	HOLTON 115KV	19.8	-0.6908	WERE	GILL ENERGY CENTER 69KV	75	0.00258	-0.69338
RE	HOLTON 115KV	19.8	-0.6908		'HUTCHINSON ENERGY CENTER 115KV'	259.29	0.01443	-0.70523
RE	HOLTON 115KV	19.8		WERE	'HUTCHINSON ENERGY CENTER 69KV'	45	0.01441	-0.70521
RE	HOLTON 115KV	19.8		WERE	JEFFREY ENERGY CENTER 230KV	490	0.02667	-0.71747
RE	'HOLTON 115KV'	19.8			JEFFREY ENERGY CENTER 345KV	980	0.02924	-0.72004
RE	HOLTON 115KV	19.8		WERE	'LAWRENCE ENERGY CENTER 230KV'	223.5732	0.02498	-0.71578
RE	'HOLTON 115KV'	19.8	-0.6908		'NEOSHO ENERGY CENTER 138KV'	45	0.00441	-0.69521
RE	HOLTON 115KV	19.8	-0.6908		SMOKYHIL 230 230KV	13	0.01528	-0.70608
RE	HOLTON 115KV	19.8	-0.6908	WERE	TECUMSEH ENERGY CENTER 115KV	158	0.03881	-0.72961
RE	'HOLTON 115KV'	19.8		WERE	'WACO 138KV'	17.972	0.00281	-0.69361
RE	'BROWN COUNTY 115KV'	5.5	-0.34736		'ABILENE ENERGY CENTER 115KV'	45	0.02044	-0.3678
RE	'BROWN COUNTY 115KV'	5.5	-0.34736	WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.01648	-0.36384
RE	'BROWN COUNTY 115KV'	5.5	-0.34736	WERE	'CHANUTE 69KV'	58.843	0.00356	-0.35092
RE	'BROWN COUNTY 115KV'	5.5		WERE	'CITY OF BURLINGTON 69KV'	7.8	0.00673	-0.35409
RE	'BROWN COUNTY 115KV'	5.5	-0.34736		'CITY OF ERIE 69KV'	23.579	0.00356	-0.35092
RE	BROWN COUNTY 115KV	5.5	-0.34736		'CITY OF IOLA 69KV'	27.273	0.00442	-0.35178
RE	BROWN COUNTY 115KV	5.5	-0.34736		CITY OF MULVANE 69KV	9.291	0.00195	-0.34931
RE	BROWN COUNTY 115KV	5.5	-0.34736		CLAY CENTER JUNCTION 115KV	19.86599	0.02119	-0.36855
RE	BROWN COUNTY 115KV	5.5	-0.34736		COFFEY COUNTY NO. 2 SHARPE 69KV	19.98	0.00673	-0.35409
RE	BROWN COUNTY 115KV	5.5	-0.34736		'EVANS ENERGY CENTER 138KV'	565	0.00391	-0.35127
RE	BROWN COUNTY 115KV	5.5			'GILL ENERGY CENTER 138KV'	171	0.00268	-0.35004
RE	BROWN COUNTY 115KV	5.5	-0.34736		'GILL ENERGY CENTER 69KV'	75	0.00258	-0.34994
RE	'BROWN COUNTY 115KV'	5.5	-0.34736	WERE	'HUTCHINSON ENERGY CENTER 115KV'	259.29	0.01443	-0.36179
RE	BROWN COUNTY 115KV	5.5	-0.34736	WERE	'HUTCHINSON ENERGY CENTER 69KV'	45	0.01441	-0.36177
RE	BROWN COUNTY 115KV	5.5	-0.34736		'JEFFREY ENERGY CENTER 230KV'	490	0.02667	-0.37403
RE	BROWN COUNTY 115KV	5.5	-0.34736		JEFFREY ENERGY CENTER 345KV	980	0.02924	-0.3766
RE	BROWN COUNTY 115KV	5.5	-0.34736		'LAWRENCE ENERGY CENTER 230KV'	223.5732	0.02498	-0.37234
RE	'BROWN COUNTY 115KV'	5.5	-0.34736		'NEOSHO ENERGY CENTER 138KV'	45	0.00441	-0.35177
RE	'BROWN COUNTY 115KV'	5.5		WERE	'SMOKYHIL 230 230KV'	13	0.01528	-0.36264
RE	BROWN COUNTY 115KV	5.5	-0.34736		'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.38617
RE	BROWN COUNTY 115KV	5.5	-0.34736		'WACO 138KV'	17.972	0.00281	-0.35017
RE	'SOUTH SENECA 115KV'	16.7	-0.31625		'ABILENE ENERGY CENTER 115KV'	45	0.02044	-0.33669
RE	SOUTH SENECA 115KV	16.7		WERE	'CLAY CENTER JUNCTION 115KV'	19.86599	0.02119	-0.33744
RE	SOUTH SENECA 115KV	16.7	-0.31625		'JEFFREY ENERGY CENTER 230KV'	490	0.02667	-0.34292
RE	SOUTH SENECA 115KV	16.7		WERE	'JEFFREY ENERGY CENTER 345KV'	980	0.02924	-0.34549
RE	SOUTH SENECA 115KV	16.7	-0.31625		'LAWRENCE ENERGY CENTER 230KV'	223.5732	0.02498	-0.34123
RE	SOUTH SENECA 115KV	16.7	-0.31625		'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.35506
RE	SOUTH SENECA 115KV	16.7	-0.31625		BPU - CITY OF MCPHERSON 115KV	165	0.01648	-0.33273
RE	SOUTH SENECA 115KV	16.7	-0.31625		'CHANUTE 69KV'	58.843	0.00356	-0.31981
RE	SOUTH SENECA 115KV	16.7	-0.31625		'CITY OF BURLINGTON 69KV'	7.8	0.00673	-0.32298
RE	SOUTH SENECA 115KV	16.7	-0.31625		'CITY OF ERIE 69KV'	23.579	0.00356	-0.31981
RE	SOUTH SENECA 115KV	16.7	-0.31625		CITY OF IOLA 69KV	27.273	0.00442	-0.32067
RE	SOUTH SENECA 115KV	16.7		WERE	'CITY OF MULVANE 69KV'	9.291	0.00195	-0.3182
RE	SOUTH SENECA 115KV	16.7	-0.31625	WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.98	0.00673	-0.32298
RE	'SOUTH SENECA 115KV'	16.7			'EVANS ENERGY CENTER 138KV'	565	0.00391	-0.32016
RE	'SOUTH SENECA 115KV'	16.7	-0.31625	WERE	'GILL ENERGY CENTER 138KV'	171	0.00268	-0.31893
RE	SOUTH SENECA 115KV	16.7		WERE	'GILL ENERGY CENTER 69KV'	75	0.00258	-0.31883
RE	SOUTH SENECA 115KV	16.7	-0.31625		'HUTCHINSON ENERGY CENTER 115KV'	259.29	0.01443	-0.33068
RE	'SOUTH SENECA 115KV'	16.7	-0.31625	WERE	'HUTCHINSON ENERGY CENTER 69KV'	45	0.01441	-0.33066
RE	'SOUTH SENECA 115KV'	16.7	-0.31625	WERE	'NEOSHO ENERGY CENTER 138KV'	45	0.00441	-0.32066
RE	SOUTH SENECA 115KV	16.7		WERE	'SMOKYHIL 230 230KV'	13	0.01528	-0.33153
RE	SOUTH SENECA 115KV	16.7	-0.31625		'WACO 138KV'	17.972	0.00281	-0.31906
PL	'GREENLEAF 115KV'	7.456	-0.16002		'A. M. MULLERGREN GENERATOR 115KV'	63	0.00388	-0.1639
PL	'GREENLEAF 115KV'	7.456	-0.16002	WEPL	'CIMARRON RIVER 115KV'	12.8476	-0.00149	-0.15853
- >L	'GREENLEAF 115KV'	7.456	-0.16002		'GRAY COUNTY WIND FARM 115KV'	36	0.00016	-0.16018
PL	'GREENLEAF 115KV'	7.456	-0.16002		'HARPER 138KV'	2.15	0.00309	-0.16311
- >L	'GREENLEAF 115KV'	7.456	-0.16002		'JUDSON LARGE 115KV'	106.2311	0.00016	-0.16018
2	'GREENLEAF 115KV'	7.456	-0.16002		'NORTH WEST GREAT BEND 115KV'	12.243	0.00388	-0.1639
- >L	'GREENLEAF 115KV'	7.456	-0.16002		'PLAINVILLE 115KV'	5.25	-0.0021	-0.15792
- >L	'GREENLEAF 115KV'	7.456	-0.16002		'RUSSELL 115KV'	25.25	-0.00669	-0.15333
PL	'GREENLEAF 115KV'	7.456	-0.16002	WEPL	'SOUTH DODGE 115KV'	1.9	0.00016	-0.16018
PL	'GREENLEAF 115KV'	7.456	-0.16002		'SMITH CENTER 115KV'	4.613	-0.02458	-0.13544
PL	'GREENLEAF 115KV'	7.456		WEPL	'BELOIT 115KV'	9.25	-0.03841	-0.12161
RE	'GETTY 69KV'	35	-0.0107	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.04951
PL	'GREENLEAF 115KV'	7.456	-0.16002	WEPL	'CLIFTON 115KV'	65	-0.11633	-0.04369
PL	'BELOIT 115KV'	7.35	-0.03841	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.00388	-0.04229
2	'BELOIT 115KV'	7.35	-0.03841	WEPL	'NORTH WEST GREAT BEND 115KV'	12.243	0.00388	-0.04229
RE	'GETTY 69KV'	35	-0.0107	WERE	'JEFFREY ENERGY CENTER 345KV'	980	0.02924	-0.03994
2	'BELOIT 115KV'	7.35	-0.03841		'GRAY COUNTY WIND FARM 115KV'	36	0.00016	-0.03857
2	'BELOIT 115KV'	7.35	-0.03841		'JUDSON LARGE 115KV'	106.2311	0.00016	-0.03857
RE	'CITY OF WINFIELD 69KV'	40	0.00144		'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.03737
RE	'GETTY 69KV'	35	-0.0107	WERE	'JEFFREY ENERGY CENTER 230KV'	490	0.02667	-0.03737
RE	'GETTY 69KV'	35	-0.0107	WERE	'LAWRENCE ENERGY CENTER 115KV'	105	0.02486	-0.03556
RE	'GETTY 69KV'	35	-0.0107	WERE	'LAWRENCE ENERGY CENTER 230KV'	223.5732	0.02498	-0.03568
RE	'GILL ENERGY CENTER 69KV'	8	0.00258	WERE	'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.03623
RE	'CITY OF IOLA 69KV'	10.355	0.00442		'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.03439
RE	'EVANS ENERGY CENTER 138KV'	162	0.00391		'TECUMSEH ENERGY CENTER 115KV'	158	0.03881	-0.0349
	'LATHAM1234.0 345KV'	150	0.00395		'TECUMSEH ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	158	0.03881	-0.03486 -0.03114
RE RE	'GETTY 69KV'	35				45	0.02044	

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO To⇒From CONCORDIA (CONCORD6) 230/115/13.8KV TRA 57/152571661CONCNCORD66311411SP 6///1 - 10///1 2011 Summer Peak	N 115KV CKT 1 NSFORMER CKT 1
		Aggregate Relief
Reservation	Relief Amount	Amount
1090325		11.1
1090327	0.2	11.1
1090329	1.4	11.1
1090332	1.9	11.1
1090334	0.4	11.1
1090416	1.1	11.1
1090817	0.9	11.1
1090826	1.5	11.1
1090844	0.4	11.1
1090854	0.2	11.1
1090964	1.3	11.1
1090965	0.4	11.1

1091057	0.4		1	Old Order	I.	M	1		Anne and Dedisertal
Source Control Area	Source	Maximum Increment(MW)	GSF	Sink Control Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
WERE WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8		WERE	TECUMSEH ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 69KV	161		-0.72184 -0.72314	15
WERE WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.30488 -0.30488	WERE	TECUMSEH ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 69KV	161 31	0.04386 0.04516	-0.34874 -0.35004	32 32
WERE	'SOUTH SENECA 115KV'	16.7	-0.30488	WERE	'JEFFREY ENERGY CENTER 230KV'	494	0.0349	-0.33978	33
WERE	'SOUTH SENECA 115KV' 'LATHAM1234.0 345KV'	16.7 150			'JEFFREY ENERGY CENTER 345KV' 'TECUMSEH ENERGY CENTER 115KV'	982	0.03523	-0.34011 -0.03796	33 293
WERE Maximum Decrement and Max	EVANS ENERGY CENTER 138KV Eximum Increment were determine from the Souce ar	154 nd Sink Operating			'TECUMSEH ENERGY CENTER 115KV' where limiting facility was identified.	161	0.04386	-0.03761	296
Factor = Source GSF - Sink G	SF	id on it oppraving			intere initially identify the identified.				
Redispatch Amount = Relief A	mount / Factor								
Upgrade:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIO	N 115KV CKT 1							
Limiting Facility: Direction:	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTIC To->From	N 115KV CKT 1							
Line Outage:	SPP-2006-001								
Flowgate: Date Redispatch Needed:	57152571651SPP-2006-0011411WP 12/1/11 - 4/1/12								
Season Flowgate Identified:	2011 Winter Peak	Aggregate Relief	T						
Reservation 1090325	Relief Amount 0.0	Amount 0.2	,						
1090327	0.0	0.2	2						
1090329 1090332	0.0	0.2	2						
1090334 1090416	0.0								
Source Control Area	Source	Maximum Increment(MW)	GSF	Sink Control Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
WERE	'HOLTON 115KV'	19.8	-0.66988	WERE	'ABILENE ENERGY CENTER 115KV'	27.95898	0.03063	-0.70051	0
WERE	HOLTON 115KV' HOLTON 115KV'	19.8 19.8			'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	44.738		-0.68025	0
WERE WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.66988	WERE	'CITY OF BURLINGTON 69KV' 'CITY OF ERIE 69KV'	1.08	0.01551	-0.68539 -0.68025	0
WERE	'HOLTON 115KV'	19.8	-0.66988	WERE	'CITY OF GIRARD 69KV'	1.594	0.0112	-0.68108	0
WERE WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.66988	WERE	'CITY OF IOLA 69KV' 'CITY OF MULVANE 69KV'	16.378 4.394	0.01021	-0.68118 -0.68009	0
WERE WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.66988		CITY OF WELLINGTON 69KV CLAY CENTER JUNCTION 115KV	20 6.553006	0.00987	-0.67975 -0.70166	0
WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8	-0.66988	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	19.97	0.01551	-0.68539	0
WERE	'HOLTON 115KV'	19.8	-0.66988	WERE	'GILL ENERGY CENTER 138KV'	305	0.01085	-0.68209 -0.68073	0
WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8			'HUTCHINSON ENERGY CENTER 115KV' 'JEFFREY ENERGY CENTER 230KV'	80.00001	0.02248 0.03845	-0.69236 -0.70833	0
WERE WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.66988	WERE	'JEFFREY ENERGY CENTER 345KV' 'LAWRENCE ENERGY CENTER 115KV'	940	0.04108	-0.71096 -0.70649	0
WERE	'HOLTON 115KV'	19.8	-0.66988	WERE	'LAWRENCE ENERGY CENTER 230KV'	223.8145	0.03653	-0.70641	0
WERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.66988	WERE	'TECUMSEH ENERGY CENTER 115KV' 'WACO 138KV'	68.00001 17.96	0.05078 0.01099	-0.72066	0
WERE	'BROWN COUNTY 115KV' 'BROWN COUNTY 115KV'	5.5 5.5		WERE	'ABILENE ENERGY CENTER 115KV' 'CHANUTE 69KV'	27.95898 44.738	0.03063 0.01037	-0.34642 -0.32616	1
WERE	'BROWN COUNTY 115KV'	5.5	-0.31579	WERE	'CITY OF AUGUSTA 69KV'	12.42	0.00387	-0.31966	1
WERE WERE	'BROWN COUNTY 115KV' 'BROWN COUNTY 115KV'	5.5 5.5	-0.31579	WERE	CITY OF BURLINGTON 69KV CITY OF ERIE 69KV	1.08	0.01037	-0.3313 -0.32616	1
WERE	BROWN COUNTY 115KV BROWN COUNTY 115KV	5.5 5.5			CITY OF GIRARD 69KV' CITY OF IOLA 69KV'	1.594		-0.32699 -0.32709	1
WERE	'BROWN COUNTY 115KV' 'BROWN COUNTY 115KV'	5.5 5.5			'CITY OF MULVANE 69KV' 'CITY OF WELLINGTON 69KV'	4.394		-0.326 -0.32566	1
WERE	'BROWN COUNTY 115KV'	5.5	-0.31579	WERE	'CLAY CENTER JUNCTION 115KV'	6.553006	0.03178	-0.34757	1
WERE WERE	BROWN COUNTY 115KV BROWN COUNTY 115KV	5.5 5.5	-0.31579	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV' 'EVANS ENERGY CENTER 138KV'	19.97 305		-0.3313 -0.328	1
WERE	'BROWN COUNTY 115KV' 'BROWN COUNTY 115KV'	5.5 5.5			GILL ENERGY CENTER 138KV' 'HUTCHINSON ENERGY CENTER 115KV'	77 80.00001	0.01085 0.02248	-0.32664 -0.33827	1
WERE	BROWN COUNTY 115KV BROWN COUNTY 115KV	5.5 5.5	-0.31579	WERE	JEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 345KV	470 940	0.03845	-0.35424 -0.35687	1
WERE	'BROWN COUNTY 115KV'	5.5	-0.31579	WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03661	-0.3524	1
WERE	BROWN COUNTY 115KV BROWN COUNTY 115KV	5.5 5.5		WERE	'LAWRENCE ENERGY CENTER 230KV' 'TECUMSEH ENERGY CENTER 115KV'	223.8145 68.00001	0.03653 0.05078	-0.35232 -0.36657	1
WERE WERE	'BROWN COUNTY 115KV' 'SOUTH SENECA 115KV'	5.5 16.7	-0.31579 -0.28658	WERE	'WACO 138KV' 'ABILENE ENERGY CENTER 115KV'	17.96 27.95898	0.01099 0.03063	-0.32678 -0.31721	1
WERE	'SOUTH SENECA 115KV'	16.7	-0.28658	WERE	'CHANUTE 69KV'	44.738	0.01037	-0.29695	1
WERE WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.28658		CITY OF AUGUSTA 69KV' CITY OF BURLINGTON 69KV'	12.42		-0.29045 -0.30209	1
WERE WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7			'CITY OF ERIE 69KV' 'CITY OF GIRARD 69KV'	4 1.594	0.01037 0.0112	-0.29695 -0.29778	1
WERE	SOUTH SENECA 115KV SOUTH SENECA 115KV	16.7	-0.28658	WERE	CITY OF IOLA 69KV'	16.378 4.394	0.0113	-0.29788	1
WERE	'SOUTH SENECA 115KV'	16.7	-0.28658	WERE	'CITY OF WELLINGTON 69KV'	20	0.00987	-0.29645	1
WERE WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.28658	WERE	'CLAY CENTER JUNCTION 115KV' 'COFFEY COUNTY NO. 2 SHARPE 69KV'	6.553006 19.97	0.01551	-0.31836 -0.30209	1
WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.28658	WERE	'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	305	0.01221	-0.29879 -0.29743	1
WERE	'SOUTH SENECA 115KV'	16.7	-0.28658	WERE	'HUTCHINSON ENERGY CENTER 115KV'	80.00001	0.02248	-0.30906	1
WERE WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7	-0.28658	WERE	'JEFFREY ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 345KV'	470 940	0.04108	-0.32503 -0.32766	1
WERE	'SOUTH SENECA 115KV' 'SOUTH SENECA 115KV'	16.7 16.7			'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'	85 223.8145		-0.32319 -0.32311	1
WERE	SOUTH SENECA 115KV' SOUTH SENECA 115KV'	16.7	-0.28658	WERE	'TECUMSEH ENERGY CENTER 115KV' 'WACO 138KV'	68.00001 17.96	0.05078	-0.33736	1
WEPL	'CLIFTON 115KV'	70	-0.09884	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	1.410227	0.00893	-0.10777	2
WEPL WEPL	CLIFTON 115KV CLIFTON 115KV	70	-0.09884	WEPL	'GRAY COUNTY WIND FARM 115KV' 'HARPER 138KV'	36 1.55	0.01	-0.10047 -0.10884	2
WEPL WEPL	'CLIFTON 115KV' 'CLIFTON 115KV'	70	-0.09884	WEPL	'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	43.67313 5.25	0.00164	-0.10048 -0.10292	2
WEPL	CLIFTON 115KV GREENLEAF 115KV	70	-0.09884	WEPL	'RUSSELL 115KV'	19.4	-0.00006	-0.09878	2
WEPL WEPL	'GREENLEAF 115KV'	12.25	-0.13987	WEPL	'A. M. MULLERGREN GENERATOR 115KV' 'BELOIT 115KV'	1.410227 6.25	-0.02652	-0.1488	2
WEPL WEPL	'GREENLEAF 115KV' 'GREENLEAF 115KV'	12.25			'GRAY COUNTY WIND FARM 115KV' 'HARPER 138KV'	36		-0.1415 -0.14987	2
WEPL	'GREENLEAF 115KV' 'GREENLEAF 115KV'	12.25	-0.13987	WEPL	'JUDSON LARGE 115KV' 'PLAINVILLE 115KV'	43.67313 5.25	0.00164	-0.14151	2
WEPL	'GREENLEAF 115KV'	12.25	-0.13987	WEPL	'RUSSELL 115KV'	19.4	-0.00006	-0.13981	2
WEPL WEPL	'GREENLEAF 115KV' 'CLIFTON 115KV'	12.25	-0.09884	WEPL	'SMITH CENTER 115KV' 'BELOIT 115KV'	3.6	-0.02652	-0.1246 -0.07232	3
WEPL WERE	'CLIFTON 115KV' 'CITY OF AUGUSTA 69KV'	70 14.92	-0.09884	WEPL	'SMITH CENTER 115KV' 'TECUMSEH ENERGY CENTER 115KV'	3.6 68.00001	-0.01527	-0.08357 -0.04691	3
WERE	'GETTY 69KV'	35	-0.00138	WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078	-0.05216	5
WERE WERE	'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	43.062 14.92	0.00387	WERE	'TECUMSEH ENERGY CENTER 115KV' 'JEFFREY ENERGY CENTER 345KV'	68.00001 940	0.04108	-0.04041 -0.03721	6 6
WERE	'CITY OF ERIE 69KV'	22.53		WERE	TECUMSEH ENERGY CENTER 115KV	68.00001		-0.04041	6

WERE	CITY OF FREDONIA 69KV	10.096	0.0092 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.05078 -0.04158	6
WERE	CITY OF GIRARD 69KV	9,106	0.0112 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.05078 -0.03958	6
WERE	CITY OF IOLA 69KV	21.25	0.0113 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03948	6
WERE	CITY OF MULVANE 69KV	11.396	0.01021 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04057	6
WERE	CITY OF NEODESHA 69KV	4.5	0.00935 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04143	6
WERE	'CITY OF WELLINGTON 69KV'	23.5	0.00987 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04091	6
WERE	'CITY OF WINFIELD 69KV'	40	0.00889 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04189	6
WERE	'EVANS ENERGY CENTER 138KV'	642	0.01221 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03857	6
WERE	'GETTY 69KV'	35	-0.00138 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03845 -0.03983	6
WERE	'GETTY 69KV'	35	-0.00138 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.04108 -0.04246	6
WERE	'GETTY 69KV'	35	-0.00138 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.03661 -0.03799	6
WERE	'GETTY 69KV'	35	-0.00138 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.8145	0.03653 -0.03791	6
WERE	'GILL ENERGY CENTER 138KV'	95.99999	0.01085 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03993	6
WERE	'GILL ENERGY CENTER 69KV'	118	0.01077 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04001	6
WERE	'LATHAM1234.0 345KV'	150	0.01175 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03903	6
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.01091 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03987	6
WERE	'OXFORD 138KV'	3	0.00949 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.04129	6
WERE	ST JOHN 115KV	7.5	0.01215 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.05078 -0.03863	6
WERE	CITY OF AUGUSTA 69KV	14.92	0.00387 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.03845 -0.03458	7
Maximum Decreme	ent and Maximum Increment were determine from the Souce a	nd Sink Operating P	oints in the study models	where limiting facility was identified.			

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed:	FT SUPPLY - WOODWARD 69KV CKT 1 FT SUPPLY - WOODWARD 69KV CKT 1 From->To FT SUPPLY - IODINE 138KV CKT 1 55919560961559205959711107FA Starting 2007 101 - 1271 Unit EOC of Upgrade								
	2007 Fall Peak								
Coucon nonguto identifica.		Aggregate Relief	T						
Reservation		Amount							
1086238	1.6	1.6							
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	39.82629	-0.00101	WFEC	'SLEEPING BEAR 138KV'	96	0.78989	-0.7909	2
WFEC	'ANADARKO 138KV'	90	-0.00101	WFEC	'SLEEPING BEAR 138KV'	96	0.78989	-0.7909	2
WFEC	'ANADARKO 69KV'	76	-0.00098	WFEC	'SLEEPING BEAR 138KV'	96	0.78989	-0.79087	2
WFEC	'BLUCAN14 138 138KV'	151.2	-0.00112	WFEC	'SLEEPING BEAR 138KV'	96	0.78989	-0.79101	2
WFEC	'MORLND 138KV'	320	-0.01333	WFEC	'SLEEPING BEAR 138KV'	96	0.78989	-0.80322	2

WYEC NUCKIND T36KV 320 -0.01333/W/EC SLEEPING BEAR 136KV Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	FT SUPPLY 138/69KV TRANSFORMER CKT 1								
	FT SUPPLY 138/69KV TRANSFORMER CKT 1								
	From->To								
	FT SUPPLY - IODINE 138KV CKT 1								
	55919559201559205595712407SH								
	6/1 - 10/1 Until EOC of Upgrade								
	2007 Summer Shoulder								
		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1086238	16.0	16.0							
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	6.70282	(WFEC	'SLEEPING BEAR 138KV'	80) 1	-1	16
WFEC	'ANADARKO 138KV'	90	(WFEC	'SLEEPING BEAR 138KV'	80) 1	-1	16
WFEC	'ANADARKO 69KV'	76	(WFEC	'SLEEPING BEAR 138KV'	80) 1	-1	16
WFEC	'BLUCAN14 138 138KV'	151.2	(WFEC	'SLEEPING BEAR 138KV'	80) 1	-1	16
WFEC	'MORLND 138KV'	174.1555	(WFEC	'SLEEPING BEAR 138KV'	80) 1	-1	16
Maximum Decrement and Max	timum Increment were determine from the Souce a	nd Sink Operating	Points in the	study models y	where limiting facility was identified				

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Aggregate Relief Aggregate Relief Anitor Area Source Aggregate Relief Source Control Area Source Maximum Sink NFEC ANADARKO 138KV 1 1 16 NFEC ANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 VFEC ANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 VFEC BLUCANH 13 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 VFEC BLUCANH 13 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 VFEC BLUCANH 131 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 VFEC BLUCANH 131 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC BLUCANH 131 138KV 76										
Initial pacility: FT SUPPLY 138/69K/ TRANSFORMER CKT 1 Direction: From>70 Direction: From>70 Jane Outage: 55919559201559205595113407 SH Jane Adage Relief 6/1 - 10/1 Unit EOC of Upgrade Jear Religatch Needed: 6/1 - 10/1 Unit EOC of Upgrade Searon Inowgate Identified: 2007 Summer Shoulder Aggregate Relief Amount Source Control Area Source NFEC ANADARKO 138KV ANADARKO 138KV 90 00 WFEC SLEPING BEAR 138KV VFEC ANADARKO 68KV ANADARKO 68KV 76 MFEC ANADARKO 68KV ANADARKO 68KV 76 VFEC SLEPING BEAR 138KV ANADARKO 68KV 76 VFEC SLEPING BEAR 138KV BulcANH 13 138KV 76 VFEC SLEPING BEAR 138KV BulcANH 13 138KV 76 VFEC SLEPING BEAR 138KV BulcANH 13 138KV 16 VFEC SLEPING BEAR 138KV BulcANH 138 138KV	Upgrade:	FT SUPPLY 138/69KV TRANSFORMER CKT 1								
Direction: From->To ine Outage: FT SUPPLY-IODINE 138KV CKT 1 Flowgate: 55919559201559205595713407SH Sate Redispatch Needed: 6/1 - 101 Unit EOC of Upgrade Besenvition: Aggregate Relief 1086238 16.0 1086238 16.0 Source Control Area Source NPECC NANDARKO 138KV' 100400KKO 138KV' 90 0 WFEC SLEPING BEAR 138KV' 80 NFEC NANDARKO 68KV' 76 0 WFEC SLEPING BEAR 138KV' 80 1 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEPING BEAR 138KV' 80 1 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEPING BEAR 138KV' 80 1 90 WFEC SLEPING BEAR 138KV' 80 90 WFEC 10 166 WFEC NADARKO 68KV 76 0 <		FT SUPPLY 138/69KV TRANSFORMER CKT 1								
Jowgate [®] 559155592015592015592015592015597134072H Date Redispatch Needed: 6/1 - 10/1 Unitil EOC of Upgrade Eason Flowgate Identified: 2007 Summer Shoulder Reservation Relief Amount 1086238 16.0 1086238 16.0 Source Control Area Source Source Control Area Source NPECC IANADARKO 138KV' 90 0 WFEC 'ANADARKO 138KV' 90 0 WFEC 'ANADARKO 138KV' 90 0 WFEC 'ANADARKO 68KV' 76 0 WFEC SLEEPING BEAR 138KV' 8LUCAN14 138 138KV' 151.2 0 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 1 NFEC 'BLUCAN14 138 138KV' 151.2 0 0 WFEC 18LUCAN14 138 138KV' 151.2 0 WFEC	Direction:	From->To								
Date Redispatch Needed: 6/1 - 101 Until EOC of Upgrade Season Flowgate Identified: 2007 Summer Shoulder Reservation Relief Amount Aggregate Relief Amount 1086238 16.0 Source Control Area Source Maximum Sink Control Maximum Aggregate Relief Amount WFEC 'ANADARKO 138KV' 90 0 V/FEC SLEEPING BEAR 138KV' 80 1 -1 166 WFEC 'ANADARKO 138KV' 90 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 166 WFEC 'ANADARKO 68KV 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 166 WFEC BLUCANIX 138 138KV' 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCANIX 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCANIX 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV'	Line Outage:	FT SUPPLY - IODINE 138KV CKT 1								
Season Flowgate Identified: 2007 Summer Shoulder Reservation Relief Amount Amount 1086238 16.0 16.0 Source Control Area Source Increment(MW) GSF Area Sink Control Maximum Decrement(MW) GSF Factor Angregate Redispatch VFEC IANADARKO 138KV' 90 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 90 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV	Flowgate:	55919559201559205595713407SH								
Aggregate Relier Aggregate Relier Reservation Amount 1086238 16.0 Source Control Area Source Source Control Area Sink MEEC 'ANADARKO 138KV' 90 0 WFEC 'ANADARKO 68KV' 80 1 90 0 WFEC 'ANADARKO 68KV' 80 1 90 0 WFEC 'ANADARKO 68KV' 80 1 90 0 WFEC 'SLEEPING BEAR 138KV' 80 1 80 1 80 1 80 1 80 1 80 1 80 1 80 1	Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade								
Relief Amount Amount 1086238 16.0 Source Control Area Source MFEC ANADARKO 138KV' ANADARKO 138KV' 90 WFEC Increment(MW) AVEC SLEEPING BEAR 138KV' MFEC ANADARKO 138KV' ANADARKO 66KV' 76 OWFEC SLEEPING BEAR 138KV' Bol 1 MFEC ANADARKO 66KV' ANADARKO 66KV' 76 OWFEC SLEEPING BEAR 138KV' Bol 1 MFEC NANDARKO 66KV' To 0WFEC SLEEPING BEAR 138KV' 80 MFEC BLUCANI+138 138KV' BLUCANH+138 138KV' 151.2 WFEC SLEEPING BEAR 138KV' BLUCANH+138 138KV' 151.2 WFEC SLEEPING BEAR 138KV' BUCANH+138 138KV' 151.2 WFEC SLEEPING BEAR 138KV' BORL 1 1 MFEC MORLMON 588KV BUCANH+138 138KV' 151.2	Season Flowgate Identified:	2007 Summer Shoulder		_						
1086238 16.0 16.0 Source Control Area Source Maximum Sink Control Maximum Aggregate Redispatch VFEC 'ANADARKO 138KV' 90 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 68KV' 90 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 68KV' 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 68KV 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -										
Source Control Area Maximum Increment(MW) Sink Control Increment(MW) Maximum GSF Maximum Area Maximum Sink Control 0 WFEC Maximum Decrement(MW) GSF Factor Aggregate Redispatch Amount (MW) WFEC 'ANADARKO 138KV' 90 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 69KV' 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC NANDARKO 69KV' 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCANI+1 38 138KV' 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCANI+1 38 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCANI+1 38 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC MORLMO 14138 138KV' 174.1555 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16										
Source Increment(MW) GSF Area Sink Decrement(MW) GSF Factor Amount (MW) WFEC IANADARKO 138KV' 90 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 138KV' 90 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WFEC BLUCAN14 138 138KV' 151.2 0 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 WF	1086238	16.0								
WFEC ANADARKO 138KV 90 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC ANADARKO 138KV 90 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 MFEC ANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 MFEC IANADARKO 68KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC BLUCANI 138 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC BLUCANI 138 138KV 76 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC BLUCANI 138 138KV 151.2 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16 WFEC BLUCANI 138 138KV 174.1555 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16			Maximum		Sink Control					Aggregate Redispatch
WFEC ANADARKO 138KV' 90 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 69KV' 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'ANADARKO 69KV' 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16			Increment(MW)				Decrement(MW)	GSF	Factor	Amount (MW)
WFEC IANADARKO 69KV 76 IVFEC SLEEPING BEAR 138KV' 80 1 -1 16 VFEC IANADARKO 69KV 76 IVFEC SLEEPING BEAR 138KV' 80 1 -1 16 VFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 VFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 VFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 VFEC 'BLUCAN14 138 138KV' 174.1555 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16	WFEC		90						-1	16
WFEC 'ANADARKO 69KV' 76 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'MORLND 138KV' 174.1555 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16	WFEC		90						-1	16
WFEC BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'BLUCAN14 138 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16 WFEC 'MORLND 138KV' 151.2 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16	WFEC		76						-1	16
WFEC 'BLUCAN14 138 138KV' 151.2 WFEC SLEEPING BEAR 138KV' 80 1 -1 16 NFEC 'MORLND 138KV' 174.1555 0 WFEC 'SLEEPING BEAR 138KV' 80 1 -1 16	WFEC								-1	16
WFEC MORLND 138KV 174.1555 0 WFEC SLEEPING BEAR 138KV 80 1 -1 16	WFEC	'BLUCAN14 138 138KV'	151.2	(WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
	WFEC	'BLUCAN14 138 138KV'	151.2	(WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
VEEC // MOREND 138KV/ 174 1555 0/WEEC // SEEPING BEAR 138KV/ 80 1 -1 16	WFEC							1	-1	16
	WFEC	'MORLND 138KV'	174.1555		WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16

 Immodel in the study models where limiting facility was identified.

 Factor = Source GSF - Sink GSF

 Redispatch Amount = Relief Amount / Factor

FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 From->To IODINE - MOORELAND 138KV CKT 1 55919559201559575599911407SP 6/1/07 - 10/1/07 2007 Summer Peak Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified: Aggregate Reli Relief Amount Reservation Amount 1086238 16.0 16. Aggregate Redispatch Maximum Sink Control Maximum Source 'ANADARKO 138KV' 'ANADARKO 138KV' 'ANADARKO 69KV' 'ANADARKO 69KV' 'BLUCAN14 138 138KV BLUCAN44 429, 439K' Increment(MW) Decrement(MW) GSF
 Area

 0
 WFEC

 0
 WFEC
 Sink GSF Factor Amount (MW) Sink 'SLEEPING BEAR 138KV' 16 96 96 96 96 16 16 16 76 151.2 96 16 SLEEPING BEAR 138KV SLEEPING BEAR 138KV SLEEPING BEAR 138KV SLEEPING BEAR 138KV dels where limiting facility was identified. 'BLUCAN14 138 138KV 151.2 96 16
 INDEL
 INDEL

 MORLND 138KV
 39.51605

 MORLND 138KV
 39.51605

 ximum Increment were determine from the Souce and Sink Operating Points in the
 96 96 16 16

um Decrement and Ma

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed:	FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 From->To IODINE - MOORELAND 138KV CKT 1 55919559201559575599912107FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade									
Season Flowgate Identified:	2007 Fall Peak									
		Aggregate Relief	1							
Reservation	Relief Amount	Amount								
1086238	3 16.0	16.0)							
		Maximum		Sink Control			Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink		Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	43.56542	2	0 WFEC	SLEEPING BEAR	138KV'	80	1	-1	16
WFEC	'ANADARKO 138KV'	90)	0 WFEC	SLEEPING BEAR	138KV'	80	1	-1	16
WFEC	'ANADARKO 69KV'	76	5	0 WFEC	SLEEPING BEAR	138KV'	80	1	-1	16
WFEC	'BLUCAN14 138 138KV'	151.2	2	0 WFEC	SLEEPING BEAR	138KV'	80	1	-1	16
WFEC	'MORLND 138KV'	320		0 WFEC	SLEEPING BEAR		80	1	-1	16
Maximum Decrement and Ma	eximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.									

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 From-ST0 IODINE - MOORELAND 138KV CKT 1 55919559201559575599913407FA Starting 2007 Tol 1- 12/1 Until EOC of Upgrade 2007 Fall Peak	Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1086238		16.0	t						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	51.9685		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'ANADARKO 138KV'	51.9685		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'ANADARKO 138KV'	90		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'ANADARKO 138KV'	90		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'ANADARKO 69KV'	76		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'ANADARKO 69KV'	76		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'BLUCAN14 138 138KV'	151.2		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'BLUCAN14 138 138KV'	151.2		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'MORLND 138KV'	320		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16
WFEC	'MORLND 138KV'	320		0 WFEC	'SLEEPING BEAR 138KV'	80	1	-1	16

WFEC INVOKUD 138KV 32KV 32U UVFEC SLEEPING BEAR 138KV Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	FT SUPPLY 138/69KV TRANSFORMER CKT 1 FT SUPPLY 138/69KV TRANSFORMER CKT 1 From->To IODINE - MOORELAND 138KV CKT 1 55919559201559575599913407SH 6/1 - 10/1 Until EOC of Ubgrade 2007 Summer Shoulder								
Descention		Aggregate Relief	Ī						
Reservation	Relief Amount	Amount	ł						
1086238	16.0				1			1	
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)		Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	80		1 -1	16
WFEC	'ANADARKO 138KV'	90	0	WFEC	'SLEEPING BEAR 138KV'	80		1 -1	16
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16
WFEC	'ANADARKO 69KV'	76	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16
WFEC	'BLUCAN14 138 138KV'	151.2	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16
WFEC	'BLUCAN14 138 138KV'	151.2	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16
WFEC	'MORLND 138KV'	174.1555	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16
WFEC	'MORLND 138KV'	174.1555	0	WFEC	'SLEEPING BEAR 138KV'	80		-1	16

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Jpgrade:	GILL ENERGY CENTER EAST - GILLJCT269.0 69	KV CKT 1							
imiting Facility:	GILL ENERGY CENTER EAST - GILLJCT269.0 69	KV CKT 1							
Direction:	From->To								
ine Outage:	HOOVER NORTH (HOOVER1X) 138/69/13.2KV T	RANSFORMER C	KT 1						
lowgate:	57795577981HOOVOVER1X4211107SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak								
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1090817									
1090964	2.3								
1090965		4.5							
		Maximum		Sink Control		Maximum			Aggregate Redispate
Source Control Area			GSF	Area	Sink			Factor	Amount (MW)
VERE	'CITY OF MULVANE 69KV'	7.502			'GILL ENERGY CENTER 69KV'	75		-0.21929	
VERE	'CITY OF IOLA 69KV'	13.361	-0.00102		'GILL ENERGY CENTER 69KV'	75	0.15877	-0.15979	
VERE	'GETTY 69KV'	35	-0.00454		'GILL ENERGY CENTER 69KV'	75	0.15877	-0.16331	
VERE	'LATHAM1234.0 345KV'	150	-0.00278		'GILL ENERGY CENTER 69KV'	75	0.15877	-0.16155	
VERE	'NEOSHO ENERGY CENTER 138KV'	47		WERE	'GILL ENERGY CENTER 69KV'	75	0.15877	-0.15977	
VERE	'SOUTH SENECA 115KV'	16.7	-0.0002		'GILL ENERGY CENTER 69KV'	75	0.15877	-0.15897	
VERE	'CITY OF WINFIELD 69KV'	40	0.01598		'GILL ENERGY CENTER 69KV'	75	0.15877	-0.14279	
VERE	'GETTY 69KV'	35	-0.00454		'GILL ENERGY CENTER 138KV'	171	0.05751	-0.06205	
VERE	'LATHAM1234.0 345KV'	150	-0.00278		'GILL ENERGY CENTER 138KV'	171	0.05751	-0.06029	
VERE	'NEOSHO ENERGY CENTER 138KV'	47		WERE	'GILL ENERGY CENTER 138KV'	171	0.05751	-0.05851	
VERE	'CITY OF WINFIELD 69KV'	40			'GILL ENERGY CENTER 138KV'	171	0.05751	-0.04153	
	ximum Increment were determine from the Souce an	d Sink Operating	Points in the	study models v	where limiting facility was identified.				
Factor = Source GSF - Sink C									
Redispatch Amount = Relief A	mount / Factor								

Upgrade:	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1
Limiting Facility:	GILL ENERGY CENTER EAST - GILLJCT269.0 69KV CKT 1
Direction:	From->To
Line Outage:	SPP-WERE-36
Flowgate:	57795577981SPP-WERE-364107SP
Date Redispatch Needed:	6/1/07 - 10/1/07

Season Flowgate Identified:	2007 Summer Peak								
		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090817	0.5	1.4	Ī						
1090964	0.7	1.4	Ī						
1090965	0.2	1.4	Ī						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'CITY OF MULVANE 69KV'	7.502	-0.05354	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.22889	6
WERE	'BROWN COUNTY 115KV'	5.5	-0.00019		'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17554	-
WERE	'CHANUTE 69KV'	31.077	-0.00087	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17622	8
WERE	'CITY OF BURLINGTON 69KV'	4.7	-0.00237	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17772	-
WERE	'CITY OF ERIE 69KV'	3.259999	-0.00087	WERE	'GILL ENERGY CENTER 69KV'	75		-0.17622	
WERE	'CITY OF FREDONIA 69KV'	6.399	-0.00095	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.1763	8
WERE	'CITY OF GIRARD 69KV'	5.911	-0.00065	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.176	8
WERE	'CITY OF IOLA 69KV'	13.361	-0.00081	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17616	8
WERE	'CITY OF NEODESHA 69KV'	4.5	-0.00083	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17618	8
WERE	'EVANS ENERGY CENTER 138KV'	8	-0.00496	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.18031	8
WERE	'GETTY 69KV'	35			'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17828	8
WERE	'LATHAM1234.0 345KV'	150	-0.00228	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17763	
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00081	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17616	
WERE	'SOUTH SENECA 115KV'	16.7	-0.00004	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.17539	
WERE	'CITY OF WINFIELD 69KV'	40	0.02086	WERE	'GILL ENERGY CENTER 69KV'	75	0.17535	-0.15449	9
WERE	'CITY OF MULVANE 69KV'	7.502	-0.05354	WERE	'GILL ENERGY CENTER 138KV'	171	0.08372	-0.13726	10
WERE	'CITY OF MULVANE 69KV'	7.502	-0.05354	WERE	'WACO 138KV'	17.96	0.07469	-0.12823	11
WERE	'EVANS ENERGY CENTER 138KV'	8	-0.00496	WERE	'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08868	15
WERE	'BROWN COUNTY 115KV'	5.5	-0.00019	WERE	'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08391	16
WERE	'CHANUTE 69KV'	31.077	-0.00087		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08459	
WERE	'CITY OF FREDONIA 69KV'	6.399	-0.00095		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08467	10
WERE	'CITY OF GIRARD 69KV'	5.911	-0.00065		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08437	1
WERE	'CITY OF IOLA 69KV'	13.361	-0.00081		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08453	16
WERE	'GETTY 69KV'	35			'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08665	10
WERE	'LATHAM1234.0 345KV'	150	-0.00228		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.086	16
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00081		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08453	16
WERE	'SOUTH SENECA 115KV'	16.7	-0.00004	WERE	'GILL ENERGY CENTER 138KV'	171	0.08372	-0.08376	16
WERE	'EVANS ENERGY CENTER 138KV'	8	-0.00496		'WACO 138KV'	17.96	0.07469	-0.07965	15
WERE	'CITY OF FREDONIA 69KV'	6.399	-0.00095		'WACO 138KV'	17.96	0.07469	-0.07564	18
WERE	'CITY OF IOLA 69KV'	13.361	-0.00081		'WACO 138KV'	17.96	0.07469	-0.0755	18
WERE	'GETTY 69KV'	35			'WACO 138KV'	17.96	0.07469	-0.07762	
WERE	'LATHAM1234.0 345KV'	150	-0.00228		'WACO 138KV'	17.96	0.07469	-0.07697	14
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00081		'WACO 138KV'	17.96	0.07469	-0.0755	18
WERE	'SOUTH SENECA 115KV'	16.7	-0.00004		'WACO 138KV'	17.96	0.07469	-0.07473	
WERE	'CITY OF WINFIELD 69KV'	40	0.02086		'GILL ENERGY CENTER 138KV'	171	0.08372	-0.06286	22
WERE	'CITY OF WINFIELD 69KV'	40	0.02086	WERE	'WACO 138KV'	17.96	0.07469	-0.05383	25

 IVERE
 [°CITY OF WINFIELD 69KV'
 40
 0.02086|WERE
 [WACO 138KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF - Sink GSF
 Redispatch Amount = Relief Amount / Factor

Redispatch Amount = Relief A	mount / Factor								
Un ere da.									
Upgrade: Limiting Facility:	GILL ENERGY CENTER EAST - MACARTHUR 69 GILL ENERGY CENTER EAST - MACARTHUR 69								
Direction:	From->To								
Line Outage:	GILL ENERGY CENTER EAST - GILLJCT269.0 6	9KV CKT 1							
Flowgate:	57795578131577955779813107SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak								
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1090817		0.9							
1090964		0.9							
1090965	0.2	0.9 Maximum		Sink Control		Maximum		1	Aggregate Dediapatek
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
WERE	CITY OF MULVANE 69KV	7.502	-0.08355	WERE	GILL ENERGY CENTER 69KV	45		-0.28339	
WERE	'BROWN COUNTY 115KV'	5.5	-0.00036		'GILL ENERGY CENTER 69KV'	45		-0.2002	
WERE	'CHANUTE 69KV'	31.077	-0.00107		'GILL ENERGY CENTER 69KV'	45		-0.20091	4
WERE	CITY OF BURLINGTON 69KV	4.7	-0.00242	WERE	'GILL ENERGY CENTER 69KV'	45	0.19984	-0.20226	6 4
WERE	'CITY OF ERIE 69KV'	3.259999	-0.00107		'GILL ENERGY CENTER 69KV'	45	0.19984	-0.20091	
WERE	CITY OF FREDONIA 69KV	6.399		WERE	'GILL ENERGY CENTER 69KV'	45	0.19984	-0.20104	
WERE	'CITY OF GIRARD 69KV'	5.911	-0.00074		'GILL ENERGY CENTER 69KV'	45		-0.20058	
WERE	CITY OF IOLA 69KV	13.361	-0.00097		GILL ENERGY CENTER 69KV	45		-0.20081	4
WERE	CITY OF NEODESHA 69KV	4.5			'GILL ENERGY CENTER 69KV'	45		-0.20088	
WERE WERE	'EVANS ENERGY CENTER 138KV' 'GETTY 69KV'	63 35			'GILL ENERGY CENTER 69KV' 'GILL ENERGY CENTER 69KV'	45	0.19984	-0.20066	5 <u>4</u>
WERE	'LATHAM1234.0 345KV'	150			GILL ENERGY CENTER 69KV	45	0.19984	-0.20391	
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.000272		'GILL ENERGY CENTER 69KV'	45	0.19984	-0.20230	
WERE	SOUTH SENECA 115KV	16.7	-0.00022		'GILL ENERGY CENTER 69KV'	45		-0.20006	
WERE	CITY OF WINFIELD 69KV	40			'GILL ENERGY CENTER 69KV'	45		-0.17899	
WERE	CITY OF MULVANE 69KV	7.502	-0.08355	WERE	'GILL ENERGY CENTER 138KV'	155	0.066	-0.14955	
WERE	'CITY OF MULVANE 69KV'	7.502	-0.08355		'WACO 138KV'	17.96	0.0592	-0.14275	6
WERE	'GILL ENERGY CENTER 138KV'	17.99999		WERE	'GILL ENERGY CENTER 69KV'	45		-0.13384	
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		'BPU - CITY OF MCPHERSON 115KV'	135	0.00251	-0.08606	
WERE	'CITY OF MULVANE 69KV'	7.502	-0.08355		'HUTCHINSON ENERGY CENTER 115KV'	158.354	0.00334	-0.08689	
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		'ABILENE ENERGY CENTER 115KV'	40	0.00106	-0.08461	11
WERE	CITY OF MULVANE 69KV	7.502			CHANUTE 69KV	56.723	-0.00107	-0.08248	
WERE	CITY OF MULVANE 69KV CITY OF MULVANE 69KV	7.502	-0.08355	WERE	CITY OF BURLINGTON 69KV' CITY OF ERIE 69KV'	7.8 23.27	-0.00242	-0.08113	<u> </u>
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		CITY OF FREDONIA 69KV	3.895	-0.00107	-0.08235	5 11
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		CITY OF GIRARD 69KV	4.789	-0.00072	-0.08281	11
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		CITY OF IOLA 69KV	24.267	-0.00097	-0.08258	
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	-0.00242	-0.08113	
WERE	'CITY OF MULVANE 69KV'	7.502	-0.08355	WERE	'EVANS ENERGY CENTER 138KV'	510	-0.00082	-0.08273	3 11
WERE	'CITY OF MULVANE 69KV'	7.502	-0.08355		'JEFFREY ENERGY CENTER 230KV'	470	0.00006	-0.08361	11
WERE	'CITY OF MULVANE 69KV'	7.502	-0.08355		'JEFFREY ENERGY CENTER 345KV'	940	0.00005	-0.0836	
WERE	CITY OF MULVANE 69KV	7.502	-0.08355		TECUMSEH ENERGY CENTER 115KV	128	-0.00019	-0.08336	
WERE	CITY OF WINFIELD 69KV	40			CITY OF WELLINGTON 69KV	41.45		-0.07409	
WERE WERE	'BROWN COUNTY 115KV' 'CHANUTE 69KV'	5.5 31.077	-0.00036		'GILL ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	155 155	0.066	-0.06636	
WERE	CHANUTE 69KV	31.077	-0.00107		GILL ENERGY CENTER 138KV	155	0.066	-0.06707	13
WERE	CITY OF FREDONIA 69KV	6.399		WERE	GILL ENERGY CENTER 138KV	155	0.066	-0.06842	
WERE	CITY OF GIRARD 69KV	5.911	-0.00074		'GILL ENERGY CENTER 138KV'	155	0.066	-0.06674	
WERE	CITY OF IOLA 69KV	13.361	-0.00097		GILL ENERGY CENTER 138KV	155	0.066	-0.06697	13
WERE	'CITY OF NEODESHA 69KV'	4.5			'GILL ENERGY CENTER 138KV'	155	0.066	-0.06704	13
WERE	'EVANS ENERGY CENTER 138KV'	63			'GILL ENERGY CENTER 138KV'	155	0.066	-0.06682	
WERE	'GETTY 69KV'	35			'GILL ENERGY CENTER 138KV'	155	0.066	-0.07007	
WERE	'LATHAM1234.0 345KV'	150			'GILL ENERGY CENTER 138KV'	155	0.066	-0.06872	
WERE	'NEOSHO ENERGY CENTER 138KV'	47			'GILL ENERGY CENTER 138KV'	155	0.066	-0.06695	
WERE	'SOUTH SENECA 115KV'	16.7	-0.00022		'GILL ENERGY CENTER 138KV'	155	0.066	-0.06622	13
WERE	CITY OF BURLINGTON 69KV	4.7			'WACO 138KV' 'WACO 138KV'	17.96	0.0592	-0.06162	
WERE	'GETTY 69KV'	35				17.96	0.0592	-0.06327	
WERE	'LATHAM1234.0 345KV' 'BROWN COUNTY 115KV'	150	-0.00272		'WACO 138KV' 'WACO 138KV'	17.96	0.0592	-0.06192 -0.05956	
WERE	CHANUTE 69KV	31.077	-0.00036		WACO 138KV 'WACO 138KV'	17.96	0.0592	-0.05956	15
WERE	CHANDLE BARV	6.399		WERE	WACO 138KV WACO 138KV	17.96	0.0592	-0.06027	
	1	5.000							10

WERE	'CITY OF GIRARD 69KV'	5.911	-0.00074 WERE	'WACO 138KV'	17.96	0.0592	-0.05994	15
WERE	'CITY OF IOLA 69KV'	13.361	-0.00097 WERE	'WACO 138KV'	17.96	0.0592	-0.06017	15
WERE	'EVANS ENERGY CENTER 138KV'	63	-0.00082 WERE	'WACO 138KV'	17.96	0.0592	-0.06002	15
WERE	'NEOSHO ENERGY CENTER 138KV'	47	-0.00095 WERE	'WACO 138KV'	17.96	0.0592	-0.06015	15
WERE	'SOUTH SENECA 115KV'	16.7	-0.00022 WERE	'WACO 138KV'	17.96	0.0592	-0.05942	15
WERE	'CITY OF WINFIELD 69KV'	40	0.02085 WERE	'GILL ENERGY CENTER 138KV'	155	0.066	-0.04515	20
WERE	'CITY OF WINFIELD 69KV'	40	0.02085 WERE	'WACO 138KV'	17.96	0.0592	-0.03835	23

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	HAMON BUTLER - MOREWOOD 69KV CKT 1							
Limiting Facility:	HAMON BUTLER - MOREWOOD 69KV CKT 1							
Direction:	From->To							
Line Outage:	MOORELAND - MOREWOOD SW 138KV CKT 1							
Flowgate:	55942560001559995600111407SP							
Date Redispatch Needed:	6/1/07 - 10/1/07							
	2007 Summer Peak							
deason nowgate identified.		Aggregate Relief	T					
Reservation		Amount						
1086238	1.4	1.4	Ŧ					
1000230	1.3	Maximum	Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WFEC	'ANADARKO 138KV'	90	-0.01306 WFEC	'SLEEPING BEAR 138KV'	96	0.0862	-0.09926	16
WFEC	'ANADARKO 138KV'	90	-0.01306 WFEC	'SLEEPING BEAR 138KV'	96	0.0862	-0.09926	16
WFEC	'BLUCAN14 138 138KV'	151.2	-0.01552 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.10009	16
WFEC	'BLUCAN14 138 138KV'	151.2	-0.01552 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.10009	16
WFEC	'BLUCAN14 138 138KV'	151.2	-0.01552 WFEC	'SLEEPING BEAR 138KV'	96	0.0862	-0.10172	16
WFEC	'BLUCAN14 138 138KV'	151.2	-0.01552 WFEC	'SLEEPING BEAR 138KV'	96	0.0862	-0.10172	16
WFEC	'ANADARKO 138KV'	90	-0.01306 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.09763	17
WFEC	'ANADARKO 138KV'	90	-0.01306 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.09763	17
WFEC	'ANADARKO 69KV'	76	-0.01142 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.09599	17
WFEC	'ANADARKO 69KV'	76	-0.01142 WFEC	'MORLND 138KV'	280.4839	0.08457	-0.09599	17
WFEC	'ANADARKO 69KV'	76	-0.01142 WFEC	'SLEEPING BEAR 138KV'	96	0.0862	-0.09762	17
WFEC	'ANADARKO 69KV'	76		SLEEPING BEAR 138KV	96	0.0862	-0.09762	
OKGE	'MUSKOGEE 161KV'	166	0.00099 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08366	
OKGE	'MUSKOGEE 161KV'	166		'FPLWND2 34KV'	102	0.08465	-0.08366	
OKGE	'MUSKOGEE 161KV'	31	0.00099 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08366	19
OKGE	'MUSKOGEE 161KV'	31	0.00099 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08366	19
OKGE	'MUSKOGEE 345KV'	20	0.00098 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08367	19
OKGE	'MUSKOGEE 345KV'	20	0.00098 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08367	19
OKGE	'SEMINOLE 138KV'	30.26254	0.00043 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08422	19
OKGE	'SEMINOLE 138KV'	30.26254	0.00043 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08422	19
OKGE	'HORSESHOE LAKE 138KV'	168.8428	0.00198 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08267	20
OKGE	'HORSESHOE LAKE 138KV'	168.8428	0.00198 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08267	
OKGE	'MCCLAIN 138KV'	42	0.00175 OKGE	'FPLWND2 34KV'	102	0.08465	-0.0829	
OKGE	'MCCLAIN 138KV'	42	0.00175 OKGE	'FPLWND2 34KV'	102	0.08465	-0.0829	20
OKGE	'ONE OAK 345KV'	261	0.00295 OKGE	'FPLWND2 34KV'	102	0.08465	-0.0817	20
OKGE	'ONE OAK 345KV'	261	0.00295 OKGE	'FPLWND2 34KV'	102	0.08465	-0.0817	20
OKGE	'REDBUD 345KV'	900	0.00224 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08241	20
OKGE	'REDBUD 345KV'	900	0.00224 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08241	20
OKGE	'REDBUD 345KV'	300	0.00224 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08241	
OKGE	'REDBUD 345KV'	300	0.00224 OKGE	'FPLWND2 34KV'	102	0.08465	-0.08241	
OKGE	'TINKER 5G 138KV'	62		'FPLWND2 34KV'	102	0.08465	-0.0832	20
OKGE	'TINKER 5G 138KV'	62	0.00145 OKGE	'FPLWND2 34KV'	102	0.08465	-0.0832	20
OKGE	'SOONER 138KV'	24.99997	0.0068 OKGE	'FPLWND2 34KV'	102	0.08465	-0.07785	21
OKGE	'SOONER 138KV'	24.99997	0.0068 OKGE	'FPLWND2 34KV'	102	0.08465	-0.07785	
OKGE	'SOUTH 4TH ST 69KV'	42.7	0.02149 OKGE	'FPLWND2 34KV'	102	0.08465	-0.06316	26
OKGE	'SOUTH 4TH ST 69KV'	42.7	0.02149 OKGE	'FPLWND2 34KV'	102	0.08465	-0.06316	26
Maximum Decrement and Max	ximum Increment were determine from the Souce an	d Sink Operating	Points in the study models y	where limiting facility was identified				• • •

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	HAMON BUTLER - MOREWOOD 69KV CKT 1								
Limiting Facility:	HAMON BUTLER - MOREWOOD 69KV CKT 1								
Direction:	From->To								
Line Outage:	MOORELAND - MOREWOOD SW 138KV CKT 1								
Flowgate:	55942560001559995600111407WP								
Date Redispatch Needed:	12/1/07 - 4/1/08								
Season Flowgate Identified:	2007 Winter Peak								
×		Aggregate Relief	I						
Reservation	Relief Amount	Amount							
1086238	1.4	1.4	Ī						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
OKGE	'AES 161KV'	78.99999	0.00058		'SLEEPING BEAR 34KV'	120			18
OKGE	'AES 161KV'	78.99999	0.00058		'SLEEPING BEAR 34KV'	120			18
OKGE	'HORSESHOE LAKE 138KV'	380	0.00196		'SLEEPING BEAR 34KV'	120			18
OKGE	'HORSESHOE LAKE 138KV'	380	0.00196		'SLEEPING BEAR 34KV'	120		-0.08832	18
OKGE	'HORSESHOE LAKE 138KV'	380.5	0.00196		'SLEEPING BEAR 34KV'	120		-0.08832	18
OKGE	'HORSESHOE LAKE 138KV'	380.5	0.00196		'SLEEPING BEAR 34KV'	120		-0.08832	18
OKGE	'HORSESHOE LAKE 138KV'	91	0.00196		'SLEEPING BEAR 34KV'	120			18
OKGE	'HORSESHOE LAKE 138KV'	91	0.00196		'SLEEPING BEAR 34KV'	120		-0.08832	18
OKGE	'HORSESHOE LAKE 69KV'	16	0.00174		'SLEEPING BEAR 34KV'	120		-0.08854	18
OKGE	'HORSESHOE LAKE 69KV'	16	0.00174		'SLEEPING BEAR 34KV'	120			18
OKGE	'MCCLAIN 138KV'	42	0.00174		'SLEEPING BEAR 34KV'	120	0.09028	-0.08854	18
OKGE	'MCCLAIN 138KV'	42	0.00174	OKGE	'SLEEPING BEAR 34KV'	120	0.09028	-0.08854	18
OKGE	'MUSKOGEE 161KV'	166	0.00098		'SLEEPING BEAR 34KV'	120			18
OKGE	'MUSKOGEE 161KV'	166	0.00098	OKGE	'SLEEPING BEAR 34KV'	120	0.09028	-0.0893	18
OKGE	'MUSKOGEE 161KV'	31	0.00098		'SLEEPING BEAR 34KV'	120			18
OKGE	'MUSKOGEE 161KV'	31	0.00098	OKGE	'SLEEPING BEAR 34KV'	120	0.09028	-0.0893	18
OKGE	'MUSKOGEE 345KV'	20	0.00096		'SLEEPING BEAR 34KV'	120	0.09028		18
OKGE	'MUSKOGEE 345KV'	20	0.00096		'SLEEPING BEAR 34KV'	120	0.09028	-0.08932	18
OKGE	'SEMINOLE 138KV'	312.58	0.00042	OKGE	'SLEEPING BEAR 34KV'	120		-0.08986	18
OKGE	'SEMINOLE 138KV'	312.58	0.00042		'SLEEPING BEAR 34KV'	120			18
OKGE	'SEMINOLE 345KV'	507.6	0.0009		'SLEEPING BEAR 34KV'	120			18
OKGE	'SEMINOLE 345KV'	507.6		OKGE	'SLEEPING BEAR 34KV'	120		-0.08938	18
OKGE	'TINKER 5G 138KV'	62	0.00143		'SLEEPING BEAR 34KV'	120		-0.08885	18
OKGE	'TINKER 5G 138KV'	62	0.00143		'SLEEPING BEAR 34KV'	120		-0.08885	18
OKGE	'AES 161KV'	78.99999	0.00058		'FPLWND2 34KV'	102		-0.08406	19
OKGE	'AES 161KV'	78.99999	0.00058		'FPLWND2 34KV'	102		-0.08406	19
OKGE	'MUSKOGEE 345KV'	20	0.00096		'FPLWND2 34KV'	102		-0.08368	19
OKGE	'MUSKOGEE 345KV'	20	0.00096		'FPLWND2 34KV'	102		-0.08368	19
OKGE	'MUSTANG 138KV'	365.5	0.00244		'SLEEPING BEAR 34KV'	120		-0.08784	19
OKGE	'MUSTANG 138KV'	365.5	0.00244		'SLEEPING BEAR 34KV'	120			19
OKGE	'MUSTANG 69KV'	106	0.00321		'SLEEPING BEAR 34KV'	120			19
OKGE	'MUSTANG 69KV'	106	0.00321		'SLEEPING BEAR 34KV'	120		-0.08707	19
OKGE	'ONE OAK 345KV'	334	0.00294		'SLEEPING BEAR 34KV'	120		-0.08734	19
OKGE	'ONE OAK 345KV'	334	0.00294		'SLEEPING BEAR 34KV'	120			19
OKGE	'REDBUD 345KV'	900	0.00223		'SLEEPING BEAR 34KV'	120		-0.08805	19
OKGE	'REDBUD 345KV'	900	0.00223		'SLEEPING BEAR 34KV'	120			19
OKGE	'REDBUD 345KV'	300	0.00223	OKGE	'SLEEPING BEAR 34KV'	120	0.09028	-0.08805	19

SEMINOLE JASKY 312.88 0.00042 KPC FPLWND2 34KY 102 0.00442 -0.0822 19 OKGE SEMINOLE JASKY 507.6 0.0000 KGE FPLWND2 34KY 102 0.08444 -0.08374 19 OKGE HORSESHOE LAKE 138KY 380 0.00196 OKGE FPLWND2 34KY 102 0.08444 -0.08274 19 OKGE HORSESHOE LAKE 138KY 380 0.00196 OKGE FPLWND2 34KY 102 0.08444 -0.08278 20 OKGE HORSESHOE LAKE 138KY 380.5 0.00196 OKGE FPLWND2 34KY 102 0.08464 -0.08278 20 OKGE HORSESHOE LAKE 138KY 380.5 0.00196 OKGE FPLWND2 34KY 102 0.08464 -0.08278 20 OKGE HORSESHOE LAKE 138KY 91 0.00196 OKGE FPLWND2 34KY 102 0.08464 -0.08278 20 OKGE HORSESHOE LAKE 68KY 16 0.00174 OKGE FPLWND2 34KY 102	OKGE	'REDBUD 345KV'	300	0.00223	OKGE	SLEEPING BEAR 34KV	120	0.09028	-0.08805	19
SEMINOLE JASKY 312.88 0.00042 OKGE FPLWND2 34KY 102 0.0842 0.0842 19 OKGE SEMINOLE JASKY 507.6 0.0000 OKGE FPLWND2 34KY 102 0.0844 -0.08374 19 OKGE HORSESHOE LAKE 138KY 380 0.00196 OKGE FPLWND2 34KY 102 0.08444 -0.0828 20 OKGE HORSESHOE LAKE 138KY 380 0.00196 OKGE FPLWND2 34KY 102 0.08444 -0.0828 20 OKGE HORSESHOE LAKE 138KY 380.5 0.01196 OKGE FPLWND2 34KY 102 0.08444 -0.0828 20 OKGE HORSESHOE LAKE 138KY 380.5 0.01196 OKGE FPLWND2 34KY 102 0.08444 -0.0828 20 OKGE HORSESHOE LAKE 68NY 116 0.00174 OKGE FPLWND2 34KY 102 0.08444 -0.0828 20 OKGE HORSESHOE LAKE 68NY 116 0.00174 OKGE FPLWND2 34KY 102 <t< td=""><td>OKGE</td><td>'SEMINOLE 138KV'</td><td>312.58</td><td>0.00042</td><td>OKGE</td><td>'FPLWND2 34KV'</td><td>102</td><td>0.08464</td><td>-0.08422</td><td>19</td></t<>	OKGE	'SEMINOLE 138KV'	312.58	0.00042	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08422	19
OKGE SEMINOLE 345KV 507.6 0.0009 OKGE FPLWND2 34KV 102 0.08464 -0.08374 19 OKGE HORSESHOE LAKE 138KV 380 0.00196 OKGE FPLWND2 34KV 102 0.08464 -0.08268 200 OKGE HORSESHOE LAKE 138KV 380.5 0.00196 OKGE FPLWND2 34KV 102 0.08464 -0.08268 200 OKGE HORSESHOE LAKE 138KV 380.5 0.00196 OKGE FPLWND2 34KV 102 0.08464 -0.08268 200 OKGE HORSESHOE LAKE 138KV 91 0.00196 OKGE FPLWND2 34KV 102 0.08464 -0.08268 200 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 200 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 200 OKGE MUCLAIN 138KV 16 0.00174 OKGE FPLWND2 34KV	OKGE	'SEMINOLE 138KV'	312.58	0.00042	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08422	
OKGE HORSESHOE LAKE 138KV' 3380 0.00196 DKGE FPLWND2 34KV' 102 0.08464 -0.08288 20 OKGE HORSESHOE LAKE 138KV' 380.5 0.00196 DKGE FPLWND2 34KV' 102 0.08464 -0.08288 20 OKGE HORSESHOE LAKE 138KV' 380.5 0.00196 DKGE FPLWND2 34KV' 102 0.08464 -0.08288 20 OKGE HORSESHOE LAKE 138KV' 81 0.00196 DKGE FPLWND2 34KV' 102 0.08464 -0.08288 20 OKGE HORSESHOE LAKE 138KV 81 0.00196 DKGE FPLWND2 34KV 102 0.08464 -0.0828 20 OKGE HORSESHOE LAKE 69KV 16 0.0174 DKGE FPLWND2 34KV 102 0.08464 -0.0828 20 OKGE MCLUNN 138KV 42 0.0174 DKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MUSKOEE 161KV 16 0.00740 DKGE FPLWND2 34KV	OKGE	'SEMINOLE 345KV'	507.6	0.0009	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08374	19
OKGE HORSESHOE LAKE 138KV 330 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08288 200 OKGE HORSESHOE LAKE 138KV 380.5 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08288 200 OKGE HORSESHOE LAKE 138KV 91 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08288 200 OKGE HORSESHOE LAKE 138KV 91 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08288 200 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08444 0.0829 200 OKGE MCCLAN 138KV 42 0.00174 OKGE FPLWND2 34KV 102 0.08444 0.0829 200 OKGE MCLAN 138KV 42 0.00174 OKGE FPLWND2 34KV 102 0.08444 0.08266 200 OKGE MUSKOGE 161KV 166 0.00098 OKGE FPLWND2 34KV 102	OKGE	'SEMINOLE 345KV'	507.6	0.0009	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08374	19
OKGE HORSESHOE LAKE 138KV 380.5 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08268 200 OKGE HORSESHOE LAKE 138KV 91 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08268 200 OKGE HORSESHOE LAKE 138KV 91 0.00196 OKGE FPLWND2 34KV 102 0.08444 0.08268 200 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08444 -0.0829 200 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08444 -0.0829 200 OKGE MCCLAN 138KV 42 0.00174 OKGE FPLWND2 34KV 102 0.08444 -0.0829 200 OKGE MUSKOGEE 161KV 166 0.00098 OKGE FPLWND2 34KV 102 0.08444 -0.0826 200 OKGE MUSKOGEE 161KV 166 0.00098 OKGE FPLWND2 34KV 102 <td>OKGE</td> <td>'HORSESHOE LAKE 138KV'</td> <td>380</td> <td>0.00196</td> <td>OKGE</td> <td>'FPLWND2 34KV'</td> <td>102</td> <td>0.08464</td> <td>-0.08268</td> <td>20</td>	OKGE	'HORSESHOE LAKE 138KV'	380	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE HORSESHOE LAKE 138KV' 380.5 0.00196 (OKGE FPLWND2 34KV 102 0.0844 -0.0828 200 OKGE HORSESHOE LAKE 138KV' 91 0.00196 (OKGE FPLWND2 34KV 102 0.0844 -0.0828 200 OKGE HORSESHOE LAKE 138KV' 91 0.00174 (OKGE FPLWND2 34KV 102 0.0844 -0.0829 200 OKGE HORSESHOE LAKE 68KV 16 0.00174 (OKGE FPLWND2 34KV 102 0.0844 -0.0829 200 OKGE MCCLAN 138KV 42 0.00174 (OKGE FPLWND2 34KV 102 0.0844 -0.0829 200 OKGE MUSKOGEE 161KV 42 0.00174 (OKGE FPLWND2 34KV 102 0.0844 -0.0829 200 OKGE MUSKOGEE 161KV 116 0.00090 (KGE FPLWND2 34KV 102 0.0844 -0.08366 200 OKGE MUSKOGEE 161KV 31 0.00090 (KGE FPLWND2 34KV 102 0.0846 -0.08366 200 OKGE MUSKOGEE 161K	OKGE	'HORSESHOE LAKE 138KV'	380	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE HORSESHOE LAKE 138KV 91 0.0198 OKGE FPLWND2 34KV 102 0.04644 -0.0828 20 OKGE HORSESHOE LAKE 69KV 16 0.01196 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE HORSESHOE LAKE 69KV 16 0.01174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAIN 138KV 42 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAIN 138KV 42 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0828 20 OKGE MUSKOGEE 161KV 166 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV	OKGE	'HORSESHOE LAKE 138KV'	380.5	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE HORSESHOE LAKE 138V' 91 0.0016 (OKGE FPLWND2 34KV 102 0.08464 -0.0828 20 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAN 138K' 42 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAN 138K' 42 0.00174 OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MUSKOGE F161KV 166 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.0826 20 OKGE MUSKOGE F161KV 166 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGE F161KV 31 0.00088 OKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSKOGE F161KV 365 0.00244 OKGE FPLWND2 34KV 102 0.08464 -0.08	OKGE	'HORSESHOE LAKE 138KV'	380.5	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPL.WND2 34KV 102 0.08464 -0.0829 20 OKGE HORSESHOE LAKE 69KV 16 0.00174 OKGE FPL.WND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAN 138KV 42 0.00174 OKGE FPL.WND2 34KV 102 0.08464 -0.0829 20 OKGE MUSKOGEE 161KV 166 0.00088 OKGE FPL.WND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 166 0.00088 OKGE FPL.WND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.00088 OKGE FPL.WND2 34KV 102 0.08464 -0.08366 20 OKGE MUSRAGEE 161KV 31 0.00088 OKGE FPL.WND2 34KV 102 0.08464 -0.0826 20 OKGE MUSRAGE 188KV 365.5 0.00244 OKGE FPL.WND2 34KV 102 0.08464 -0.0821 20 OKGE MUSRAGE 188KV	OKGE	'HORSESHOE LAKE 138KV'	91	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE HORSESHOE LAKE 68V/ 16 0.00174 (OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MCCLAIN 138V/ 42 0.00174 (OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MUCLAIN 138V/ 42 0.00174 (OKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MUSKOGEE 161KV 166 0.00080 (OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.00080 (OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.00080 (OKGE FPLWND2 34KV 102 0.08464 -0.08326 20 OKGE MUSTANG 138KV 365.5 0.00244 (OKGE FPLWND2 34KV 102 0.08464 -0.0832 20 OKGE MUSTANG 68KV 106 0.00321 (OKGE FPLWND2 34KV 102 0.08464 -0.0812 20 OKGE MUSTANG 68KV 106	OKGE	'HORSESHOE LAKE 138KV'	91	0.00196	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08268	20
OKGE MCCLAIN 138KV 42 000174 (DKGE FPLWND2 34KV 102 0.0846 4.0.829 20 OKGE MUCLAIN 138KV 42 0.00174 (DKGE FPLWND2 34KV 102 0.08464 -0.0829 20 OKGE MUSKOGEE 161KV 1166 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 311 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 311 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSTANG 138KV 365.5 0.00244 (DKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSTANG 58KV 365.5 0.00244 (DKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE MUSTANG 58KV 305.5 0.00244 (DKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE MUSTANG 68KV 334 <td>OKGE</td> <td>'HORSESHOE LAKE 69KV'</td> <td>16</td> <td>0.00174</td> <td>OKGE</td> <td>'FPLWND2 34KV'</td> <td>102</td> <td>0.08464</td> <td>-0.0829</td> <td>20</td>	OKGE	'HORSESHOE LAKE 69KV'	16	0.00174	OKGE	'FPLWND2 34KV'	102	0.08464	-0.0829	20
OKGE MCCLAIN 138KV 42 00174 (DKGE FPLWND2 34KV 102 0.0846 -0.0829 20 OKGE MUSKOGEE 161KV 166 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.0836 20 OKGE MUSKOGEE 161KV 31 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.0836 20 OKGE MUSKOGEE 161KV 31 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSKOGEE 161KV 31 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.0826 20 OKGE MUSTANG 138KV 365.5 0.00244 (DKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE ONE 0AK 345KV 334	OKGE	'HORSESHOE LAKE 69KV'	16	0.00174	OKGE	'FPLWND2 34KV'	102	0.08464	-0.0829	20
OKGE MUSKOGEE 161KV 1166 0.00986 CKGE FPLWND2 24KV' 1102 0.08464 -0.08366 200 OKGE MUSKOGEE 161KV 316 0.00988 CKGE FPLWND2 44KV' 102 0.08464 -0.08366 200 OKGE MUSKOGEE 161KV 311 0.00988 CKGE FPLWND2 34KV' 102 0.08464 -0.08366 200 OKGE MUSKOGEE 161KV 331 0.00988 CKGE FPLWND2 34KV' 102 0.08464 -0.0826 200 OKGE MUSTANG 138KV 365.5 0.00244 OKGE FPLWND2 34KV' 102 0.08464 -0.0822 200 OKGE MUSTANG 69KV 106 0.00231 OKGE FPLWND2 34KV' 102 0.08464 -0.0813 20 OKGE MUSTANG 69KV 106 0.00321 OKGE FPLWND2 34KV' 102 0.08464 -0.0813 20 OKGE TBDBUD 345KV 334<	OKGE	'MCCLAIN 138KV'	42	0.00174	OKGE	'FPLWND2 34KV'	102	0.08464	-0.0829	20
OKGE MUSKOGEE 161KV 1166 000098 OKGE FPLWND2 34KV 1102 0.00844 -0.08366 20 OKGE MUSKOGEE 161KV 311 0.00098 OKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSTANG 138KV 365.5 0.00244 OKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSTANG 138KV 365.5 0.00244 OKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSTANG 69KV 106 0.00321 OKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE MUSTANG 69KV 106 0.00321 OKGE FPLWND2 34KV 102 0.08464 -0.0813 20 OKGE ONE OAK 345KV 334 0.00241 OKGE FPLWND2 34KV 102 0.08464 -0.0817 20 OKGE REDBUD 345KV 300 0.00223 OKGE FPLWND2 34KV 102 0.08464	OKGE	'MCCLAIN 138KV'	42	0.00174	OKGE	'FPLWND2 34KV'	102	0.08464	-0.0829	20
OKGE MUSKOGEE 161KV 31 0.00098 (DKGE FPLWND2 34KV 102 0.0846 -0.08366 20 OKGE MUSKOGEE 161KV 331 0.0098 (DKGE FPLWND2 34KV 102 0.08464 -0.08366 20 OKGE MUSTANG 138KV 365.5 0.00244 (DKGE FPLWND2 34KV 102 0.08464 -0.0822 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV 102 0.08464 -0.08143 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV 102 0.08464 -0.08143 20 OKGE ONE OAK 345KV 334 0.00294 (DKGE FPLWND2 34KV 102 0.08464 -0.08143 20 OKGE ONE OAK 345KV 334 0.00294 (DKGE FPLWND2 34KV 102 0.08464 -0.08143 20 OKGE ONE OAK 345KV 334 0.00293 (DKGE FPLWND2 34KV 102 0.08464 -0.08211 20 OKGE REDBUD 345KV 300 </td <td>OKGE</td> <td>'MUSKOGEE 161KV'</td> <td>166</td> <td>0.00098</td> <td>OKGE</td> <td></td> <td>102</td> <td>0.08464</td> <td>-0.08366</td> <td></td>	OKGE	'MUSKOGEE 161KV'	166	0.00098	OKGE		102	0.08464	-0.08366	
OKGE MUSKOGEE 161KV 31 0.00098 (DKGE FPLWND2 34KV' 102 0.08464 -0.08366 20 OKGE MUSTANG 138KV 3865 0.00244 (DKGE FPLWND2 34KV' 102 0.08464 -0.0822 20 OKGE MUSTANG 138KV 365.5 0.00244 (DKGE FPLWND2 34KV' 102 0.08464 -0.08143 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV' 102 0.08464 -0.08143 20 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV' 102 0.08464 -0.08143 20 OKGE ONE OAK 345KV 334 0.00294 (DKGE FPLWND2 34KV' 102 0.08464 -0.0817 20 OKGE REDBUD 345KV 300 0.00223 (DKGE FPLWND2 34KV' 102 0.08464 -0.08241 20 OKGE REDBUD 345KV 900 0.00223 (DKGE FPLWND2 34KV' 102 0.08464 -0.08241 20 OKGE REDBUD 345KV <t< td=""><td>OKGE</td><td>'MUSKOGEE 161KV'</td><td>166</td><td>0.00098</td><td>OKGE</td><td>'FPLWND2 34KV'</td><td>102</td><td>0.08464</td><td>-0.08366</td><td></td></t<>	OKGE	'MUSKOGEE 161KV'	166	0.00098	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08366	
OKGE MUSTANG 138KV 365.5 0.00244 (OKGE FPLWND2 34KV' 102 0.00846 -0.0822 20 OKGE MUSTANG 138KV 365.5 0.00244 (OKGE FPLWND2 34KV' 102 0.08464 -0.0822 20 OKGE MUSTANG 68KV 106 0.00321 (OKGE FPLWND2 34KV' 102 0.08464 -0.08143 20 OKGE MUSTANG 68KV 106 0.00321 (OKGE FPLWND2 34KV' 102 0.08464 -0.0817 20 OKGE ONE OAK 345KV 334 0.00294 (OKGE FPLWND2 34KV' 102 0.08464 -0.0817 20 OKGE ONE OAK 345KV 334 0.00294 (OKGE FPLWND2 34KV 102 0.08464 -0.0817 20 OKGE REDBUD 345KV 900 0.00223 (OKGE FPLWND2 34KV 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 300 0.00223 (OKGE FPLWND2 34KV 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 300 </td <td>OKGE</td> <td></td> <td>31</td> <td>0.00098</td> <td>OKGE</td> <td>'FPLWND2 34KV'</td> <td>102</td> <td>0.08464</td> <td>-0.08366</td> <td></td>	OKGE		31	0.00098	OKGE	'FPLWND2 34KV'	102	0.08464	-0.08366	
OKGE INUSTANG 138KV 365.5 00244 (DKGE FPLWND2 34KV 102 0.0844 -0.0822 20 OKGE MUSTANG 69KV 106 0.0321 OKGE FPLWND2 34KV 102 0.08464 -0.0814 200 OKGE MUSTANG 69KV 106 0.0321 OKGE FPLWND2 34KV 102 0.08464 -0.0814 200 OKGE ONE OAK 345KV 334 0.00294 OKGE FPLWND2 34KV 102 0.08464 -0.0817 20 OKGE NDE OAK 345KV 334 0.00293 OKGE FPLWND2 34KV 102 0.08464 -0.0817 20 OKGE REDBUD 345KV 900 0.00223 OKGE FPLWND2 34KV 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 900 0.00223 OKGE FPLWND2 34KV 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 300 0.00223 OKGE FPLWND2 34KV 102 0.08464 -0.0821	OKGE	'MUSKOGEE 161KV'								
OKGE MUSTANG 69KV 106 000321 (DKGE FPLWND2 34KV' 102 0.08444 -0.08143 200 OKGE MUSTANG 69KV 106 0.00321 (DKGE FPLWND2 34KV' 102 0.08464 -0.08143 200 OKGE ONE OAK 345KV 334 0.00294 (DKGE FPLWND2 34KV' 102 0.08464 -0.0817 200 OKGE ONE OAK 345KV 334 0.00294 (DKGE FPLWND2 34KV' 102 0.08464 -0.0821 200 OKGE REDBUD 345KV 900 0.00223 (DKGE FPLWND2 34KV' 102 0.08464 -0.08241 200 OKGE REDBUD 345KV 300 0.00223 (DKGE FPLWND2 34KV 102 0.08464 -0.08241 200 OKGE REDBUD 345KV 300 0.00223 (DKGE FPLWND2 34KV 102 0.08464 -0.08241 200 OKGE SOONER 138KV 24.99997 0.00678 (DKGE SLEEPING BEAR 34KV 120 0.00928 -0.0835 20 OKGE SOONER 138KV		'MUSTANG 138KV'	365.5			'FPLWND2 34KV'	102	0.08464		
OKGE MUSTANG 68KV 106 000321 OKGE FPLWND2 34KV' 102 0.0844 -0.08143 200 OKGE ONE OAK 345KV' 334 0.00294 OKGE FPLWND2 34KV' 102 0.08464 -0.0817 200 OKGE ONE OAK 345KV' 334 0.00294 OKGE FPLWND2 34KV' 102 0.08464 -0.0817 20 OKGE REDBUD 345KV 900 0.00223 OKGE FPLWND2 34KV' 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 900 0.00223 OKGE FPLWND2 34KV' 102 0.08464 -0.0821 20 OKGE REDBUD 345KV 300 0.00223 OKGE FPLWND2 34KV 102 0.08464 -0.08241 20 OKGE REDBUD 345KV 300 0.00223 OKGE SLEEPIND 34KV 102 0.08464 -0.08241 20 OKGE SOONER 138KV 24.99997 0.00678 OKGE SLEEPING BEAR 34KV 120 0.08028<		'MUSTANG 138KV'	365.5							
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OKGE SOUTH 4TH ST 69KV' 42.7 0.02148 OKGE 'FPLWND2 34KV' 102 0.08464 -0.06316 26	OKGE	'SOUTH 4TH ST 69KV'	42.7	0.02148	OKGE	'SLEEPING BEAR 34KV'		0.09028	-0.0688	
	OKGE									
	OKGE						102	0.08464	-0.06316	26

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	HAYS PLANT - SOUTH HAYS 115KV CKT 1								
Limiting Facility:	HAYS PLANT - SOUTH HAYS 115KV CKT 1								
Direction:	From->To								
Line Outage:	KNOLL 230/115KV TRANSFORMER CKT 1								
Flowgate:	56562565531565585656112307SH								
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 Summer Shoulder								
		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090817	7 1	3 3.8	t						
1090964	1 1	8 3.8	t						
1090965	5 0	7 3.8	t						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
MIDW	'KNOLL 3 115 115KV'	234.36	-0.64865	MIDW	'COLBY 115KV'	4.24448	-0.1303	-0.51835	7
WEPL	'PLAINVILLE 115KV'	5.79	-0.5298	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.57592	7
WEPL	'PLAINVILLE 115KV'	5.79	-0.5298	WEPL	'GRAY COUNTY WIND FARM 115KV'	100	0.01037	-0.54017	7
WEPL	'PLAINVILLE 115KV'	5.79	-0.5298	WEPL	'JUDSON LARGE 115KV'	115.9052	0.01033	-0.54013	7
WEPL	'PLAINVILLE 115KV'	5.79	-0.5298	WEPL	'CLIFTON 115KV'	3.766052	-0.05729	-0.47251	8
SUNC	'CITY OF HILL CITY 115KV'	6.1	-0.39982	SUNC	'GARDEN CITY 115KV'	17.70877	-0.01185	-0.38797	10
SUNC	CITY OF HILL CITY 115KV	6.1	-0.39982	SUNC	'HOLCOMB 115KV'	267.8818	-0.01122	-0.3886	10
SUNC	'CITY OF NORTON 115KV'	10.56	-0.35911		'GARDEN CITY 115KV'	17.70877	-0.01185	-0.34726	
SUNC	'CITY OF NORTON 115KV'	10.56	-0.35911		'HOLCOMB 115KV'	267.8818	-0.01122	-0.34789	
WEPL	'SMITH CENTER 115KV'	6.15	-0.16445		'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.21057	
WEPL	'BELOIT 115KV'	16.6	-0.10256	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.14868	
WEPL	'BELOIT 115KV'	16.6	-0.10256		'GRAY COUNTY WIND FARM 115KV'	100		-0.11293	
WEPL	'BELOIT 115KV'	16.6	-0.10256		'JUDSON LARGE 115KV'	115.9052		-0.11289	
WEPL	'CLIFTON 115KV'	61.23395	-0.05729		'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.10341	
WEPL	'GREENLEAF 115KV'	14.2	-0.0483	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.09442	
WEPL	'RUSSELL 115KV'	27.9	-0.03206	WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	0.04612	-0.07818	
WEPL	'CLIFTON 115KV'	61.23395	-0.05729	WEPL	'GRAY COUNTY WIND FARM 115KV'	100	0.01037	-0.06766	
WEPL	CLIFTON 115KV	61.23395	-0.05729	WEPL	'JUDSON LARGE 115KV'	115.9052	0.01033	-0.06762	57

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

or

Redispatch	Amount =	Relief	Amount	/ Facto

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed:	HOLCOMB - PLYMELL - PIONEER TAP 115KV C HOLCOMB - PLYMELL 115KV CKT 1 From->To FLETCHER - HOLCOMB 115KV CKT 1 56448563331564205644812107SH 6/1 - 10/1 / UHI EOC of Upgrade	KT 1 Displacemen	t		
Season Flowgate Identified:	2007 Summer Shoulder				
		Aggregate Relief	I		
Reservation	Relief Amount	Amount			
1090310	1.9	2.3			
1090456	0.4	2.3			
		Maximum		Sink Control	
Source Control Area	Source	Increment(MW)	GSF		Sink
SUNC	'CITY OF LAKIN 115KV'	4.25			'GARDEN CITY 115KV'
SUNC	'CITY OF LAKIN 115KV'	4.25	-0.35072	SUNC	'HOLCOMB 115KV'
SUNC	JOHNSON 69KV	5.2	-0.37189	SUNC	'GARDEN CITY 115KV'
SUNC	JOHNSON 69KV	5.2			'HOLCOMB 115KV'
WEPL	'CIMARRON RIVER 115KV'	72	-0.36629	WEPL	'GRAY COUNTY WIND FARM 115KV'
WEPL	'CIMARRON RIVER 115KV'	72	-0.36629	WEPL	'JUDSON LARGE 115KV'
SUNC	'CITY OF GOODLAND 115KV'	13.9	-0.01661	SUNC	'HOLCOMB 115KV'
SUNC	'CITY OF GOODLAND 115KV'	13.9	-0.01661	SUNC	'GARDEN CITY 115KV'
SUNC	'CITY OF NORTON 115KV'	10.56	0.00404	SUNC	'HOLCOMB 115KV'
SUNC	'CITY OF NORTON 115KV'	10.56			'GARDEN CITY 115KV'
	kimum Increment were determine from the Souce ar	d Sink Operating	Points in the	study models v	where limiting facility was identified.
Factor = Source GSF - Sink G	SF				

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	LACYGNE-PAOLA-WEST GARDER 345KV
Limiting Facility:	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11
Direction:	From->To
Line Outage:	CRAIG - WEST GARDNER 345KV CKT 1
Flowgate:	WGAARD1127511579775796512307SH

Aggregate Redi Amount (MW)

21 24

Factor (-0.44399 -0.45234 -0.4516 -0.47351 -0.28841 -0.2871 -0.11823 -0.10988 -0.09758 -0.08923

Maximum

 Maximum
 GSF
 I

 14.4957
 0.09327
 269.7445
 0.01052

 14.4957
 0.09327
 269.7445
 0.10162

 14.4957
 0.09327
 269.7445
 0.10162

 14.4957
 0.09327
 269.7445
 0.10162

 14.4957
 0.07919
 269.7445
 0.10162

 14.4957
 0.09327
 14.4957
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 14.4957
 0.00327
 14.4957
 0.00327

a a a station	Deliaf Amount	Aggregate Relief						
eservation 1090817	Relief Amount 1.4	Amount 3.9						
1090964	1.9	3.9						
1090965	0.6	3.9						
ourse Central Area	Source	Maximum	GSF Area	Cialt	Maximum	GSF	Factor	Aggregate Redispat Amount (MW)
ource Control Area	BULL CREEK 161KV	Increment(MW) 308	-0.35429 KACP	Sink 'LACYGNE UNIT 345KV'	Decrement(MW) 958	0.12676	-0.48105	
ACP	'GARDNER 161KV'	11		LACYGNE UNIT 345KV	958	0.12676	-0.48105	
ACP	'BULL CREEK 161KV'	308	-0.35429 KACP	'MONTROSE 161KV'	363.0322	-0.03288	-0.32141	
ACP	'BULL CREEK 161KV'	308		'HAWTHORN 161KV'	455	-0.05543	-0.29886	
ACP	'BULL CREEK 161KV'	308	-0.35429 KACP	'HAWTHORN 161KV'	104.0518	-0.05543	-0.29886	
ACP	BULL CREEK 161KV	308	-0.35429 KACP	'IATAN 345KV'	396	-0.05844	-0.29585	
ACP ACP	'GARDNER 161KV' 'GARDNER 161KV'	11		'MONTROSE 161KV' 'HAWTHORN 161KV'	363.0322	-0.03288	-0.25803	
ACP	GARDNER 161KV	11	-0.29091 KACP	'HAWTHORN 161KV'	104.0518	-0.05543	-0.23548	
ACP	'GARDNER 161KV'	11		'IATAN 345KV'	396	-0.05844	-0.23247	
ACP	'PAOLA COMBUSTION TURBINES 161KV'	77		'LACYGNE UNIT 345KV'	958		-0.2278	
ACP	'GRAND AVENUE 161KV'	65	-0.06483 KACP	'LACYGNE UNIT 345KV'	958	0.12676	-0.19159	
ACP	'NORTHEAST 13KV'	56		'LACYGNE UNIT 345KV'	958	0.12676	-0.19005	
ACP	NORTHEAST 13KV	56		'LACYGNE UNIT 345KV'	958		-0.19005	
ACP ACP	'NORTHEAST 13KV' 'NORTHEAST 13KV'	58 59		'LACYGNE UNIT 345KV' 'LACYGNE UNIT 345KV'	958		-0.19005	
ACP	NORTHEAST 13KV	59		LACYGNE UNIT 345KV LACYGNE UNIT 345KV	958	0.12676	-0.19005	
ACP	NORTHEAST 161KV	58		'LACYGNE UNIT 345KV'	958	0.12676	-0.19005	5
ACP	'NORTHEAST 161KV'	58		'LACYGNE UNIT 345KV'	958		-0.19005	
ACP	'NORTHEAST 161KV'	58		'LACYGNE UNIT 345KV'	958			
ACP	'HAWTHORN 161KV'	209.9482	-0.05543 KACP	'LACYGNE UNIT 345KV'	958	0.12676	-0.18219	
ACP	MONTROSE 161KV	17.9678	-0.03288 KACP	LACYGNE UNIT 345KV	958	0.12676	-0.15964	
ACP ACP	'CITY OF HIGGINSVILLE 69KV' 'MARSHALL 161KV'	36 54.1	-0.02813 KACP -0.02188 KACP	'LACYGNE UNIT 345KV' 'LACYGNE UNIT 345KV'	958	0.12676	-0.15489	
/ERE	HOLTON 115KV	19.8	-0.02188 KACP -0.03178 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.96	0.08468	-0.14664	
/ERE	JEFFREY ENERGY CENTER 345KV	42	-0.03095 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.96	0.08468	-0.11563	
/ERE	'LAWRENCE ENERGY CENTER 230KV'	39.46381	-0.03124 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.08468	-0.11592	
/ERE	'JEFFREY ENERGY CENTER 230KV'	24		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.08468	-0.1136	6
/ERE	'SOUTH SENECA 115KV'	16.7	-0.02462 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.08468	-0.1093	3
/ERE	'CLAY CENTER JUNCTION 115KV'	26.275		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96		-0.10605	
/ERE /ERE	LAWRENCE ENERGY CENTER 115KV	78	-0.0371 WERE	WACO 138KV	17.947	0.04186	-0.07896	
/ERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.03178 WERE -0.03178 WERE	'GILL ENERGY CENTER 138KV' 'WACO 138KV'	88.69849	0.04195	-0.07373	
/ERE	'HOLTON 115KV'	19.8	-0.03178 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.0728	
/ERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.03095 WERE	'GILL ENERGY CENTER 138KV'	88.69849	0.04195	-0.0729	
/ERE	'JEFFREY ENERGY CENTER 345KV'	42	-0.03095 WERE	'WACO 138KV'	17.947	0.04186	-0.07281	
/ERE	'LAWRENCE ENERGY CENTER 230KV'	39.46381	-0.03124 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102		
/ERE	'LAWRENCE ENERGY CENTER 230KV'	39.46381	-0.03124 WERE	'GILL ENERGY CENTER 138KV'	88.69849		-0.07319	
/ERE /ERE	'LAWRENCE ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 230KV'	39.46381 24	-0.03124 WERE -0.02892 WERE	'WACO 138KV' 'GILL ENERGY CENTER 138KV'	17.947 88.69849	0.04186	-0.0731 -0.07087	,
/ERE	JEFFREY ENERGY CENTER 345KV	42	-0.02092 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04195	-0.07087	,
/ERE	JEFFREY ENERGY CENTER 230KV	24		'EVANS ENERGY CENTER 138KV'	305	0.04102		
ACP	'PAOLA COMBUSTION TURBINES 161KV'	77		'MONTROSE 161KV'	363.0322	-0.03288	-0.06816	
/ERE	'CLAY CENTER JUNCTION 115KV'	26.275	-0.02137 WERE	'GILL ENERGY CENTER 138KV'	88.69849	0.04195	-0.06332	2
/ERE	CLAY CENTER JUNCTION 115KV	26.275	-0.02137 WERE	'EVANS ENERGY CENTER 138KV'	305	0.04102	-0.06239	
/ERE	JEFFREY ENERGY CENTER 345KV	42	-0.03095 WERE	CITY OF ERIE 69KV	23.258		-0.05814	1
/ERE /ERE	'LAWRENCE ENERGY CENTER 230KV' 'JEFFREY ENERGY CENTER 230KV'	39.46381 24	-0.03124 WERE -0.02892 WERE	'CITY OF ERIE 69KV' 'CHANUTE 69KV'	23.258 46.617	0.02719	-0.05843	5
/ERE	JEFFREY ENERGY CENTER 230KV	24	-0.02892 WERE	CITY OF ERIE 69KV	23.258	0.02719	-0.05611	
ACP	'PAOLA COMBUSTION TURBINES 161KV'	77		'HAWTHORN 161KV'	455	-0.05543	-0.04561	
ACP	'PAOLA COMBUSTION TURBINES 161KV'	77		'HAWTHORN 161KV'	104.0518	-0.05543	-0.04561	
WPA	'TRUMAN 161KV'	83.20001	-0.01857 SWPA	'KEYSTONE DAM 161KV'	56.6	0.02606	-0.04463	3
ACP	'PAOLA COMBUSTION TURBINES 161KV'	77		'IATAN 345KV'	396		-0.0426	
WPA	TRUMAN 161KV	83.20001		FORT GIBSON 161KV	40.4		-0.04066	6
WPA WPA	TRUMAN 161KV' TRUMAN 161KV'	83.20001 83.20001	-0.01857 SWPA -0.01857 SWPA	'DENISON 138KV' 'WEBBERS FALLS 161KV'	56.6	0.02121	-0.03978	3
WPA	TRUMAN 161KV	83.20001	-0.01857 SWPA	'BEAVER 161KV'	95.14116	0.02032	-0.03646	
WPA	TRUMAN 161KV	83.20001	-0.01857 SWPA	'ROBERT S. KERR 161KV'	102	0.01699	-0.03556	
MDE	'LARUSSEL 161KV'	220.4622	0.01687 EMDE	'ELK RIVER 345KV'	46	0.05058	-0.03371	
WPA	'TRUMAN 161KV'	83.20001	-0.01857 SWPA	'OZARK 161KV'	74.4	0.01427	-0.03284	l l
WPA	TRUMAN 161KV	83.20001	-0.01857 SWPA	'TABLE ROCK 161KV'	177.6	0.01332	-0.03189	
ACP	NORTHEAST 13KV	56	-0.06329 KACP	MONTROSE 161KV	363.0322	-0.03288	-0.03041	
ACP ACP	'NORTHEAST 13KV' 'NORTHEAST 13KV'	56 58		'MONTROSE 161KV' 'MONTROSE 161KV'	363.0322 363.0322	-0.03288 -0.03288	-0.03041	
ACP	NORTHEAST 13KV	58		MONTROSE 161KV	363.0322	-0.03288	-0.03041	
ACP	NORTHEAST 161KV	55	-0.06329 KACP	'MONTROSE 161KV'	363.0322	-0.03288	-0.03041	
ACP	'NORTHEAST 161KV'	58	-0.06329 KACP	'MONTROSE 161KV'	363.0322	-0.03288	-0.03041	
ACP	'NORTHEAST 161KV'	58	-0.06329 KACP	'MONTROSE 161KV'	363.0322	-0.03288	-0.03041	
ACP	'NORTHEAST 161KV'	58	-0.06329 KACP	'MONTROSE 161KV'	363.0322	-0.03288	-0.03041	1

Redispatch Amount = Relief Amount / Factor	

Upgrade: Limiting Facility:	LINWOOD - MCWILLIE STREET 138KV CKT 1 LINWOOD - MCWILLIE STREET 138KV CKT 1								
Direction:	From->To								
Line Outage:	HARTS ISLAND - SOUTH SHREVEPORT 138KV	CKT 1							
Flowgate:	53422534281534145344611407SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak								
Ť		Aggregate Relief							
Reservation	Relief Amount	Amount							
1086238									
1087745	š 9.0	9.6	•						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
AEPW	'ARSENAL HILL 69KV'	75			'COGENTRIX 345KV'	200		-0.35653	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'COMANCHE 138KV'	160	-0.00563	-0.35514	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'COMANCHE 69KV'	63	-0.00565	-0.35512	
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'FITZHUGH 161KV'	126		-0.35835	27
AEPW	'ARSENAL HILL 69KV'	75			'FLINT CREEK 161KV'	420		-0.35725	
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'KNOXLEE 138KV'	244.5797	-0.00927	-0.3515	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'NORTHEASTERN STATION 138KV'	95		-0.35685	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'NORTHEASTERN STATION 138KV'	405		-0.35685	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'NORTHEASTERN STATION 345KV'	645		-0.35686	
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'OEC 345KV'	269		-0.35666	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'RIVERSIDE STATION 138KV'	646		-0.35652	
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'SOUTHWESTERN STATION 138KV'	327	-0.00558	-0.35519	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'TULSA POWER STATION 138KV'	147		-0.35656	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'TULSA POWER STATION 138KV'	85		-0.35656	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'WELEETKA 138KV'	70		-0.35565	27
AEPW	'ARSENAL HILL 69KV'	75	-0.36077		'EASTMAN 138KV'	355		-0.34761	
AEPW	'ARSENAL HILL 69KV'	75	-0.36077	AEPW	'LEBROCK 345KV'	515	-0.01836	-0.34241	28
AEPW	'ARSENAL HILL 69KV'	75	-0.36077	AEPW	'NARROWS 69KV'	22	-0.01322	-0.34755	28

AEPW	'ARSENAL HILL 69KV'	75	-0.36077 AEPW	'WELSH 345KV'	990	-0.01278	-0.34799	28
AEPW	'ARSENAL HILL 69KV'	75	-0.36077 AEPW	'WILKES 345KV'	311	-0.01661	-0.34416	28
AEPW	'ARSENAL HILL 69KV'	75	-0.36077 AEPW	'PIRKEY GENERATION 138KV'	475	-0.02464	-0.33613	29
AEPW	'ARSENAL HILL 69KV'	75	-0.36077 AEPW	'WILKES 138KV'	346.9391	-0.0287	-0.33207	29
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'COGENTRIX 345KV'	200	-0.00424	-0.20772	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'COMANCHE 138KV'	160	-0.00563	-0.20633	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'COMANCHE 69KV'	63	-0.00565	-0.20631	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'FITZHUGH 161KV'	126	-0.00242	-0.20954	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'FLINT CREEK 161KV'	420	-0.00352	-0.20844	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'NORTHEASTERN STATION 138KV'	405	-0.00392	-0.20804	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'NORTHEASTERN STATION 138KV'	95	-0.00392	-0.20804	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'NORTHEASTERN STATION 345KV'	645	-0.00391	-0.20805	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'OEC 345KV'	269	-0.00411	-0.20785	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'RIVERSIDE STATION 138KV'	646	-0.00425	-0.20771	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'SOUTHWESTERN STATION 138KV'	327	-0.00558	-0.20638	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'TULSA POWER STATION 138KV'	85	-0.00421	-0.20775	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'TULSA POWER STATION 138KV'	147	-0.00421	-0.20775	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'WEATHERFORD 34KV'	148	-0.00528	-0.20668	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'WELEETKA 138KV'	70	-0.00512	-0.20684	46
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'KNOXLEE 138KV'	244.5797	-0.00927	-0.20269	47
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'EASTMAN 138KV'	355	-0.01316	-0.1988	48
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'WELSH 345KV'	990	-0.01278	-0.19918	48
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'LEBROCK 345KV'	515	-0.01836	-0.1936	49
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'WILKES 345KV'	311	-0.01661	-0.19535	49
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'PIRKEY GENERATION 138KV'	475	-0.02464	-0.18732	51
AEPW	'LIEBERMAN 138KV'	137	-0.21196 AEPW	'WILKES 138KV'	346.9391	-0.0287	-0.18326	52
AEPW	'ARSENAL HILL 69KV'	75	-0.36077 AEPW	'LIEBERMAN 138KV'	91	-0.21196	-0.14881	64
	Maximum Increment were determine from the Souce an	nd Sink Operating F	Points in the study models	where limiting facility was identified.				
Factor = Source GSF - Sin								
Redispatch Amount = Relie	ef Amount / Factor							

Upgrade: Limiting Facility:	MOORE COUNTY INTERCHANGE 230/115KV TR MOORE COUNTY INTERCHANGE 230/115KV TR			tch					
Direction:	From->To	ANGI OKMER OF	~ ~ ~						
Line Outage:	MOORE COUNTY INTERCHANGE W - RB-SNEE	3 115KV CKT 1							
Flowgate:	50669506681506645069013407G								
Date Redispatch Needed: Season Flowgate Identified:	Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak								
ocason nowgate rachanea.	2007 Oping reak	Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090454		0.5							
1090487	0.2	0.5 Maximum		Sink Control		Maximum	1		Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
SPS	'MOORE COUNTY 115KV'	48			BLACKHAWK 115KV	220		-0.551	
SPS	'MOORE COUNTY 115KV'	48			'CAPROCK 115KV'	36		-0.59066	δ 1
SPS	MOORE COUNTY 115KV	48			CUNNINGHAM 115KV	110		-0.58975	
SPS SPS	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48	-0.57471 -0.57471		'CZ 69KV' 'HARRINGTON 230KV'	35		-0.56167	
SPS	MOORE COUNTY 115KV	40	-0.57471	SPS	'HUBRCO2 69KV'	100		-0.554	
SPS	'MOORE COUNTY 115KV'	48			JONES 230KV	486			
SPS	'MOORE COUNTY 115KV'	48			'LP-BRND2 69KV'	80			
SPS	'MOORE COUNTY 115KV'	48			'MUSTG5 118.0 230KV'	210			
SPS SPS	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48	-0.57471 -0.57471		'NICHOLS 115KV' 'PLANTX 115KV'	82.41602		-0.55386	5 1
SPS	MOORE COUNTY 115KV MOORE COUNTY 115KV	48	-0.57471	SPS	PLANTX 115KV PLANTX 230KV	205		-0.59023	3 1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'SAN JUAN 230KV'	54	0.01577	-0.59048	
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'SIDRCH 69KV'	14	-0.02071	-0.554	1 1
SPS	'MOORE COUNTY 115KV'	48			'STEER WATER 115KV'	36		-0.55767	1
SPS SPS	MOORE COUNTY 115KV	48			'TOLK 230KV'	1021.094		-0.59072	2 1
WEPL	'MOORE COUNTY 115KV' 'CIMARRON RIVER 115KV'	48		WEPI	WILWIND 230KV' 'A. M. MULLERGREN GENERATOR 115KV'	72		-0.59753	
WEPL	'CIMARRON RIVER 115KV'	72			SPEARVILLE WIND 34KV	100			
SPS	'RIVERVIEW 69KV'	23			WILWIND 230KV	72			
SPS	'HUBRCO2 69KV'	6	-0.02071		'WILWIND 230KV'	72		-0.04353	
SPS	'NICHOLS 115KV'	130.584			WILWIND 230KV	72			
SPS SPS	'SIDRCH 69KV' 'RIVERVIEW 69KV'	23	-0.02071 -0.02139	SPS	'WILWIND 230KV' 'PLANTX 230KV'	72		-0.04353	
WEPL	CIMARRON RIVER 115KV	72			'GRAY COUNTY WIND FARM 115KV'	36		-0.0373	
WEPL	'CIMARRON RIVER 115KV'	72			'JUDSON LARGE 115KV'	81.03156		-0.03722	2 14
SPS	'HUBRCO2 69KV'	6			'CAPROCK 115KV'	36			
SPS	'HUBRCO2 69KV'	6			CUNNINGHAM 115KV	110			
SPS SPS	'HUBRCO2 69KV' 'HUBRCO2 69KV'	6			'MUSTANG 115KV' 'MUSTG5 118.0 230KV'	300		-0.03556	
SPS	HUBRCO2 69KV	6			'PLANTX 115KV'	205		-0.03623	
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'PLANTX 230KV'	189		-0.03723	3 14
SPS	'HUBRCO2 69KV'	6		SPS	'SAN JUAN 230KV'	54		-0.03648	3 14
SPS	'HUBRCO2 69KV'	6			TOLK 230KV	1021.094		-0.03672	
SPS SPS	'NICHOLS 115KV' 'NICHOLS 115KV'	130.584 130.584			CAPROCK 115KV' CUNNINGHAM 230KV'	36		-0.0368	
SPS	'NICHOLS 115KV'	130.584			'MADOX 115KV'	118			
SPS	'NICHOLS 115KV'	130.584	-0.02085	SPS	'MUSTG5 118.0 230KV'	210	0.01497	-0.03582	2 14
SPS	'NICHOLS 115KV'	130.584	-0.02085	SPS	'PLANTX 115KV'	205		-0.03637	7 14
SPS	'NICHOLS 115KV'	130.584	-0.02085		'PLANTX 230KV'	189		-0.03737	
SPS SPS	'NICHOLS 115KV' 'NICHOLS 115KV'	130.584 130.584	-0.02085		'SAN JUAN 230KV' 'TOLK 230KV'	54 1021.094		-0.03662	
SPS	'RIVERVIEW 69KV'	23	-0.02083		CAPROCK 115KV	36			
SPS	'RIVERVIEW 69KV'	23	-0.02139	SPS	'CUNNINGHAM 230KV'	306	0.01508	-0.03647	7 14
SPS	'RIVERVIEW 69KV'	23	-0.02139	SPS	'MUSTG5 118.0 230KV'	210	0.01497	-0.03636	6 14
SPS SPS	'RIVERVIEW 69KV'	23			PLANTX 115KV	205		-0.03691	
SPS SPS	'RIVERVIEW 69KV' 'RIVERVIEW 69KV'	23		SPS SPS	'SAN JUAN 230KV' 'TOLK 230KV'	1021.094	0.01577	-0.03716	
SPS	SIDRCH 69KV	6			CAPROCK 115KV	36			
SPS	'SIDRCH 69KV'	6	-0.02071	SPS	'CUNNINGHAM 115KV'	110	0.01504	-0.03575	5 14
SPS	SIDRCH 69KV	6			'MUSTANG 115KV'	300		-0.03556	6 14
SPS	SIDRCH 69KV	6			'MUSTG5 118.0 230KV'	210		-0.03568	
SPS SPS	'SIDRCH 69KV' 'SIDRCH 69KV'	6		SPS	'PLANTX 115KV' 'PLANTX 230KV'	205		-0.03623	3 14 3 14
SPS	SIDRCH 69KV	6	-0.02071	SPS	'SAN JUAN 230KV'	54		-0.03648	
SPS	'SIDRCH 69KV'	6	-0.02071	SPS	'TOLK 230KV'	1021.094	0.01601	-0.03672	2 14
SPS	'HUBRCO2 69KV'	6			JONES 230KV	486		-0.03365	
SPS SPS	'HUBRCO2 69KV' 'NICHOLS 115KV'	6 130.584			'LP-BRND2 69KV' 'JONES 230KV'	80 48f			
SPS	NICHOLS 115KV NICHOLS 115KV	130.584			'JONES 230KV' 'LP-BRND2 69KV'	486			
SPS	'RIVERVIEW 69KV'	23		SPS	'HARRINGTON 230KV'	706			
SPS	'RIVERVIEW 69KV'	23	-0.02139	SPS	JONES 230KV	486	0.01294	-0.03433	3 15
SPS	'RIVERVIEW 69KV'	23		SPS	'LP-BRND2 69KV'	80			3 15
SPS	SIDRCH 69KV	6			JONES 230KV	486			
SPS	SIDRCH 69KV	6			'LP-BRND2 69KV' 'GARDEN CITY 115KV'	12 50012			
SUNC SUNC	CITY OF HUGOTON 69KV CITY OF HUGOTON 69KV	17.07	-0.04049		'GARDEN CITY 115KV' 'HOLCOMB 115KV'	12.50912		-0.03136	
SPS	HUBRCO2 69KV	6	-0.02071		'HARRINGTON 230KV'	706			
SPS	'NICHOLS 115KV'	130.584			'HARRINGTON 230KV'	706			

SPS [SIDRCH 69KV' 6] -0.02071 SPS [HARRINGTON 230KV' Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor 706 0.01179 -0.0325 16 Т

Upgrade: Limiting Facility:	MOORE COUNTY INTERCHANGE 230/115KV TR MOORE COUNTY INTERCHANGE 230/115KV TR	ANSFORMER C ANSFORMER C	KT 1 Redispatch KT 1					
Direction:	From->To							
Line Outage: Flowgate:	FAIN - NICHOLS STATION 115KV CKT 1 50669506681506785091414107G							
	Starting 2007 4/1 - 6/1 Until EOC of Upgrade							
	2007 Spring Peak		-					
Reservation	Relief Amount	Aggregate Relief Amount						
1090454	0.5	0.8	3					
1090487	0.2	0.8						
Course Control Area	Source	Maximum	GSF Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
	MOORE COUNTY 115KV	Increment(MW) 48		CAPROCK 115KV	79.98182	0.01778	-0.54604	
SPS	'MOORE COUNTY 115KV'	48	-0.52826 SPS	'CUNNINGHAM 115KV'	110	0.01669	-0.54495	;
SPS	MOORE COUNTY 115KV	48		'HARRINGTON 230KV'	706	0.01054	-0.5388	
	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48		'JONES 230KV' 'LP-BRND2 69KV'	486	0.01445	-0.54271	
SPS	MOORE COUNTY 115KV	48		'MUSTANG 115KV'	300	0.01649	-0.54475	
SPS	'MOORE COUNTY 115KV'	48	3 -0.52826 SPS	'MUSTG5 118.0 230KV'	210	0.01661	-0.54487	· ·
	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48		'NICHOLS 115KV' 'NICHOLS 230KV'	106 147	-0.00586	-0.5224	
SPS	MOORE COUNTY 115KV	40		PLANTX 115KV	205	0.00927	-0.53753	
SPS	'MOORE COUNTY 115KV'	48	-0.52826 SPS	'PLANTX 230KV'	189	0.01826	-0.54652	
	MOORE COUNTY 115KV	48		'SAN JUAN 230KV'	119.9727	0.01751	-0.54577	
	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48		'STEER WATER 115KV' 'TOLK 230KV'	79.98182 1021.912	-0.01706	-0.5112	
SPS	'MOORE COUNTY 115KV'	48	-0.52826 SPS	WILWIND 230KV'	159.9636	0.02494	-0.5532	2
SPS	'MOORE COUNTY 115KV'	48	-0.52826 SPS	'BLACKHAWK 115KV'	220	-0.08276	-0.4455	
SPS	'MOORE COUNTY 115KV' 'MOORE COUNTY 115KV'	48		'CZ 69KV' 'HUBRCO2 69KV'	35	-0.02882	-0.49944	
	MOORE COUNTY 115KV	48		SIDRCH 69KV	5	-0.08652	-0.44174	
SPS	'HUBRCO2 69KV'	6	-0.08652 SPS	'CAPROCK 115KV'	79.98182	0.01778	-0.1043	3
SPS	'HUBRCO2 69KV'	6		CUNNINGHAM 230KV	306	0.01674	-0.10326	
SPS SPS	'HUBRCO2 69KV' 'HUBRCO2 69KV'	6	6 -0.08652 SPS 6 -0.08652 SPS	'JONES 230KV' 'LP-BRND2 69KV'	486 80	0.01445	-0.10097	
	HUBRCO2 69KV		6 -0.08652 SPS	MADOX 115KV	139.0698	0.01433	-0.1008	
SPS	'HUBRCO2 69KV'	6	6 -0.08652 SPS	'MUSTANG 115KV'	300	0.01649	-0.10301	1
	'HUBRCO2 69KV'	6		'MUSTG5 118.0 230KV'	210	0.01661	-0.10313	
SPS SPS	'HUBRCO2 69KV' 'HUBRCO2 69KV'	6		'PLANTX 115KV' 'PLANTX 230KV'	205 189	0.01731	-0.10383	
SPS	'HUBRCO2 69KV'	e		'SAN JUAN 230KV'	119.9727	0.01751	-0.10403	
	'HUBRCO2 69KV'	6		'TOLK 230KV'	1021.912	0.01773	-0.10425	
	'HUBRCO2 69KV' 'RIVERVIEW 69KV'	23		'WILWIND 230KV' 'CAPROCK 115KV'	159.9636 79.98182	0.02494	-0.11146	
SPS	'RIVERVIEW 69KV'	23		CUNNINGHAM 115KV	79.90102	0.01669	-0.10605	
	'RIVERVIEW 69KV'	23		'CUNNINGHAM 230KV'	306	0.01674	-0.1061	
SPS SPS	'RIVERVIEW 69KV' 'RIVERVIEW 69KV'	23	-0.08936 SPS -0.08936 SPS	'JONES 230KV' 'LP-BRND2 69KV'	486	0.01445	-0.10381	
	'RIVERVIEW 69KV'	23		'MUSTG5 118.0 230KV'	210	0.01433	-0.10597	
SPS	'RIVERVIEW 69KV'	23	-0.08936 SPS	'PLANTX 115KV'	205	0.01731	-0.10667	
	'RIVERVIEW 69KV'	23		PLANTX 230KV	189 119.9727	0.01826	-0.10762	
	'RIVERVIEW 69KV' 'RIVERVIEW 69KV'	23		'SAN JUAN 230KV' 'TOLK 230KV'	1021.912	0.01751	-0.10687	
SPS	'RIVERVIEW 69KV'	23		'WILWIND 230KV'	159.9636	0.02494	-0.1143	
	'SIDRCH 69KV'	6	-0.08652 SPS	'CAPROCK 115KV'	79.98182	0.01778	-0.1043	
SPS SPS	'SIDRCH 69KV' 'SIDRCH 69KV'	6		'CUNNINGHAM 230KV' 'JONES 230KV'	306 486	0.01674	-0.10326	
	SIDRCH 69KV	é		'LP-BRND2 69KV'	80	0.01433	-0.10085	
SPS	'SIDRCH 69KV'	6	6 -0.08652 SPS	'MADOX 115KV'	139.0698	0.01668	-0.1032	
	'SIDRCH 69KV' 'SIDRCH 69KV'	6	-0.08652 SPS -0.08652 SPS	'MUSTG5 118.0 230KV' 'PLANTX 115KV'	210 205	0.01661	-0.10313	
	SIDRCH 69KV	6		PLANTX 115KV PLANTX 230KV	189	0.01731	-0.10383	
SPS	SIDRCH 69KV	6	6 -0.08652 SPS	'SAN JUAN 230KV'	119.9727	0.01751	-0.10403	3
	SIDRCH 69KV		6 -0.08652 SPS	TOLK 230KV	1021.912	0.01773	-0.10425	
	'SIDRCH 69KV' 'HUBRCO2 69KV'	6		'WILWIND 230KV' 'HARRINGTON 230KV'	159.9636 706	0.02494	-0.11146	
SPS	'HUBRCO2 69KV'	6	-0.08652 SPS	'NICHOLS 230KV'	147	0.00927	-0.09579	8
SPS	'RIVERVIEW 69KV'	23		'HARRINGTON 230KV'	706	0.01054	-0.0999	
	'RIVERVIEW 69KV' 'SIDRCH 69KV'	23		'NICHOLS 230KV' 'HARRINGTON 230KV'	147	0.00927	-0.09863	
SPS	SIDRCH 69KV	6	6 -0.08652 SPS	'NICHOLS 230KV'	147	0.00927	-0.09579	8
	HUBRCO2 69KV	6		'NICHOLS 115KV'	106	-0.00586	-0.08066	
	'RIVERVIEW 69KV' 'SIDRCH 69KV'	23		'NICHOLS 115KV' 'NICHOLS 115KV'	106	-0.00586	-0.0835	
	'RIVERVIEW 69KV'	23		STEER WATER 115KV	79.98182	-0.00586	-0.08066	
SPS	'HUBRCO2 69KV'	6	-0.08652 SPS	'STEER WATER 115KV'	79.98182	-0.01706	-0.06946	6 1'
	SIDRCH 69KV'	6		STEER WATER 115KV	79.98182	-0.01706	-0.06946	
	'RIVERVIEW 69KV' 'HUBRCO2 69KV'	23	3 -0.08936 SPS 6 -0.08652 SPS	'CZ 69KV' 'CZ 69KV'	35	-0.02882 -0.02882	-0.06054	
SPS	SIDRCH 69KV	6		CZ 69KV	35	-0.02882	-0.0577	
WEPL	'CIMARRON RIVER 115KV'	72	-0.05927 WEPL	'A. M. MULLERGREN GENERATOR 115KV'	43.28708	-0.0049	-0.05437	14
WEPL WEPI	CIMARRON RIVER 115KV CIMARRON RIVER 115KV	72		'GRAY COUNTY WIND FARM 115KV' 'JUDSON LARGE 115KV'	63	-0.01957	-0.0397	
	CIMARRON RIVER 115KV CITY OF HUGOTON 69KV	72 17.07		'JUDSON LARGE 115KV' 'GARDEN CITY 115KV'	83.63704 12.50912	-0.01976	-0.03951	22
SUNC	'CITY OF HUGOTON 69KV'	17.07	-0.04312 SUNC	'HOLCOMB 115KV'	265.6551	-0.01033	-0.03279	23
SPS	'NICHOLS 115KV'	107	-0.00586 SPS	'WILWIND 230KV'	159.9636	0.02494	-0.0308	

 SPS
 INICHOLS
 115KV
 107
 -0.00586[SPS
 [WILWIND
 230KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF
 Redispatch Amount = Relief Amount / Factor

Upgrade:	MOORE COUNTY INTERCHANGE 230/115KV TR	ANSFORMER CH	T 1 Redispa	tch						
Limiting Facility:	MOORE COUNTY INTERCHANGE 230/115KV TR									
Direction:	From->To									
Line Outage:	HERRNT3 - RB-SNEE3 115KV CKT 1									
Flowgate:	50669506681506865069011307G									
Date Redispatch Needed:										
Season Flowgate Identified:	2007 Spring Peak		_							
		Aggregate Relief								
Reservation	Relief Amount	Amount								
1090454										
1090487	0.2									
		Maximum		Sink Control						
Source Control Area	Source	Increment(MW)	GSF	Area	Sink					
SPS	'MOORE COUNTY 115KV'	48			'BLACKHAWK 115KV'					
SPS	'MOORE COUNTY 115KV'	48			'CAPROCK 115KV'					
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'CUNNINGHAM 115KV'					

Aggregate Redispatch Amount (MW)

Maximum

 Decrement(MW)
 GSF

 220
 -0.02371

 79.98182
 0.01595

 71
 0.01504

Factor -0.551 -0.59066 -0.58975

000		10		000			0.01500	0.50070	
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'CUNNINGHAM 230KV'	306	0.01508	-0.58979	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'CZ 69KV'	35	-0.01304	-0.56167	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'HARRINGTON 230KV'	706	0.01179	-0.5865	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'HUBRCO2 69KV'	5	-0.02071	-0.554	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		JONES 230KV	486	0.01294	-0.58765	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'LP-BRND2 69KV'	102.8638	0.01284	-0.58755	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'MADOX 115KV'	183	0.01503	-0.58974	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'MUSTG5 118.0 230KV'	210	0.01497	-0.58968	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	'NICHOLS 115KV'	106	-0.02085	-0.55386	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'NICHOLS 230KV'	147	0.0107	-0.58541	1
000									
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'PLANTX 115KV'	253	0.01552	-0.59023	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'PLANTX 230KV'	189	0.01652	-0.59123	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'SAN JUAN 230KV'	119.9727	0.01577	-0.59048	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471	SPS	SIDRCH 69KV	14	-0.02071	-0.554	1
SPS	'MOORE COUNTY 115KV'	48	-0.57471		'STEER WATER 115KV'	79.98182	-0.01704	-0.55767	1
SPS	MOORE COUNTY 115KV	48	-0.57471		TOLK 230KV	1025.082	0.01601	-0.59072	
SPS	MOORE COUNTY 115KV	48			WILWIND 230KV	159,9636	0.02282	-0.59753	
			-0.57471						1
WEPL	'CIMARRON RIVER 115KV'	72	-0.05572		'A. M. MULLERGREN GENERATOR 115KV'	25	-0.00453	-0.05119	11
WEPL	'CIMARRON RIVER 115KV'	72	-0.05572	WEPL	'SPEARVILLE WIND 34KV'	100	-0.00674	-0.04898	11
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'WILWIND 230KV'	159.9636	0.02282	-0.04353	12
SPS	'NICHOLS 115KV'	107	-0.02085		'WILWIND 230KV'	159.9636	0.02282	-0.04367	12
SPS	'RIVERVIEW 69KV'	23	-0.02139		WILWIND 230KV	159.9636	0.02282	-0.04307	12
		23							
SPS	SIDRCH 69KV	6	-0.02071		'WILWIND 230KV'	159.9636	0.02282	-0.04353	12
WEPL	'CIMARRON RIVER 115KV'	72	-0.05572		'GRAY COUNTY WIND FARM 115KV'	100	-0.01832	-0.0374	14
WEPL	'CIMARRON RIVER 115KV'	72	-0.05572	WEPL	'JUDSON LARGE 115KV'	68.28961	-0.0185	-0.03722	14
SPS	'HUBRCO2 69KV'	6	-0.02071		'PLANTX 230KV'	189	0.01652	-0.03723	14
SPS	'NICHOLS 115KV'	107	-0.02085		'PLANTX 230KV'	189	0.01652	-0.03737	14
SPS	'RIVERVIEW 69KV'	23	-0.02139		CAPROCK 115KV	79.98182	0.01595	-0.03734	14
SPS	'RIVERVIEW 69KV'	23			PLANTX 230KV		0.01595	-0.03734	14
			-0.02139			189			
SPS	'RIVERVIEW 69KV'	23	-0.02139		'SAN JUAN 230KV'	119.9727	0.01577	-0.03716	14
SPS	'RIVERVIEW 69KV'	23	-0.02139		'TOLK 230KV'	1025.082	0.01601	-0.0374	14
SPS	'SIDRCH 69KV'	6	-0.02071	SPS	'PLANTX 230KV'	189	0.01652	-0.03723	14
SPS	'HUBRCO2 69KV'	6	-0.02071		'CAPROCK 115KV'	79.98182	0.01595	-0.03666	15
SPS	'HUBRCO2 69KV'	6	-0.02071		'CUNNINGHAM 115KV'	71	0.01504	-0.03575	15
SPS	'HUBRCO2 69KV'	6	-0.02071		'MUSTANG 115KV'	300	0.01485	-0.03556	15
SPS	'HUBRCO2 69KV'	6	-0.02071		'MUSTG5 118.0 230KV'	210	0.01497	-0.03568	15
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'PLANTX 115KV'	253	0.01552	-0.03623	15
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'SAN JUAN 230KV'	119.9727	0.01577	-0.03648	15
SPS	'HUBRCO2 69KV'	6	-0.02071		'TOLK 230KV'	1025.082	0.01601	-0.03672	15
SPS	'NICHOLS 115KV'	107	-0.02085		'CAPROCK 115KV'	79.98182	0.01595	-0.0368	15
	'NICHOLS 115KV'								
SPS		107	-0.02085		'CUNNINGHAM 115KV'	110	0.01504	-0.03589	15
SPS	'NICHOLS 115KV'	107	-0.02085		'MUSTANG 115KV'	300	0.01485	-0.0357	15
SPS	'NICHOLS 115KV'	107	-0.02085		'MUSTG5 118.0 230KV'	210	0.01497	-0.03582	15
SPS	'NICHOLS 115KV'	107	-0.02085	SPS	'PLANTX 115KV'	253	0.01552	-0.03637	15
SPS	'NICHOLS 115KV'	107	-0.02085		'SAN JUAN 230KV'	119.9727	0.01577	-0.03662	15
SPS	'NICHOLS 115KV'	107	-0.02085		TOLK 230KV	1025.082	0.01601	-0.03686	15
SPS									
	'RIVERVIEW 69KV'	23	-0.02139		'CUNNINGHAM 115KV'	110	0.01504	-0.03643	15
SPS	'RIVERVIEW 69KV'	23	-0.02139		'CUNNINGHAM 230KV'	306	0.01508	-0.03647	15
SPS	'RIVERVIEW 69KV'	23	-0.02139		'MUSTG5 118.0 230KV'	210	0.01497	-0.03636	15
SPS	'RIVERVIEW 69KV'	23	-0.02139	SPS	'PLANTX 115KV'	253	0.01552	-0.03691	15
SPS	SIDRCH 69KV	6	-0.02071	SPS	CAPROCK 115KV	79.98182	0.01595	-0.03666	15
SPS	SIDRCH 69KV	6	-0.02071		CUNNINGHAM 230KV	306	0.01508	-0.03579	15
SPS	SIDRCH 69KV	6	-0.02071		MUSTG5 118.0 230KV	210	0.01308	-0.03568	15
		6							
SPS	SIDRCH 69KV		-0.02071		'PLANTX 115KV'	253	0.01552	-0.03623	15
SPS	'SIDRCH 69KV'	6	-0.02071		'SAN JUAN 230KV'	119.9727	0.01577	-0.03648	15
SPS	'SIDRCH 69KV'	6	-0.02071		'TOLK 230KV'	1025.082	0.01601	-0.03672	15
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	JONES 230KV	486	0.01294	-0.03365	16
SPS	'HUBRCO2 69KV'	6	-0.02071		'LP-BRND2 69KV'	102.8638	0.01284	-0.03355	16
SPS	'NICHOLS 115KV'	107	-0.02085		JONES 230KV	486	0.01294	-0.03379	16
SPS	'NICHOLS 115KV'	107	-0.02085		'LP-BRND2 69KV'	102.8638	0.01294	-0.03369	16
SPS	'RIVERVIEW 69KV'	23	-0.02139		'HARRINGTON 230KV'	706	0.01179	-0.03318	16
SPS	'RIVERVIEW 69KV'	23	-0.02139		JONES 230KV	486	0.01294	-0.03433	16
SPS	'RIVERVIEW 69KV'	23	-0.02139	SPS	'LP-BRND2 69KV'	102.8638	0.01284	-0.03423	16
SPS	'SIDRCH 69KV'	6	-0.02071		JONES 230KV	486	0.01294	-0.03365	16
SPS	SIDRCH 69KV	6	-0.02071		'LP-BRND2 69KV'	102.8638	0.01284	-0.03355	16
SUNC	CITY OF HUGOTON 69KV	17.07	-0.04049		'GARDEN CITY 115KV'	11.95175	-0.00913	-0.03136	17
SUNC	'CITY OF HUGOTON 69KV'	17.07	-0.04049		'HOLCOMB 115KV'	267.1249	-0.00959	-0.0309	17
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'HARRINGTON 230KV'	706	0.01179	-0.0325	17
SPS	'HUBRCO2 69KV'	6	-0.02071	SPS	'NICHOLS 230KV'	147	0.0107	-0.03141	17
SPS	'NICHOLS 115KV'	107	-0.02085		'HARRINGTON 230KV'	706	0.01179	-0.03264	17
SPS	'NICHOLS 115KV'	107	-0.02085		'NICHOLS 230KV'	147	0.0107	-0.03155	17
SPS	'RIVERVIEW 69KV'		-0.02085			147	0.0107	-0.03155	17
		23			'NICHOLS 230KV'				
SPS	SIDRCH 69KV	6	-0.02071		'HARRINGTON 230KV'	706	0.01179	-0.0325	17
SPS	'SIDRCH 69KV'	6	-0.02071		'NICHOLS 230KV'	147	0.0107	-0.03141	17
Mandagener Dataset and Ma	ximum Increment were determine from the Souce an	d Ciple Operating D	ainto in the		where limiting facility was identified				

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	MUSTANG STATION 230/115KV TRANSFORMER	CKT 1			
Limiting Facility:	MUSTANG STATION 230/115KV TRANSFORMER	CKT 1			
Direction:	From->To				
Line Outage:	CARLISLE INTERCHANGE - TUCO INTERCHANG	SE 230KV CKT 1			
Flowgate:	51966519691516475153313307SP				
Date Redispatch Needed:	6/1/07 - 10/1/07				
Season Flowgate Identified:	2007 Summer Peak				
eedeen nongate reentined.	2001 Odiminor Found	Aggregate Relief	I		
Reservation	Relief Amount	Amount			
1090487	0.2	0.2	t		
		Maximum		Sink Control	
Source Control Area	Source	Increment(MW)	GSF	Area	Sink
SPS	CARLSBAD 69KV	18	-0.04661		'MUSTG5 118.0 230KV'
SPS	'LP-BRND2 69KV'	108	-0.01413		'MUSTG5 118.0 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'MUSTG5 118.0 230KV'
SPS	'NICHOLS 230KV'	29.36429	0.00291	SPS	'MUSTG5 118.0 230KV'
SPS	'RIVERVIEW 69KV'	23	0.00286	SPS	'MUSTG5 118.0 230KV'
SPS	TOLK 230KV	43.81552	0.01026	SPS	'MUSTG5 118.0 230KV'
SPS	'TUCUMCARI 115KV'	15	0.00529	SPS	'MUSTG5 118.0 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'BLACKHAWK 115KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'CAPROCK 115KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'CZ 69KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'HARRINGTON 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'HUBRCO2 69KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	JONES 230KV
SPS	'MADOX 115KV'	10	-0.12111	SPS	'LP-BRND2 69KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'NICHOLS 115KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'NICHOLS 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'PLANTX 115KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'PLANTX 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'SAN JUAN 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'SIDRCH 69KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'STEER WATER 115KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	'TOLK 230KV'
SPS	'MADOX 115KV'	10	-0.12111	SPS	WILWIND 230KV

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 Maximum Decrement(MW)
 GSF

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 0.00282

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 0.01413

 213
 0.00214

 119.9999
 0.00213

 20
 0.00286

 79.99896
 0.00272

 1036.184
 0.01026

Factor 0 0.2553 0 0.22282 0 0.3298 0 0.202682 0 0.20578 0 0.202683 0 0.202683 0 0.2034 0 0.12364 0 0.12364 0 0.12364 0 0.12397 0 0.12397 0 0.12397 0 0.126267 0 0.126277 0 0.126277 0 0.12864 0 0.12397 0 0.126277 0 0.12864 0 0.12977 0 0.12867 0 0.12977 0 0.12867 0 0.12977 0 0.12867 0 0.12977 0 0.128777 0 0.128777 0 0.128777 0 0.128777777777777777777777777777777777

Aggregate Redispatch Amount (MW)

SPS	'MADOX 115KV'	10	-0.12111	SPS	CUNNINGHAM 230KV	306	-0.03835	-0.08276	3
SPS	CARLSBAD 69KV	18	-0.04661		PLANTX 230KV	189	0.00944	-0.05605	4
SPS	'CARLSBAD 69KV'	18	-0.04661		'TOLK 230KV'	1036.184	0.01026	-0.05687	4
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'BLACKHAWK 115KV'	220	0.00285	-0.04946	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	CAPROCK 115KV	79.99996	0.00529	-0.0519	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'CZ 69KV'	39	0.00262	-0.04923	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'HARRINGTON 230KV'	1066	0.00294	-0.04955	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'HUBRCO2 69KV'	11	0.00286	-0.04947	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'MOORE COUNTY 115KV'	48	0.00301	-0.04962	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'NICHOLS 115KV'	213	0.00282	-0.04943	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'NICHOLS 230KV'	214.6357	0.00291	-0.04952	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'PLANTX 115KV'	253	0.00416	-0.05077	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'SIDRCH 69KV'	20	0.00286	-0.04947	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'STEER WATER 115KV'	79.99996	0.00272	-0.04933	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'WILWIND 230KV'	159.9999	0.00414	-0.05075	5
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	'SAN JUAN 230KV'	119.9999	-0.00513	-0.04148	6
SPS	'CARLSBAD 69KV'	18	-0.04661	SPS	JONES 230KV	486	-0.01025	-0.03636	7
SPS	'CARLSBAD 69KV'	18	-0.04661		'LP-BRND2 69KV'	124	-0.01413	-0.03248	7

 SPS
 [LP-BKN02 b9KV

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

 Factor = Source GSF - Sink GSF

 Redispatch Amount = Relief Amount / Factor

Upgrade:	MUSTANG STATION 230/115KV TRANSFORMER	CKT 1							
Limiting Facility:	MUSTANG STATION 230/115KV TRANSFORMER	CKT 1							
Direction:	From->To								
Line Outage:	PACIFIC - SUNDOWN INTERCHANGE 115KV CK	T 1							
Flowgate:	51966519691517305173214307SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak								
Ť		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090487	0.2	0.2			-				
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
SPS	'CARLSBAD 69KV'	18			'MUSTG5 118.0 230KV'	360			1
SPS	'LP-BRND2 69KV'	33.00781			'MUSTG5 118.0 230KV'	360		-0.21473	
SPS	'MADOX 115KV'	10			'MUSTG5 118.0 230KV'	360	0.20622	-0.32949	
SPS	'RIVERVIEW 69KV'	23			'MUSTG5 118.0 230KV'	360	0.20622	-0.20286	
SPS	'TOLK 230KV'	46.37225			'MUSTG5 118.0 230KV'	360	0.20622	-0.19505	
SPS	'TUCUMCARI 115KV'	15			'MUSTG5 118.0 230KV'	360	0.20622	-0.20019	
SPS	'MADOX 115KV'	10			'BLACKHAWK 115KV'	220	0.00335	-0.12662	
SPS	'MADOX 115KV'	10			'CAPROCK 115KV'	79.99996	0.00603	-0.1293	
SPS	'MADOX 115KV'	10			'CZ 69KV'	39	0.00308	-0.12635	2
SPS	'MADOX 115KV'	10			'HARRINGTON 230KV'	1066	0.00345	-0.12672	
SPS	'MADOX 115KV'	10			'HUBRCO2 69KV'	11	0.00336	-0.12663	2
SPS	'MADOX 115KV'	10			'JONES 230KV'	486	-0.00766	-0.11561	2
SPS	'MADOX 115KV'	10			'LP-BRND2 69KV'	198.9922	-0.00851	-0.11476	
SPS	'MADOX 115KV'	10			'NICHOLS 115KV'	213	0.00332	-0.12659	
SPS	'MADOX 115KV'	10			'NICHOLS 230KV'	244	0.00341	-0.12668	2
SPS	'MADOX 115KV'	10			'PLANTX 115KV'	253	0.0058	-0.12907	2
SPS	'MADOX 115KV'	10			'PLANTX 230KV'	189	0.01062	-0.13389	
SPS	'MADOX 115KV'	10			'SAN JUAN 230KV'	119.9999		-0.1184	2
SPS	'MADOX 115KV'	10			'SIDRCH 69KV'	20	0.00336	-0.12663	2
SPS	'MADOX 115KV'	10			'STEER WATER 115KV'	79.99996	0.0032	-0.12647	2
SPS	'MADOX 115KV'	10			'TOLK 230KV'	1033.628	0.01117	-0.13444	
SPS	'MADOX 115KV'	10			'WILWIND 230KV'	159.9999	0.0048	-0.12807	2
SPS	'MADOX 115KV'	10			'CUNNINGHAM 230KV'	306		-0.08328	
SPS	'CARLSBAD 69KV'	18			'CAPROCK 115KV'	79.99996	0.00603	-0.05378	
SPS	'CARLSBAD 69KV'	18			'PLANTX 115KV'	253	0.0058	-0.05355	4
SPS	'CARLSBAD 69KV'	18			'PLANTX 230KV'	189	0.01062	-0.05837	4
SPS	'CARLSBAD 69KV'	18			'TOLK 230KV'	1033.628	0.01117	-0.05892	4
SPS	'CARLSBAD 69KV'	18			'WILWIND 230KV'	159.9999	0.0048	-0.05255	4
SPS	'CARLSBAD 69KV'	18			'BLACKHAWK 115KV'	220	0.00335	-0.0511	5
SPS	'CARLSBAD 69KV'	18			'CZ 69KV'	39	0.00308	-0.05083	5
SPS	'CARLSBAD 69KV'	18			'HARRINGTON 230KV'	1066		-0.0512	
SPS	'CARLSBAD 69KV'	18			'HUBRCO2 69KV'	11	0.00336	-0.05111	5
SPS	'CARLSBAD 69KV'	18			'MOORE COUNTY 115KV'	48	0.00353	-0.05128	
SPS	'CARLSBAD 69KV'	18			'NICHOLS 115KV'	213	0.00332	-0.05107	5
SPS	'CARLSBAD 69KV'	18			'NICHOLS 230KV'	244	0.00341	-0.05116	
SPS	'CARLSBAD 69KV'	18			'SAN JUAN 230KV'	119.9999		-0.04288	
SPS	'CARLSBAD 69KV'	18			'SIDRCH 69KV'	20		-0.05111	
SPS	'CARLSBAD 69KV'	18			'STEER WATER 115KV'	79.99996	0.0032	-0.05095	
SPS	'CARLSBAD 69KV'	18			'JONES 230KV'	486	-0.00766	-0.04009	
SPS	'CARLSBAD 69KV'	18	-0.04775	SPS	'LP-BRND2 69KV'	198.9922	-0.00851	-0.03924	6

 ICARLSBAD 69KV
 18
 -0.04775[SFS
 ILP-BRND2
 69KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF
 Sink GSF

 Redispatch Amount = Relief Amount / Factor
 Control
 Sink GSF
 Sink GSF

Upgrade:	MUSTANG STATION 230/115KV TRANSFORMER				
Limiting Facility:	MUSTANG STATION 230/115KV TRANSFORMER	R CKT 1			
Direction:	From->To				
Line Outage:	YOAKUM COUNTY INTERCHANGE 230/115KV T	RANSFORMER C	KT 1		
Flowgate:	51966519691518915189012207FA				
Date Redispatch Needed:	Starting 2007 10/1 - 12/1 Until EOC of Upgrade				
Season Flowgate Identified:	2007 Fall Peak		-		
		Aggregate Relief			
Reservation	Relief Amount	Amount			
1090487	7.6	7.6			
		Maximum		Sink Control	
Source Control Area	Source		GSF	Area	Sink
SPS	'CUNNINGHAM 115KV'	71	-0.12225		'MUSTG5 118.0 230KV
SPS	'CUNNINGHAM 115KV'	110			'MUSTG5 118.0 230KV
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV
SPS	'CARLSBAD 69KV'	18			'MUSTG5 118.0 230KV
SPS	'CUNNINGHAM 230KV'	276.2122	-0.02583	SPS	'MUSTG5 118.0 230KV
SPS	'LP-BRND2 69KV'	172			'MUSTG5 118.0 230KV
SPS	'MOORE COUNTY 115KV'	48			'MUSTG5 118.0 230KV
SPS	'NICHOLS 115KV'	213			'MUSTG5 118.0 230KV
SPS	'NICHOLS 230KV'	244			'MUSTG5 118.0 230KV
SPS	'PLANTX 115KV'	48			'MUSTG5 118.0 230KV
SPS	'RIVERVIEW 69KV'	23			'MUSTG5 118.0 230KV
SPS	'TUCUMCARI 115KV'	15			'MUSTG5 118.0 230KV
SPS	'TOLK 230KV'	61.28983			'MUSTG5 118.0 230KV
SPS	'MADOX 115KV'	75			'TOLK 230KV'
SPS	CUNNINGHAM 115KV	71	-0.12225	SPS	'TOLK 230KV'
SPS	CUNNINGHAM 115KV	110	-0.12225	SPS	'TOLK 230KV'
SPS	'MADOX 115KV'	75	-0.12523	SPS	'PLANTX 230KV'
SPS	CUNNINGHAM 115KV	71	-0.12225	SPS	'PLANTX 230KV'
SPS	CUNNINGHAM 115KV	110	-0.12225	SPS	'PLANTX 230KV'
SPS	'MADOX 115KV'	75	-0.12523	SPS	'CAPROCK 115KV'
SPS	CUNNINGHAM 115KV	71	-0.12225	SPS	'CAPROCK 115KV'
SPS	CUNNINGHAM 115KV	110	-0.12225	SPS	'CAPROCK 115KV'

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 Maximum
 GSF

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Maximum

Aggregate Redispatch Amount (MW)

SPS								
	'MADOX 115KV'	75	-0.12523 SPS	'WILWIND 230KV'	46.08	0.00713	-0.13236	57
SPS	'MADOX 115KV'	75	-0.12523 SPS	'BLACKHAWK 115KV'	220	0.00492	-0.13015	58
SPS	'MADOX 115KV'	75	-0.12523 SPS	'HARRINGTON 230KV'	1066	0.00507	-0.1303	58
SPS	'MADOX 115KV'	75	-0.12523 SPS	'PLANTX 115KV'	205	0.00707	-0.1323	58
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'PLANTX 115KV'	205	0.00707	-0.12932	59
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'PLANTX 115KV'	205	0.00707	-0.12932	59
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'WILWIND 230KV'	46.08	0.00713	-0.12938	59
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	WILWIND 230KV	46.08	0.00713	-0.12938	59
SPS	'MADOX 115KV'	75	-0.12523 SPS	'CZ 69KV'	35	0.00452	-0.12975	59
SPS	'MADOX 115KV'	75	-0.12523 SPS	'SAN JUAN 230KV'	35	0.00283	-0.12806	59
SPS	'MADOX 115KV'	75	-0.12523 SPS	'STEER WATER 115KV'	23	0.0047	-0.12993	59
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'BLACKHAWK 115KV'	220	0.00492	-0.12717	60
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'BLACKHAWK 115KV'	220	0.00492	-0.12717	60
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'CZ 69KV'	35	0.00452	-0.12677	60
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'CZ 69KV'	35	0.00452	-0.12677	60
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'HARRINGTON 230KV'	1066	0.00507	-0.12732	60
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'HARRINGTON 230KV'	1066	0.00507	-0.12732	60
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'STEER WATER 115KV'	23	0.0047	-0.12695	60
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'STEER WATER 115KV'	23	0.0047	-0.12695	60
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'SAN JUAN 230KV'	35	0.00283	-0.12508	61
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'SAN JUAN 230KV'	35	0.00283	-0.12508	61
SPS	'MADOX 115KV'	75	-0.12523 SPS	JONES 230KV	486	-0.01187	-0.11336	67
SPS	'MADOX 115KV'	75	-0.12523 SPS	'LP-BRND2 69KV'	60	-0.01307	-0.11216	68
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	JONES 230KV	486	-0.01187	-0.11038	69
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	JONES 230KV	486	-0.01187	-0.11038	69
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'LP-BRND2 69KV'	60	-0.01307	-0.10918	70
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'LP-BRND2 69KV'	60	-0.01307	-0.10918	70
SPS	'MADOX 115KV'	75	-0.12523 SPS	'CUNNINGHAM 230KV'	29.78784	-0.02583	-0.0994	77
SPS	CUNNINGHAM 115KV	71	-0.12225 SPS	'CUNNINGHAM 230KV'	29.78784	-0.02583	-0.09642	79
SPS	CUNNINGHAM 115KV	110	-0.12225 SPS	'CUNNINGHAM 230KV'	29.78784	-0.02583	-0.09642	79
SPS	CUNNINGHAM 230KV	276.2122	-0.02583 SPS	'TOLK 230KV'	1018.71	0.01768	-0.04351	175
SPS	CUNNINGHAM 230KV	276.2122	-0.02583 SPS	'PLANTX 230KV'	189	0.01586	-0.04169	182
SPS	CUNNINGHAM 230KV	276.2122	-0.02583 SPS	'PLANTX 115KV'	205	0.00707	-0.0329	231
SPS	CUNNINGHAM 230KV	276.2122	-0.02583 SPS	'HARRINGTON 230KV'	1066	0.00507	-0.0309	246
SPS	CUNNINGHAM 230KV	276.2122	-0.02583 SPS	'BLACKHAWK 115KV'	220	0.00492	-0.03075	247

Upgrade: Limiting Facility:	MUSTANG STATION 230/115KV TRANSFORME MUSTANG STATION 230/115KV TRANSFORME								
Direction:	From->To								
ine Outage:	YOAKUM COUNTY INTERCHANGE 230/115KV	FRANSFORMER (CKT 1						
Flowgate:	51966519691518915189013107G								
Date Redispatch Needed:	Starting 2007 4/1 - 6/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 Spring Peak		-						
		Aggregate Relief							
Reservation	Relief Amount	Amount	1						
1090487	2.2		2			les s			
	_	Maximum		Sink Control		Maximum		_	Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)		Factor	Amount (MW)
SPS	CUNNINGHAM 115KV	71			'MUSTG5 118.0 230KV'	210		-0.36646	
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV'	210		-0.36944	
SPS	'CARLSBAD 69KV'	18			'MUSTG5 118.0 230KV'	210		-0.28358	
SPS	CZ 69KV	4		SPS	'MUSTG5 118.0 230KV'	210		-0.23952	
SPS	'HARRINGTON 230KV'	360			'MUSTG5 118.0 230KV'	210		-0.23896	
SPS	'HUBRCO2 69KV'	6			'MUSTG5 118.0 230KV'			-0.2391	
SPS SPS	'LP-BRND2 69KV' 'MOORE COUNTY 115KV'	152			'MUSTG5 118.0 230KV'	210		-0.25753	
SPS		48			'MUSTG5 118.0 230KV'	210		-0.23884	
SPS SPS	'NICHOLS 115KV' 'NICHOLS 230KV'	107			'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.23916	
SPS SPS	PLANTX 115KV	107.6348			MUSTG5 118.0 230KV MUSTG5 118.0 230KV	210		-0.23902	
SPS SPS	'RIVERVIEW 69KV'	48			MUSTG5 118.0 230KV	210		-0.23671	
SPS	SIDRCH 69KV	23	0.00508	SP3	'MUSTG5 118.0 230KV'	210		-0.2391	
SPS	TOLK 230KV	58.92902			'MUSTG5 118.0 230KV'	210		-0.239	1
SPS	TUCUMCARI 115KV	38.92902			'MUSTG5 118.0 230KV'	210		-0.2204	
SPS	MADOX 115KV	75			'TOLK 230KV'	1021.071		-0.14303	
SPS	CUNNINGHAM 115KV	71			CAPROCK 115KV	79.98182		-0.13469	
SPS	CUNNINGHAM 115KV	71			'PLANTX 230KV'	189		-0.13825	
SPS	CUNNINGHAM 115KV	71			TOLK 230KV	1021.071		-0.14005	
SPS	MADOX 115KV	75			CAPROCK 115KV	79.98182		-0.13767	
SPS	'MADOX 115KV'	75			'PLANTX 230KV'	189		-0.14123	
SPS	CUNNINGHAM 115KV	71		SPS	'CZ 69KV'	35		-0.12694	
SPS	CUNNINGHAM 115KV	71		SPS	'HARRINGTON 230KV'	706		-0.1275	
SPS	CUNNINGHAM 115KV	71			'NICHOLS 230KV'	136.3652		-0.12744	
SPS	CUNNINGHAM 115KV	71			'PLANTX 115KV'	205		-0.12975	
SPS	CUNNINGHAM 115KV	71			'STEER WATER 115KV'	79.98182		-0.12712	
SPS	CUNNINGHAM 115KV	71	-0.12228	SPS	'WILWIND 230KV'	159.9636	0.00728	-0.12956	6 1
SPS	'MADOX 115KV'	75	-0.12526	SPS	'BLACKHAWK 115KV'	220	0.00507	-0.13033	
SPS	'MADOX 115KV'	75	-0.12526	SPS	'CZ 69KV'	35	0.00466	-0.12992	2 1
SPS	'MADOX 115KV'	75			'HARRINGTON 230KV'	706		-0.13048	
SPS	'MADOX 115KV'	75			'NICHOLS 115KV'	106		-0.13028	
SPS	'MADOX 115KV'	75			'NICHOLS 230KV'	136.3652		-0.13042	
SPS	'MADOX 115KV'	75			'PLANTX 115KV'	205		-0.13273	
SPS	'MADOX 115KV'	75			'SAN JUAN 230KV'	119.9727		-0.12815	
SPS	'MADOX 115KV'	75			'WILWIND 230KV'	159.9636		-0.13254	
SPS	CUNNINGHAM 115KV	71			'SAN JUAN 230KV'	119.9727		-0.12517	
SPS	CUNNINGHAM 115KV	71			JONES 230KV	486		-0.11013	
SPS	CUNNINGHAM 115KV	71			'LP-BRND2 69KV'	80		-0.10893	
SPS	'MADOX 115KV'	75		SPS	JONES 230KV	486		-0.11311	
SPS	'MADOX 115KV'	75			'LP-BRND2 69KV'	80		-0.11191	
SPS	'MADOX 115KV'	75			CUNNINGHAM 230KV	306		-0.0994	
SPS	CUNNINGHAM 115KV	71			CUNNINGHAM 230KV	306		-0.09642	
SPS SPS	'CARLSBAD 69KV'	18			TOLK 230KV	1021.071		-0.05717	
SPS	'CARLSBAD 69KV'				'PLANTX 230KV'	189		-0.05537	
ips ips	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18			'CAPROCK 115KV' 'PLANTX 115KV'	79.98182		-0.05181	4
SPS	CARLSBAD 69KV CARLSBAD 69KV	18			WILWIND 230KV	159.9636		-0.04687	
SPS SPS	CARLSBAD 69KV CARLSBAD 69KV	18			BLACKHAWK 115KV	159.9636		-0.04668	
SPS SPS	CARLSBAD 69KV CARLSBAD 69KV	18			'HARRINGTON 230KV'	706		-0.04447	
SPS	CARLSBAD 69KV	18			'NICHOLS 230KV'	136.3652		-0.04462	
SPS	CARLSBAD 69KV	18			STEER WATER 115KV	79.98182		-0.04436	
SPS	CARLSBAD 69KV	18			'SAN JUAN 230KV'	119.9727		-0.04424	
SPS	LP-BRND2 69KV	152			'TOLK 230KV'	1021.071		-0.04223	
					I OLIV LOUIVY		0.01777		-1

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage:

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 From-50 YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1

eason Flowgate Identified:	2007 Winter Peak							
eservation	Relief Amount	Aggregate Relief Amount	Ţ					
1090487	0.6	0.6 Maximum		Sink Control		Maximum		Aggregate Redispa
PS	Source 'MUSTANG 115KV'	Increment(MW) 29	GSF -0.44271	Area	Sink 'BLACKHAWK 115KV'	Decrement(MW) 220	GSF 0.00493	Factor Amount (MW) -0.44764
rs	'MUSTANG 115KV'	29	-0.44271	SPS	'CAPROCK 115KV'	24	0.01232	-0.45503
2 <u>5</u> 25	'MUSTANG 115KV' 'MUSTANG 115KV'	29			CUNNINGHAM 230KV CZ 69KV	252.1067 35	-0.02583 0.00452	-0.41688 -0.44723
PS	'MUSTANG 115KV'	29	-0.44271	SPS	'HARRINGTON 230KV'	1066	0.00508	-0.44779
PS PS	'MUSTANG 115KV' 'MUSTANG 115KV'	29			HUBRCO2 69KV	5 243	0.00493	-0.44764 -0.43085
PS	MUSTANG 115KV	29			'JONES 230KV' 'LP-BRND2 69KV'	60	-0.01186	-0.42964
PS	'MUSTANG 115KV'	29			'MUSTG5 118.0 230KV'	210	0.24422	-0.68693
PS PS	'MUSTANG 115KV' 'MUSTANG 115KV'	29			'PLANTX 115KV' 'PLANTX 230KV'	205	0.00707	-0.44978 -0.45857
PS	'MUSTANG 115KV'	29	-0.44271	SPS	'SAN JUAN 230KV'	36	0.00283	-0.44554
PS PS	'MUSTANG 115KV' 'MUSTANG 115KV'	29			'SIDRCH 69KV' 'STEER WATER 115KV'	14	0.00493	-0.44764 -0.44741
PS	'MUSTANG 115KV'	29	-0.44271	SPS	'TOLK 230KV'	1024.798	0.01768	-0.46039
PS PS	'MUSTANG 115KV' 'CARLSBAD 69KV'	29			'WILWIND 230KV' 'MUSTG5 118.0 230KV'	48	0.00713	-0.44984 -0.28362
PS PS	CARESDAD BARV	71	-0.12225		'MUSTG5 118.0 230KV'	210	0.24422	-0.36647
PS	'CUNNINGHAM 115KV'	110	-0.12225	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.36647
PS PS	'CUNNINGHAM 230KV' 'CZ 69KV'	53.89331	-0.02583		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24422	-0.27005 -0.2397
PS	'HUBRCO2 69KV'	6	0.00493	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.23929
PS PS	'JONES 230KV' 'LP-BRND2 69KV'	243 172			'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24422 0.24422	-0.25608 -0.25729
PS	'MADOX 115KV'	75	-0.12522	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.36944
PS	'MOORE COUNTY 115KV'	48	0.00519	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.23903
PS PS	'NICHOLS 115KV' 'NICHOLS 230KV'	213 244	0.00487		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24422 0.24422	-0.23935 -0.2392
PS	'PLANTX 115KV'	48	0.00707	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.23715
PS PS	'RIVERVIEW 69KV' 'SIDRCH 69KV'	23			'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24422 0.24422	-0.23929 -0.23929
PS	'TOLK 230KV'	55.20163	0.01768	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.22654
PS PS	'TUCUMCARI 115KV'	15	0.01232	SPS	'MUSTG5 118.0 230KV'	210	0.24422	-0.2319
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	71	-0.12225		'BLACKHAWK 115KV' 'BLACKHAWK 115KV'	220	0.00493	-0.12718 -0.12718
PS	'CUNNINGHAM 115KV'	71	-0.12225	SPS	'CAPROCK 115KV'	24	0.01232	-0.13457
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	110			'CAPROCK 115KV' 'CZ 69KV'	24	0.01232	-0.13457 -0.12677
PS	CUNNINGHAM 115KV	110			'CZ 69KV'	35	0.00452	-0.12677
PS	CUNNINGHAM 115KV	71 110			'HARRINGTON 230KV' 'HARRINGTON 230KV'	1066	0.00508	-0.12733
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	71			HARRINGTON 230KV 'HUBRCO2 69KV'	1066	0.00508	-0.12733 -0.12718
PS	CUNNINGHAM 115KV	110	-0.12225	SPS	'HUBRCO2 69KV'	5	0.00493	-0.12718
PS PS	CUNNINGHAM 115KV CUNNINGHAM 115KV	71		SPS	'PLANTX 115KV' 'PLANTX 115KV'	205	0.00707	-0.12932 -0.12932
PS	CUNNINGHAM 115KV	71			'PLANTX 230KV'	189	0.01586	-0.13811
PS PS	CUNNINGHAM 115KV	110			'PLANTX 230KV'	189	0.01586	-0.13811
PS PS	CUNNINGHAM 115KV CUNNINGHAM 115KV	110			SIDRCH 69KV'	14	0.00493	-0.12718 -0.12718
PS	CUNNINGHAM 115KV	71	-0.12225	SPS	'STEER WATER 115KV'	24	0.0047	-0.12695
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	110 71			'STEER WATER 115KV' 'TOLK 230KV'	24 1024.798	0.0047	-0.12695 -0.13993
PS	CUNNINGHAM 115KV	110	-0.12225	SPS	'TOLK 230KV'	1024.798	0.01768	-0.13993
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	71 110			WILWIND 230KV' WILWIND 230KV'	48	0.00713	-0.12938 -0.12938
PS	'MADOX 115KV'	75			BLACKHAWK 115KV	220	0.00713	-0.13015
PS	'MADOX 115KV'	75	-0.12522	SPS	'CAPROCK 115KV'	24	0.01232	-0.13754
PS PS	'MADOX 115KV' 'MADOX 115KV'	75 75			'CZ 69KV' 'HARRINGTON 230KV'	35	0.00452	-0.12974 -0.1303
PS	'MADOX 115KV'	75	-0.12522	SPS	'HUBRCO2 69KV'	5	0.00493	-0.13015
PS PS	'MADOX 115KV' 'MADOX 115KV'	75			'PLANTX 115KV' 'PLANTX 230KV'	205	0.00707	-0.13229 -0.14108
PS	'MADOX 115KV'	75			'SAN JUAN 230KV'	36	0.00283	-0.12805
PS	'MADOX 115KV'	75			'SIDRCH 69KV'	14	0.00493	-0.13015
PS PS	'MADOX 115KV' 'MADOX 115KV'	75			'STEER WATER 115KV' 'TOLK 230KV'	24 1024.798	0.0047	-0.12992 -0.1429
PS	'MADOX 115KV'	75	-0.12522	SPS	'WILWIND 230KV'	48	0.00713	-0.13235
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	71	-0.12225		'JONES 230KV' 'JONES 230KV'	243	-0.01186	-0.11039 -0.11039
PS	'CUNNINGHAM 115KV'	71	-0.12225	SPS	'LP-BRND2 69KV'	60	-0.01307	-0.10918
PS	CUNNINGHAM 115KV	110 71			LP-BRND2 69KV	60		-0.10918
2S 2S	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	110	-0.12225	SPS	'SAN JUAN 230KV' 'SAN JUAN 230KV'	36	0.00283	-0.12508 -0.12508
PS	'MADOX 115KV'	75	-0.12522	SPS	JONES 230KV	243	-0.01186	-0.11336
2S 2S	'MADOX 115KV' 'CUNNINGHAM 115KV'	75			'LP-BRND2 69KV' 'CUNNINGHAM 230KV'	60 252.1067	-0.01307 -0.02583	-0.11215 -0.09642
PS	CUNNINGHAM 115KV	110	-0.12225	SPS	'CUNNINGHAM 230KV'	252.1067	-0.02583	-0.09642
2 <u>S</u> 2S	'MADOX 115KV' 'CARLSBAD 69KV'	75			'CUNNINGHAM 230KV' 'PLANTX 230KV'	252.1067	-0.02583 0.01586	-0.09939 -0.05526
PS .	'CARLSBAD 69KV'	18	-0.0394	SPS	'TOLK 230KV'	1024.798	0.01768	-0.05708
2S 2S	CARLSBAD 69KV	18			CAPROCK 115KV	24	0.01232	-0.05172
25 25	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18			'PLANTX 115KV' 'WILWIND 230KV'	205	0.00707 0.00713	-0.04647 -0.04653
rs.	'CARLSBAD 69KV'	18	-0.0394	SPS	'BLACKHAWK 115KV'	220	0.00493	-0.04433
2S 2S	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18			'CZ 69KV' 'HARRINGTON 230KV'	35	0.00452	-0.04392 -0.04448
°S	'CARLSBAD 69KV'	18	-0.0394	SPS	'HUBRCO2 69KV'	5	0.00493	-0.04433
PS	'CARLSBAD 69KV'	18	-0.0394	SPS	SAN JUAN 230KV	36	0.00283	-0.04223 -0.04433
2S	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18			'SIDRCH 69KV' 'STEER WATER 115KV'	24	0.00493	-0.04433 -0.0441
PS	'CUNNINGHAM 230KV'	53.89331	-0.02583	SPS	'TOLK 230KV'	1024.798	0.01768	-0.04351
2S 2S	'CUNNINGHAM 230KV' 'CUNNINGHAM 230KV'	53.89331 53.89331			'PLANTX 230KV' 'CAPROCK 115KV'	189	0.01586	-0.04169 -0.03815
PS	'CUNNINGHAM 230KV'	53.89331	-0.02583	SPS	'PLANTX 115KV'	205	0.00707	-0.0329
2S 2S	'CUNNINGHAM 230KV' 'CUNNINGHAM 230KV'	53.89331 53.89331			'WILWIND 230KV' 'BLACKHAWK 115KV'	48	0.00713	-0.03296 -0.03076
rs	CUNNINGHAM 230KV	53.89331			'HARRINGTON 230KV'	1066	0.00493	-0.03076
°S	'CUNNINGHAM 230KV'	53.89331	-0.02583	SPS	'SIDRCH 69KV'	14	0.00493	-0.03076
PS	'LP-BRND2 69KV' 'CUNNINGHAM 230KV'	172 53.89331			'TOLK 230KV' 'CZ 69KV'	1024.798	0.01768	-0.03075 -0.03035

 Image: Spectral control of the start of the sta

Upgrade:

MUSTANG STATION 230/115KV TRANSFORMER CKT 1

Limiting Facility: Direction: Line Outage: Flowgate:	MUSTANG STATION 230/115KV TRANSFORMER From->To YOAKUM COUNTY INTERCHANGE 230/115KV T 51966519691518915189014107SH		KT 1						
Date Redispatch Needed: Season Flowgate Identified:	6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder								
Reservation	Relief Amount	Aggregate Relief Amount							
1090487	7 1.4	1.4		Olali Oratari		A.4			A serve sets De d'as stab
Source Control Area	Source	Maximum Increment(MW)	GSF	Sink Control Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
SPS	CUNNINGHAM 115KV	71	-0.1223	SPS	'MUSTG5 118.0 230KV'	210	0.24417	-0.36647	4
SPS	CUNNINGHAM 115KV	35.10645	-0.1223		'MUSTG5 118.0 230KV'	210			4
SPS SPS	'MADOX 115KV' 'CARLSBAD 69KV'	75 18	-0.12528		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24417 0.24417	-0.36945 -0.28359	4 5
SPS	'LP-BRND2 69KV'	152	-0.01337	SPS	'MUSTG5 118.0 230KV'	210	0.24417	-0.25754	5
SPS	'CZ 69KV'	4	0.00464		'MUSTG5 118.0 230KV'	210	0.24417		6
SPS SPS	'HUBRCO2 69KV' 'MOORE COUNTY 115KV'	6 48	0.00506		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24417 0.24417	-0.23911 -0.23886	6
SPS	'NICHOLS 115KV'	131	0.005	SPS	'MUSTG5 118.0 230KV'	210	0.24417	-0.23917	6
SPS	'NICHOLS 230KV'	244	0.00514		'MUSTG5 118.0 230KV'	210	0.24417		6
SPS SPS	'PLANTX 115KV' 'RIVERVIEW 69KV'	48	0.00745		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.24417	-0.23672 -0.23911	6
SPS	SIDRCH 69KV'	6	0.00506	SPS	'MUSTG5 118.0 230KV'	210	0.24417		6
SPS	TOLK 230KV	50.73962	0.01775		'MUSTG5 118.0 230KV'	210	0.24417	-0.22642	6
SPS SPS	'TUCUMCARI 115KV' 'CUNNINGHAM 115KV'	15 71	0.01239		'MUSTG5 118.0 230KV' 'CAPROCK 115KV'	210 79.98182			6
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'CAPROCK 115KV'	79.98182	0.01239	-0.13469	10
SPS	CUNNINGHAM 115KV	71	-0.1223	SPS	'PLANTX 230KV'	189	0.01595	-0.13825	10
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	35.10645 71	-0.1223	SPS SPS	'PLANTX 230KV' 'TOLK 230KV'	189 1029.26	0.01595		10
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'TOLK 230KV'	1029.20	0.01775		10
SPS	'MADOX 115KV'	75	-0.12528	SPS	'CAPROCK 115KV'	79.98182	0.01239	-0.13767	10
SPS SPS	MADOX 115KV	75	-0.12528		'PLANTX 230KV'	189	0.01595		10
SPS	'MADOX 115KV' 'CUNNINGHAM 115KV'	75	-0.12528	SPS SPS	TOLK 230KV' 'BLACKHAWK 115KV'	1029.26	0.01775	-0.14303 -0.12735	10
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'BLACKHAWK 115KV'	220	0.00505	-0.12735	11
SPS	CUNNINGHAM 115KV	71	-0.1223		'CZ 69KV'	35	0.00464		11
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	35.10645 71	-0.1223		'CZ 69KV' 'HARRINGTON 230KV'	1066	0.00464 0.0052	-0.12694	11
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'HARRINGTON 230KV'	1066	0.0052	-0.1275	11
SPS	CUNNINGHAM 115KV	71	-0.1223	SPS	'HUBRCO2 69KV'	5	0.00506		11
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	35.10645 71	-0.1223 -0.1223	SPS	'HUBRCO2 69KV' 'NICHOLS 115KV'	5	0.00506	-0.12736 -0.1273	11
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'NICHOLS 115KV'	82	0.005	-0.1273	11
SPS	CUNNINGHAM 115KV	71	-0.1223		'PLANTX 115KV'	205			11
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	35.10645	-0.1223	SPS SPS	'PLANTX 115KV' 'SAN JUAN 230KV'	205 119.9727	0.00745	-0.12975 -0.12517	11
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'SAN JUAN 230KV'	119.9727	0.00287	-0.12517	11
SPS	CUNNINGHAM 115KV	71	-0.1223		'SIDRCH 69KV'	14	0.00506		11
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	35.10645 71	-0.1223	SPS	'SIDRCH 69KV' 'STEER WATER 115KV'	14 79.98182	0.00506		11
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'STEER WATER 115KV'	79.98182	0.00482		11
SPS	CUNNINGHAM 115KV	71	-0.1223	SPS	'WILWIND 230KV'	159.9636	0.00725	-0.12955	11
SPS SPS	'CUNNINGHAM 115KV' 'MADOX 115KV'	35.10645 75	-0.1223	SPS	WILWIND 230KV' 'BLACKHAWK 115KV'	159.9636	0.00725		11
SPS	'MADOX 115KV'	75	-0.12528		'CZ 69KV'	35	0.00464	-0.12992	11
SPS	'MADOX 115KV'	75	-0.12528	SPS	'HARRINGTON 230KV'	1066	0.0052	-0.13048	11
SPS SPS	'MADOX 115KV' 'MADOX 115KV'	75 75	-0.12528		'HUBRCO2 69KV' 'NICHOLS 115KV'	5	0.00506		11
SPS	MADOX 115KV MADOX 115KV	75	-0.12528		'PLANTX 115KV'	205	0.005		11
SPS	'MADOX 115KV'	75	-0.12528	SPS	'SAN JUAN 230KV'	119.9727	0.00287	-0.12815	11
SPS SPS	'MADOX 115KV' 'MADOX 115KV'	75 75	-0.12528		'SIDRCH 69KV' 'STEER WATER 115KV'	79.98182	0.00506	-0.13034	11
SPS	MADOX 115KV MADOX 115KV	75	-0.12528		WILWIND 230KV'	159.9636	0.00482	-0.1301	11
SPS	'MADOX 115KV'	75	-0.12528	SPS	JONES 230KV	486	-0.01217	-0.11311	12
SPS SPS	CUNNINGHAM 115KV CUNNINGHAM 115KV	71 35.10645	-0.1223	SPS SPS	'JONES 230KV' 'JONES 230KV'	486	-0.01217 -0.01217	-0.11013 -0.11013	13
SPS	CUNNINGHAM 115KV	35.10645	-0.1223		ILP-BRND2 69KV	486	-0.01217	-0.11013	13
SPS	CUNNINGHAM 115KV	35.10645	-0.1223		'LP-BRND2 69KV'	80			13
SPS SPS	'MADOX 115KV' 'MADOX 115KV'	75	-0.12528 -0.12528		'LP-BRND2 69KV' 'CUNNINGHAM 230KV'	80	-0.01337 -0.02587	-0.11191 -0.09941	13
SPS	CUNNINGHAM 115KV	71	-0.1223	SPS	CUNNINGHAM 230KV	306	-0.02587	-0.09643	15
SPS	CUNNINGHAM 115KV	35.10645	-0.1223	SPS	'CUNNINGHAM 230KV'	306	-0.02587	-0.09643	15
SPS SPS	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18	-0.03942	SPS	'PLANTX 230KV' 'TOLK 230KV'	189 1029.26	0.01595		25
SPS	CARLSBAD 69KV CARLSBAD 69KV	18	-0.03942		CAPROCK 115KV	79.98182	0.01775		25
SPS	'CARLSBAD 69KV'	18	-0.03942	SPS	'PLANTX 115KV'	205	0.00745	-0.04687	30
SPS SPS	CARLSBAD 69KV	18	-0.03942	SPS SPS	WILWIND 230KV	159.9636			30
SPS	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18	-0.03942	SPS	'BLACKHAWK 115KV' 'CZ 69KV'	220	0.00505	-0.04447	32
SPS	'CARLSBAD 69KV'	18	-0.03942	SPS	'HARRINGTON 230KV'	1066	0.0052	-0.04462	32
SPS SPS	'CARLSBAD 69KV' 'CARLSBAD 69KV'	18	-0.03942	SPS SPS	'NICHOLS 115KV' 'SIDRCH 69KV'	82	0.005		32
SPS	CARLSBAD 69KV CARLSBAD 69KV	18	-0.03942		SIDRCH 69KV STEER WATER 115KV	79.98182	0.00506		32
SPS	'CARLSBAD 69KV'	18	-0.03942		'SAN JUAN 230KV'	119.9727	0.00287	-0.04229	33
SPS	'LP-BRND2 69KV'	152	-0.01337	SPS	'TOLK 230KV'	1029.26	0.01775	-0.03112	45

 ISPS
 12P-BKND2 69KV
 152
 -0.01337[SPS
 TOLK 230KV

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF - Sink GSF
 Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	MUSTANG STATION 230/115KV TRANSFORMER MUSTANG STATION 230/115KV TRANSFORMER From->To CUNNINGHAM STATION 230/115KV TRANSFOR 5196651969152095220814407SP 6/1/07 - 10/1/07 2007 Summer Peak	R CKT 1							
		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090487	0.2								
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink			Factor	Amount (MW)
SPS	'CARLSBAD 69KV'	18		708 SPS	'MUSTG5 118.0 230KV'	360	0.20827		
SPS	'LP-BRND2 69KV'	152	-0.00	906 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.21733	1
SPS	'MADOX 115KV'	10	-0.15	324 SPS	'PLANTX 115KV'	220.3828	0.00558	-0.15882	1
SPS	'MADOX 115KV'	10		324 SPS	'PLANTX 230KV'	189	0.01108	-0.16432	1
SPS	'NICHOLS 115KV'	66.00001	0.00	347 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.2048	1
SPS	'NICHOLS 230KV'	97	0.00	357 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.2047	1
SPS	'PLANTX 115KV'	32.61719	0.00	558 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.20269	1
SPS	'RIVERVIEW 69KV'	23	0.00	351 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.20476	1
SPS	'TOLK 230KV'	46.90909	0.01	203 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.19624	1
SPS	'TUCUMCARI 115KV'	15	0.00	756 SPS	'MUSTG5 118.0 230KV'	360	0.20827	-0.20071	1

SPS 'MADOX 115KV'	10	-0.15324 SPS	CUNNINGHAM 230KV	306	-0.01943	-0.13381	2
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'CAPROCK 115KV'	8	0.00756	-0.05464	4
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'PLANTX 115KV'	220.3828	0.00558	-0.05266	4
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'PLANTX 230KV'	189	0.01108	-0.05816	4
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'TOLK 230KV'	1033.091	0.01203	-0.05911	4
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'BLACKHAWK 115KV'	220	0.00351	-0.05059	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'CZ 69KV'	39	0.00322	-0.0503	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'HARRINGTON 230KV'	1066	0.00361	-0.05069	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'HUBRCO2 69KV'	11	0.00351	-0.05059	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'NICHOLS 115KV'	147	0.00347	-0.05055	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'NICHOLS 230KV'	147	0.00357	-0.05065	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'SAN JUAN 230KV'	12	-0.00122	-0.04586	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'SIDRCH 69KV'	20	0.00351	-0.05059	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'STEER WATER 115KV'	8	0.00335	-0.05043	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'WILWIND 230KV'	16	0.00503	-0.05211	5
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	JONES 230KV	486	-0.00817	-0.03891	6
SPS 'CARLSBAD 69KV'	18	-0.04708 SPS	'LP-BRND2 69KV'	80	-0.00906	-0.03802	6
Maximum Decrement and Maximum Increment were d	etermine from the Souce and Sink Operating P	oints in the study mode	els where limiting facility was identified.				

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

irection:	MUSTANG STATION 230/115KV TRANSFORME From->To							
	GEN:51971 1							
owgate:	51966519691GEN5197112107AP							
	Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 April Minimum							
ason nowgate identified.		Aggregate Relief	T					
eservation	Relief Amount	Amount						
1090301								
1090454								
1090487	2.				Mandana	1		A
ource Control Area	Source	Maximum Increment(MW)	GSF Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispa Amount (MW)
PS	CUNNINGHAM 115KV	71		'MUSTG5 118.0 230KV'	210		-0.32732	Amount (WWV)
PS	CUNNINGHAM 115KV	110		'MUSTG5 118.0 230KV'	210		-0.32732	
PS	'MADOX 115KV'	193	-0.11884 SPS	'MUSTG5 118.0 230KV'	210	0.21107	-0.32991	
PS	'CARLSBAD 69KV'	18		'MUSTG5 118.0 230KV'	210		-0.25573	
PS	CUNNINGHAM 230KV	243.1462		'MUSTG5 118.0 230KV'	210		-0.24726	
PS PS	'JONES 230KV' 'LP-BRND2 69KV'	382	-0.00781 SPS -0.00865 SPS	'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210	0.21107	-0.21888	
PS	CZ 69KV	4		'MUSTG5 118.0 230KV'	210		-0.21972	
PS	'HARRINGTON 230KV'	360		'MUSTG5 118.0 230KV'	210		-0.20759	
PS	'HUBRCO2 69KV'	6		'MUSTG5 118.0 230KV'	210	0.21107	-0.20769	
PS	'MOORE COUNTY 115KV'	48	0.00355 SPS	'MUSTG5 118.0 230KV'	210	0.21107	-0.20752	
PS	'NICHOLS 115KV'	213		'MUSTG5 118.0 230KV'	210	0.21107	-0.20772	
	'NICHOLS 230KV'	244		'MUSTG5 118.0 230KV'	210		-0.20763	
PS PS	'PLANTX 115KV' 'PLANTX 230KV'	253		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.20565	
PS	'RIVERVIEW 69KV'	189		'MUSTG5 118.0 230KV'	210		-0.20036	
PS	SIDRCH 69KV	23		'MUSTG5 118.0 230KV'	210		-0.20769	
PS	'TOLK 230KV'	65.11285	0.01147 SPS	'MUSTG5 118.0 230KV'	210	0.21107	-0.1996	
PS	'TUCUMCARI 115KV'	15	0.00653 SPS	'MUSTG5 118.0 230KV'	210	0.21107	-0.20454	
PS	CUNNINGHAM 115KV	71		'TOLK 230KV'	1014.887		-0.12772	
PS	CUNNINGHAM 115KV	110		'TOLK 230KV'	1014.887		-0.12772	
PS PS	MADOX 115KV	193		TOLK 230KV	1014.887 79.98182		-0.13031 -0.12278	
rs vs	CUNNINGHAM 115KV'	110		CAPROCK 115KV CAPROCK 115KV	79.98182		-0.12278	
	'MADOX 115KV'	193		'BLACKHAWK 115KV'	220		-0.12222	
rs	'MADOX 115KV'	193		CAPROCK 115KV	79.98182	0.00653	-0.12537	
PS .	'MADOX 115KV'	193	-0.11884 SPS	'CZ 69KV'	35		-0.12194	
PS	'MADOX 115KV'	193		'HARRINGTON 230KV'	706	0.00348	-0.12232	
PS	'MADOX 115KV'	193		'SIDRCH 69KV'	14		-0.12222	
PS	'MADOX 115KV'	193		STEER WATER 115KV	79.98182		-0.12207	
PS PS	'MADOX 115KV' 'CUNNINGHAM 115KV'	193	-0.11884 SPS -0.11625 SPS	WILWIND 230KV BLACKHAWK 115KV	159.9636		-0.12368 -0.11963	
PS	CUNNINGHAM 115KV	110		BLACKHAWK 115KV	220		-0.11963	
PS	CUNNINGHAM 115KV	71		'CZ 69KV'	35		-0.11935	
PS	CUNNINGHAM 115KV	110	-0.11625 SPS	'CZ 69KV'	35	0.0031	-0.11935	
PS	CUNNINGHAM 115KV	71		'HARRINGTON 230KV'	706		-0.11973	
PS	CUNNINGHAM 115KV	110		'HARRINGTON 230KV'	706	0.00348	-0.11973	
PS PS	CUNNINGHAM 115KV' CUNNINGHAM 115KV'	71		'SIDRCH 69KV' 'SIDRCH 69KV'	14		-0.11963 -0.11963	
PS	CUNNINGHAM 115KV	71		SIDRCH 69KV 'STEER WATER 115KV'	79.98182		-0.11963	
PS	CUNNINGHAM 115KV	110		STEER WATER 115KV	79.98182	0.00323	-0.11948	
PS	CUNNINGHAM 115KV	71		WILWIND 230KV	159.9636		-0.12109	
PS	CUNNINGHAM 115KV	110	-0.11625 SPS	'WILWIND 230KV'	159.9636		-0.12109	
PS	CUNNINGHAM 115KV	71	-0.11625 SPS	'SAN JUAN 230KV'	119.9727	-0.00368	-0.11257	
2S	CUNNINGHAM 115KV	110		SAN JUAN 230KV	119.9727		-0.11257	
2S	MADOX 115KV	193		JONES 230KV	104		-0.11103	1
2S 2S	'MADOX 115KV' 'CUNNINGHAM 115KV'	193		'SAN JUAN 230KV' 'JONES 230KV'	119.9727		-0.11516	1
PS	CUNNINGHAM 115KV	110		JONES 230KV	102		-0.10844	
ès PS	CUNNINGHAM 115KV	71		'LP-BRND2 69KV'	60		-0.1076	
rs	CUNNINGHAM 115KV	110	-0.11625 SPS	'LP-BRND2 69KV'	60	-0.00865	-0.1076	
PS	'MADOX 115KV'	193		'LP-BRND2 69KV'	60		-0.11019	
rs	'MADOX 115KV'	193		CUNNINGHAM 230KV	62.85376		-0.08265	
2S	CUNNINGHAM 115KV	71		CUNNINGHAM 230KV	62.85376	-0.03619	-0.08006	1
2S 2S	CUNNINGHAM 115KV' CARLSBAD 69KV'	110		CUNNINGHAM 230KV TOLK 230KV	62.85376 1014.887		-0.08006	
28 28	CARLSBAD 69KV	18		CAPROCK 115KV	79.98182		-0.05613	1
PS	CARLSBAD 69KV	18		WILWIND 230KV	159.9636		-0.0495	
'S	'CARLSBAD 69KV'	18	-0.04466 SPS	'BLACKHAWK 115KV'	220	0.00338	-0.04804	
'S	'CARLSBAD 69KV'	18	-0.04466 SPS	'CZ 69KV'	35	0.0031	-0.04776	
S	'CARLSBAD 69KV'	18		'HARRINGTON 230KV'	706		-0.04814	
S	CARLSBAD 69KV	18		STEER WATER 115KV	79.98182		-0.04789	1
S S	CUNNINGHAM 230KV'	243.1462 243.1462		'TOLK 230KV' 'CAPROCK 115KV'	1014.887 79.98182		-0.04766	
'S 'S	CUNNINGHAM 230KV CUNNINGHAM 230KV	243.1462 243.1462		WILWIND 230KV	79.98182		-0.04272	
'S	CUNNINGHAM 230KV	243.1462		BLACKHAWK 115KV	220		-0.03957	
PS S	CUNNINGHAM 230KV	243.1462	-0.03619 SPS	'CZ 69KV'	35	0.0031	-0.03929	
rs	CUNNINGHAM 230KV	243.1462	-0.03619 SPS	'HARRINGTON 230KV'	706		-0.03967	
PS	CUNNINGHAM 230KV	243.1462	-0.03619 SPS	'STEER WATER 115KV'	79.98182		-0.03942	
S	CUNNINGHAM 230KV	243.1462	-0.03619 SPS	'SAN JUAN 230KV'	119.9727	-0.00368	-0.03251	1

Upgrade: Limiting Facility: Direction:

MUSTANG STATION 230/115KV TRANSFORMER CKT 1 MUSTANG STATION 230/115KV TRANSFORMER CKT 1 From->To

Line Outage:	GEN:51972 1							
Flowgate:	51966519691GEN5197212207SH							
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade 2007 Summer Shoulder							
Season Flowgate Identified:	2007 Summer Shoulder	A survey to Della	a					
Decement's s	Relief Amount	Aggregate Relie Amount	ſ					
Reservation 109048		3.3 3.3						
109048	/	3.3 3 Maximum	Sink Control		Massimum	1	-	Aggregate Dediapatek
Source Control Area	Source	Increment(MW)	GSF Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
SPS	CUNNINGHAM 115KV	10.0830		MUSTG5 118.0 230KV	210		-0.32733	Amount (WW) 10
	MADOX 115KV			'MUSTG5 118.0 230KV'			-0.32733	10
SPS	CARLSBAD 69KV	75		'MUSTG5 118.0 230KV'	210			
SPS SPS		11						13 15
SPS	'LP-BRND2 69KV'	15		'MUSTG5 118.0 230KV'	210		-0.21972	15
SPS	'HUBRCO2 69KV' 'MOORE COUNTY 115KV'			'MUSTG5 118.0 230KV'	210	0.21106	-0.20769 -0.20752	16
SPS	NICHOLS 115KV	48		'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.20752	16
SPS		66.0000						
SPS	'NICHOLS 230KV'	9		'MUSTG5 118.0 230KV'	210		-0.20763 -0.20565	16
SPS	'PLANTX 115KV' 'RIVERVIEW 69KV'			'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.20565	16
		23						16
SPS	SIDRCH 69KV'	('MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.20769 -0.20454	
SPS		15				0.21106		16 17
SPS	TOLK 230KV	51.9458		'MUSTG5 118.0 230KV'	210	0.21106	-0.1996	
SPS	'MADOX 115KV'	75		TOLK 230KV'	1028.054	0.01146	-0.13031	25 26 26 26 26 27 27 27 27
SPS	CUNNINGHAM 115KV	10.0830		'PLANTX 230KV'	189	0.0107	-0.12697 -0.12773	26
SPS SPS	CUNNINGHAM 115KV'	10.0830		'TOLK 230KV' 'PLANTX 230KV'	1028.054	0.01146	-0.12773	26
SPS		75			189			26
	CUNNINGHAM 115KV	10.0830		'PLANTX 115KV' 'WILWIND 230KV'	205	0.00541	-0.12168	27
SPS	CUNNINGHAM 115KV'	10.0830		BLACKHAWK 115KV		0.00482	-0.12109	27
SPS SPS	MADOX 115KV MADOX 115KV	7		CZ 69KV	220	0.00336	-0.12221	27
SPS	MADOX 115KV MADOX 115KV	7:		HARRINGTON 230KV	1066	0.00309	-0.12194	27
SPS	MADOX 115KV MADOX 115KV	7:		'NICHOLS 115KV'	1066	0.00347	-0.12232	27 27 27
SPS	MADOX 115KV MADOX 115KV	7:		NICHOLS 115KV NICHOLS 230KV	147	0.00333	-0.12218	27
SPS	MADOX 115KV MADOX 115KV	7:		PLANTX 115KV	205	0.00343	-0.12228	27
SPS	MADOX 115KV	7		SIDRCH 69KV	205	0.00341	-0.12420	27
SPS		7:		WILWIND 230KV	14	0.00337	-0.12222	27
	'MADOX 115KV' 'CUNNINGHAM 115KV'				220			27
SPS SPS	CUNNINGHAM 115KV	10.0830		'BLACKHAWK 115KV' 'CZ 69KV'	220	0.00336	-0.11963	28
SPS		10.0830		HARRINGTON 230KV			-0.11936	28
	CUNNINGHAM 115KV CUNNINGHAM 115KV	10.0830		'NICHOLS 115KV'	1066	0.00347	-0.11974	28
SPS SPS	CUNNINGHAM 115KV	10.0830			147	0.00333 0.00343	-0.1196	28
				'NICHOLS 230KV'				28
SPS SPS	CUNNINGHAM 115KV'	10.0830		'SIDRCH 69KV' 'SAN JUAN 230KV'	14	0.00337	-0.11964	
		7			12		-0.11516	29
SPS SPS	CUNNINGHAM 115KV'	10.0830		'SAN JUAN 230KV' 'JONES 230KV'	12	-0.00369 -0.00783	-0.11258	30
SPS SPS	MADOX 115KV MADOX 115KV	7		'JONES 230KV' 'LP-BRND2 69KV'	486	-0.00783	-0.11102	30
SPS		7			80			30
542	'MADOX 115KV'	75	5 -0.11885 SPS	'CUNNINGHAM 230KV'	306	-0.0362	-0.08265	40

MADDX 115KV 75 0.11883/SFS CONNINGRAM 230KV Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	MUSTANG STATION 230/115KV TRANSFORMER	OKT 1							
Limiting Facility:	MUSTANG STATION 230/115KV TRANSFORMER								
Direction:	From->To	CONTI							
Line Outage:	GEN:51972 1								
Flowgate:	51966519691GEN5197214107AP								
Date Redispatch Needed:	Starting 2007 4/1 - 6/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 April Minimum								
Season nowgate identified.		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090301	0.1		ł						
1090454			ł						
1090434			ł						
1090487	1.5	Z.0 Maximum		Sink Control		Maximum	r	1	Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
SPS	CUNNINGHAM 115KV	71	-0.11625		'MUSTG5 118.0 230KV'	210			
SPS	CUNNINGHAM 115KV	110	-0.11625		'MUSTG5 118.0 230KV'	210			
SPS	MADOX 115KV	193	-0.11884		'MUSTG5 118.0 230KV'	210		-0.32991	6
SPS	'CARLSBAD 69KV'	133	-0.04466		'MUSTG5 118.0 230KV'	210		-0.25573	8
SPS	CUNNINGHAM 230KV	242.8745	-0.03619		'MUSTG5 118.0 230KV'	210		-0.24726	8
SPS	JONES 230KV	382	-0.00781		'MUSTG5 118.0 230KV'	210		-0.21888	9
SPS	LP-BRND2 69KV	172	-0.00865		'MUSTG5 118.0 230KV'	210			9
SPS	CZ 69KV	4	0.0031		'MUSTG5 118.0 230KV'	210		-0.20797	10
SPS	'HARRINGTON 230KV'	360	0.00348		'MUSTG5 118.0 230KV'	210		-0.20759	10
SPS	HUBRCO2 69KV	6	0.00338		'MUSTG5 118.0 230KV'	210		-0.20769	10
SPS	MOORE COUNTY 115KV	48	0.00355		'MUSTG5 118.0 230KV'	210		-0.20752	10
SPS	'NICHOLS 115KV'	213	0.00335		'MUSTG5 118.0 230KV'	210		-0.20772	10
SPS	'NICHOLS 230KV'	244	0.00344		'MUSTG5 118.0 230KV'	210		-0.20763	10
SPS	PLANTX 115KV	253	0.00542		'MUSTG5 118.0 230KV'	210		-0.20565	10
SPS	'PLANTX 230KV'	189	0.01071		'MUSTG5 118.0 230KV'	210		-0.20036	10
SPS	'RIVERVIEW 69KV'	23	0.00338		'MUSTG5 118.0 230KV'	210		-0.20769	10
SPS	SIDRCH 69KV		0.00338		'MUSTG5 118.0 230KV'	210			10
SPS	TOLK 230KV	63.91309	0.01147		'MUSTG5 118.0 230KV'	210		-0.1996	10
SPS	TUCUMCARI 115KV	15	0.00653		'MUSTG5 118.0 230KV'	210		-0.20454	10
SPS	CUNNINGHAM 115KV	71	-0.11625		CAPROCK 115KV	79.98182		-0.12278	16
SPS	CUNNINGHAM 115KV	110	-0.11625		CAPROCK 115KV	79.98182	0.00653	-0.12278	16
SPS	CUNNINGHAM 115KV	71	-0.11625		TOLK 230KV	1016.087	0.01147	-0.12772	
SPS	CUNNINGHAM 115KV	110	-0.11625		TOLK 230KV	1016.087	0.01147	-0.12772	16
SPS	'MADOX 115KV'	193	-0.11884		CAPROCK 115KV	79.98182	0.00653	-0.12537	16
SPS	'MADOX 115KV'	193	-0.11884		TOLK 230KV	1016.087	0.01147	-0.13031	16
SPS	'MADOX 115KV'	193	-0.11884		WILWIND 230KV	159.9636	0.00484	-0.12368	16
SPS	CUNNINGHAM 115KV	71	-0.11625		'BLACKHAWK 115KV'	220		-0.11963	17
SPS	CUNNINGHAM 115KV	110	-0.11625		'BLACKHAWK 115KV'	220		-0.11963	17
SPS	CUNNINGHAM 115KV	71	-0.11625		'CZ 69KV'	35		-0.11935	17
SPS	CUNNINGHAM 115KV	110	-0.11625		CZ 69KV	35		-0.11935	17
SPS	CUNNINGHAM 115KV	71	-0.11625		'HARRINGTON 230KV'	706	0.00348		17
SPS	CUNNINGHAM 115KV	110	-0.11625		'HARRINGTON 230KV'	706		-0.11973	17
SPS	CUNNINGHAM 115KV	71	-0.11625		SIDRCH 69KV	14		-0.11963	17
SPS	CUNNINGHAM 115KV	110	-0.11625		'SIDRCH 69KV'	14		-0.11963	17
SPS	CUNNINGHAM 115KV	71	-0.11625		'STEER WATER 115KV'	79.98182	0.00323	-0.11948	17
SPS	'CUNNINGHAM 115KV'	110	-0.11625		'STEER WATER 115KV'	79.98182	0.00323	-0.11948	17
SPS	CUNNINGHAM 115KV	71	-0.11625	SPS	'WILWIND 230KV'	159.9636	0.00484	-0.12109	17
SPS	CUNNINGHAM 115KV	110	-0.11625	SPS	'WILWIND 230KV'	159.9636	0.00484	-0.12109	17
SPS	'MADOX 115KV'	193	-0.11884	SPS	'BLACKHAWK 115KV'	220	0.00338	-0.12222	17
SPS	'MADOX 115KV'	193	-0.11884		'CZ 69KV'	35		-0.12194	17
SPS	'MADOX 115KV'	193	-0.11884		'HARRINGTON 230KV'	706		-0.12232	17
SPS	'MADOX 115KV'	193	-0.11884		'SIDRCH 69KV'	14		-0.12222	17
SPS	'MADOX 115KV'	193	-0.11884		'STEER WATER 115KV'	79.98182	0.00323	-0.12207	17
SPS	CUNNINGHAM 115KV	71	-0.11625		'SAN JUAN 230KV'	119.9727	-0.00368	-0.11257	18
SPS	CUNNINGHAM 115KV	110	-0.11625		'SAN JUAN 230KV'	119.9727		-0.11257	18
SPS	'MADOX 115KV'	193	-0.11884		JONES 230KV	104		-0.11103	18
SPS	'MADOX 115KV'	193	-0.11884		'LP-BRND2 69KV'	60		-0.11019	
SPS	'MADOX 115KV'	193	-0.11884		'SAN JUAN 230KV'	119.9727			

SPS	CUNNINGHAM 115KV	71	-0.11625 SPS	'JONES 230KV'	104	-0.00781	-0.10844	19
SPS	CUNNINGHAM 115KV	110	-0.11625 SPS	'JONES 230KV'	104	-0.00781	-0.10844	19
SPS	CUNNINGHAM 115KV	71	-0.11625 SPS	'LP-BRND2 69KV'	60	-0.00865	-0.1076	19
SPS	CUNNINGHAM 115KV	110	-0.11625 SPS	'LP-BRND2 69KV'	60	-0.00865	-0.1076	19
SPS	'MADOX 115KV'	193	-0.11884 SPS	CUNNINGHAM 230KV	63.12549	-0.03619	-0.08265	24
SPS	CUNNINGHAM 115KV	71	-0.11625 SPS	CUNNINGHAM 230KV	63.12549	-0.03619	-0.08006	25 25
SPS	CUNNINGHAM 115KV	110	-0.11625 SPS	CUNNINGHAM 230KV	63.12549	-0.03619	-0.08006	
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'TOLK 230KV'	1016.087	0.01147	-0.05613	36
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'CAPROCK 115KV'	79.98182	0.00653	-0.05119	39
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'WILWIND 230KV'	159.9636	0.00484	-0.0495	41
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'BLACKHAWK 115KV'	220	0.00338	-0.04804	42
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'CZ 69KV'	35	0.0031	-0.04776	42
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'HARRINGTON 230KV'	706	0.00348	-0.04814	42
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'SIDRCH 69KV'	14	0.00338	-0.04804	42
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'STEER WATER 115KV'	79.98182	0.00323	-0.04789	42
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'TOLK 230KV'	1016.087	0.01147	-0.04766	42
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'CAPROCK 115KV'	79.98182	0.00653	-0.04272	47
SPS	'CARLSBAD 69KV'	18	-0.04466 SPS	'SAN JUAN 230KV'	119.9727	-0.00368	-0.04098	49
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'WILWIND 230KV'	159.9636	0.00484	-0.04103	49
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'BLACKHAWK 115KV'	220	0.00338	-0.03957	51
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'CZ 69KV'	35	0.0031	-0.03929	51
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'HARRINGTON 230KV'	706	0.00348	-0.03967	51
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'STEER WATER 115KV'	79.98182	0.00323	-0.03942	51
SPS	CUNNINGHAM 230KV	242.8745	-0.03619 SPS	'SAN JUAN 230KV'	119.9727	-0.00368	-0.03251	62
Maximum Decrement a	nd Maximum Increment were determine from the Souce	and Sink Operating P	oints in the study mode	Is where limiting facility was identified.				
Factor = Source GSF -	Sink GSF							
Redispatch Amount = F	Relief Amount / Factor							

Upgrade: Limiting Facility:	Mustang-San Andr-Amerada Hess 115KV Displace DENVER CITY INTERCHANGE N - MUSTANG ST		CT 1					
Direction:	To->From							
Line Outage:	DENVER CITY INTERCHANGE S - MUSTANG ST		T 4					
Flowgate:	51960519661519625196812407G	ATION TISKY CK						
Date Redispatch Needed: Season Flowgate Identified:	Starting 2007 4/1 - 6/1 Until EOC of Upgrade 2007 Spring Peak							
Season Flowgate identified.	2007 Spring Peak	Aggregate Relief	T					
Reservation	Relief Amount	Amount						
109048								
109048	1.5	Maximum	Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source			Sink	Decrement(MW)	GSF	Factor	Amount (MW)
SPS	HUBRCO2 69KV		0.00123 SPS	'MUSTANG 115KV'	300	0.4299		Amount (WW)
SPS	'NICHOLS 115KV'	129.3887	0.0012 SPS	MUSTANG 115KV	300			
SPS	'NICHOLS 230KV'	244		'MUSTANG 115KV'	300	0.4299	-0.42865	
SPS	CUNNINGHAM 115KV	71		'MUSTG5 118.0 230KV'	210			
SPS	'MADOX 115KV'	75		'MUSTG5 118.0 230KV'	210		-0.31511	
SPS	'MUSTG5 118.0 230KV'	150	0.15054 SPS	'MUSTANG 115KV'	300	0.4299	-0.27936	
SPS	'CARLSBAD 69KV'	18		'MUSTG5 118.0 230KV'	210	0.15054	-0.2271	
SPS	CUNNINGHAM 115KV	71		'PLANTX 230KV'	189	0.00434		1
SPS	CUNNINGHAM 115KV	71	-0.16159 SPS	TOLK 230KV	1019.028	0.0037		1
SPS	'MADOX 115KV'	75		BLACKHAWK 115KV	220		-0.1658	1
SPS	'MADOX 115KV'	75		'HARRINGTON 230KV'	706		-0.16584	1
SPS	'MADOX 115KV'	75		'PLANTX 115KV'	205	0.00215	-0.16672	1.
SPS	'MADOX 115KV'	75	-0.16457 SPS	'PLANTX 230KV'	189	0.00434	-0.16891	11
SPS	'MADOX 115KV'	75	-0.16457 SPS	'SIDRCH 69KV'	14	0.00123	-0.1658	11
SPS	'MADOX 115KV'	75	-0.16457 SPS	'TOLK 230KV'	1019.028	0.0037	-0.16827	11
SPS	'MADOX 115KV'	75	-0.16457 SPS	'WILWIND 230KV'	72	0.00174	-0.16631	11
SPS	CUNNINGHAM 115KV	71	-0.16159 SPS	'CAPROCK 115KV'	36	-0.00271	-0.15888	1:
SPS	CUNNINGHAM 115KV	71		'HARRINGTON 230KV'	706		-0.16286	1:
SPS	CUNNINGHAM 115KV	71	-0.16159 SPS	'JONES 230KV'	486	-0.00227	-0.15932	1:
SPS	CUNNINGHAM 115KV	71	-0.16159 SPS	'LP-BRND2 69KV'	80	-0.00262	-0.15897	1:
SPS	CUNNINGHAM 115KV	71		'NICHOLS 115KV'	83.61133			1:
SPS	CUNNINGHAM 115KV	71		'PLANTX 115KV'	205			
SPS	CUNNINGHAM 115KV	71		'STEER WATER 115KV'	36			12
SPS	CUNNINGHAM 115KV	71	-0.16159 SPS	'WILWIND 230KV'	72		-0.16333	12
SPS	'LP-BRND2 69KV'	152	-0.00262 SPS	'MUSTG5 118.0 230KV'	210			12
SPS	'MADOX 115KV'	75		'CAPROCK 115KV'	36		-0.16186	12
SPS	'MADOX 115KV'	75		JONES 230KV	486		-0.1623	1:
SPS	'MADOX 115KV'	75		'LP-BRND2 69KV'	80		-0.16195	11
SPS	'TUCUMCARI 115KV'	15		'MUSTG5 118.0 230KV'	210		-0.15325	1:
SPS	CUNNINGHAM 115KV	71		'SAN JUAN 230KV'	54		-0.14268	1:
SPS	'HARRINGTON 230KV'	360	0.00127 SPS	'MUSTG5 118.0 230KV'	210			1:
SPS	'HUBRCO2 69KV'	6	0.00123 SPS	'MUSTG5 118.0 230KV'	210	0.15054		1:
SPS	MADOX 115KV	75		'SAN JUAN 230KV'	54 210		-0.14566	1:
SPS SPS	'MOORE COUNTY 115KV' 'NICHOLS 115KV'	48 129.3887	0.00129 SPS 0.0012 SPS	'MUSTG5 118.0 230KV' 'MUSTG5 118.0 230KV'	210		-0.14925 -0.14934	1:
SPS SPS	NICHOLS 115KV NICHOLS 230KV	129.3887		'MUSTG5 118.0 230KV'	210		-0.14934	13
SPS	PLANTX 115KV	244		'MUSTG5 118.0 230KV'	210		-0.14929	1:
SPS	'RIVERVIEW 69KV'	40	0.00123 SPS	'MUSTG5 118.0 230KV'	210		-0.14839	1:
SPS	SIDRCH 69KV	23	0.00123 SPS	'MUSTG5 118.0 230KV'	210	0.15054	-0.14931	1:
SPS	TOLK 230KV	60.97162		'MUSTG5 118.0 230KV'	210			1:
SPS	CUNNINGHAM 115KV	71		CUNNINGHAM 230KV	306	-0.07305		2'
SPS	'MADOX 115KV'	75		CUNNINGHAM 230KV	306			2
SPS	CARLSBAD 69KV	18		PLANTX 230KV	189	0.00434		23
SPS	CARLSBAD 69KV	18		BLACKHAWK 115KV	220	0.00123		24
SPS	'CARLSBAD 69KV'	18		'HARRINGTON 230KV'	706		-0.07783	24
SPS	CARLSBAD 69KV	18		'NICHOLS 115KV'	83.61133			24
SPS	'CARLSBAD 69KV'	18		'PLANTX 115KV'	205			24
SPS	CARLSBAD 69KV	18		TOLK 230KV	1019.028	0.0037	-0.08026	2
SPS	'CARLSBAD 69KV'	18		WILWIND 230KV	72		-0.0783	2
SPS	'CARLSBAD 69KV'	18		JONES 230KV	486		-0.07429	2
SPS	'CARLSBAD 69KV'	18		'CAPROCK 115KV'	36	-0.00271	-0.07385	2
SPS	'CARLSBAD 69KV'	18		'LP-BRND2 69KV'	80	-0.00262		2
SPS	'CARLSBAD 69KV'	18	-0.07656 SPS	'SAN JUAN 230KV'	54	-0.01891	-0.05765	

 [SPS
 ['CARLSBAD 69KV'
 18
 -0.07656[SPS
 ['SAN JUAN 230KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

 Factor = Source GSF
 Sink GSF

 Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:											
		Aggregate Relief									
Reservation		Amount									
1090487	8.3	8.3									
		Maximum		Sink Control		Maximum			Aggregate Redispatch		
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)		
SPS	'PLANTX 115KV'	48	0.00215	SPS	'MUSTANG 115KV'	300	0.42989	-0.42774	19		
SPS	'RIVERVIEW 69KV'	23	0.00122	SPS	'MUSTANG 115KV'	300	0.42989	-0.42867	19		
SPS	CUNNINGHAM 115KV	71	-0.1616	SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.31213	26		

SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.31213	26
SPS	'MADOX 115KV'	75	-0.16457 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.3151	26
SPS	'CARLSBAD 69KV'	18	-0.07657 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.2271	36
SPS	CUNNINGHAM 230KV	18.88623	-0.07306 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.22359	37
SPS	'MADOX 115KV'	75	-0.16457 SPS	'PLANTX 230KV'	189	0.00433	-0.1689	49
SPS	'MADOX 115KV'	75	-0.16457 SPS	'TOLK 230KV'	1022.377	0.0037	-0.16827	49
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'PLANTX 115KV'	205	0.00215	-0.16375	50
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'PLANTX 115KV'	205	0.00215	-0.16375	50
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'PLANTX 230KV'	189	0.00433	-0.16593	50
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'PLANTX 230KV'	189	0.00433	-0.16593	50
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'TOLK 230KV'	1022.377	0.0037	-0.1653	50
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'TOLK 230KV'	1022.377	0.0037	-0.1653	50
SPS	'MADOX 115KV'	75	-0.16457 SPS	'HARRINGTON 230KV'	1066	0.00126	-0.16583	50
SPS	'MADOX 115KV'	75	-0.16457 SPS	'PLANTX 115KV'	205	0.00215	-0.16672	50
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'BLACKHAWK 115KV'	220	0.00122	-0.16282	51
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'HARRINGTON 230KV'	1066	0.00126	-0.16286	51
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'HARRINGTON 230KV'	1066	0.00126	-0.16286	51
SPS	'MADOX 115KV'	75	-0.16457 SPS	JONES 230KV	486	-0.00227	-0.1623	51
SPS	'MADOX 115KV'	75	-0.16457 SPS	'LP-BRND2 69KV'	80	-0.00262	-0.16195	51
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	JONES 230KV	486	-0.00227	-0.15933	52
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	JONES 230KV	486	-0.00227	-0.15933	52
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	'LP-BRND2 69KV'	80	-0.00262	-0.15898	52
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	'LP-BRND2 69KV'	80	-0.00262	-0.15898	52
SPS	'LP-BRND2 69KV'	152	-0.00262 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.15315	54
SPS	'MOORE COUNTY 115KV'	48	0.00129 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14924	55
SPS	'NICHOLS 115KV'	131	0.0012 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14933	55
SPS	'NICHOLS 230KV'	244	0.00124 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14929	55
SPS	'RIVERVIEW 69KV'	23	0.00122 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14931	55
SPS	'PLANTX 115KV'	48	0.00215 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14838	56
SPS	'TOLK 230KV'	57.6232	0.0037 SPS	'MUSTG5 118.0 230KV'	210	0.15053	-0.14683	56
SPS	'MADOX 115KV'	75	-0.16457 SPS	CUNNINGHAM 230KV	287.1138	-0.07306	-0.09151	90
SPS	CUNNINGHAM 115KV	71	-0.1616 SPS	CUNNINGHAM 230KV	287.1138	-0.07306	-0.08854	93
SPS	CUNNINGHAM 115KV	110	-0.1616 SPS	CUNNINGHAM 230KV	287.1138	-0.07306	-0.08854	93

 Maximum Decrement(MW)
 GSF

 300
 0.42989

 300
 0.42989

 360
 0.42989

 360
 0.15053

 360
 0.15053

 360
 0.15053

 360
 0.15053

Aggregate Redi Amount (MW)

Factor -0.50645 -0.42864 -0.42619 -0.22709 -0.15315 -0.14928 -0.14683

atch

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Mustang-San Andr-Amerada Hess 115KV Displacement Limiting Facility: DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1										
Limiting Facility:		TATION 115KV CH	KT 1							
Direction:	To->From									
Line Outage:	DENVER CITY INTERCHANGE S - MUSTANG S	FATION 115KV CK	(T 1							
Flowgate:	51960519661519625196813307SP									
Date Redispatch Needed:	6/1/07 - 10/1/07									
Season Flowgate Identified:	2007 Summer Peak									
		Aggregate Relief	Ĩ							
Reservation	Relief Amount	Amount								
1090487	11.1	11.1	Ī							
		Maximum		Sink Control						
Source Control Area	Source	Increment(MW)	GSF	Area	Sink					
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'MUSTANG 115KV'					
SPS	'NICHOLS 230KV'	29.36429	0.00125	SPS	'MUSTANG 115KV'					
SPS	'TOLK 230KV'	43.81552	0.0037	SPS	'MUSTANG 115KV'					
SPS	'CARLSBAD 69KV'	18	-0.07656	SPS	'MUSTG5 118.0 230KV'					
SPS	'LP-BRND2 69KV'	108	-0.00262	SPS	'MUSTG5 118.0 230KV'					
SPS	'NICHOLS 230KV'	29.36429	0.00125	SPS	'MUSTG5 118.0 230KV'					
SPS	TOLK 230KV	43.81552	0.0037	SPS	'MUSTG5 118.0 230KV'					
Maximum Decrement and Max	ximum Increment were determine from the Souce a	nd Sink Operating	Points in the	study models y	where limiting facility was identified.					
Factor = Source GSF - Sink G					3 . . .					
Redispatch Amount = Relief A										

Upgrade:	Mustang-San Andr-Amerada Hess 115KV Displace	ement							
Limiting Facility:	DENVER CITY INTERCHANGE S - MUSTANG ST		(T 1						
Direction:	To->From								
Line Outage:	DENVER CITY INTERCHANGE N - MUSTANG ST	ATION 115KV CH	CT 1						
Flowgate:	51962519681519605196612407SH								
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 Summer Shoulder								
Coupon nongato identifica.		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1090487	4.5		ł						
1000101		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
SPS	CUNNINGHAM 115KV	71	-0.16071		'MUSTANG 115KV'	300			8
SPS	'MADOX 115KV'	75	-0.16388		'MUSTANG 115KV'	300			8
SPS	'LP-BRND2 69KV'	152	-0.00246		'MUSTANG 115KV'	300	0.4299		10
SPS	'HUBRCO2 69KV'	6	0.00116		'MUSTANG 115KV'	300	0.4299		11
SPS	'MOORE COUNTY 115KV'	48	0.00122		'MUSTANG 115KV'	300	0.4299	-0.42868	11
SPS	'NICHOLS 115KV'	131	0.00114		'MUSTANG 115KV'	300	0.4299		11
SPS	'PLANTX 115KV'	48	0.00205		'MUSTANG 115KV'	300	0.4299		11
SPS	TOLK 230KV	57.6232	0.00348		'MUSTANG 115KV'	300	0.4299		11
SPS	'MADOX 115KV'	75			'MUSTG5 118.0 230KV'	210			14
SPS	CUNNINGHAM 115KV	71	-0.16071		'MUSTG5 118.0 230KV'	210	0.14749		15
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'MUSTG5 118.0 230KV'	210	0.14749		15
SPS	'MUSTG5 118.0 230KV'	150	0.14749		'MUSTANG 115KV'	300			16
SPS	'CARLSBAD 69KV'	18	-0.07641		'MUSTG5 118.0 230KV'	210			20
SPS	CUNNINGHAM 230KV	18.88623	-0.07309		'MUSTG5 118.0 230KV'	210	0.14749		20 27
SPS	CUNNINGHAM 115KV	71	-0.16071		'PLANTX 230KV'	189			27
SPS	CUNNINGHAM 115KV	110	-0.16071		'PLANTX 230KV'	189	0.00415	-0.16486	27
SPS	CUNNINGHAM 115KV	71	-0.16071		'TOLK 230KV'	1022.377	0.00348		27
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'TOLK 230KV'	1022.377	0.00348	-0.16419	27 27
SPS	'MADOX 115KV'	75	-0.16388	SPS	'BLACKHAWK 115KV'	220	0.00116	-0.16504	27
SPS	'MADOX 115KV'	75	-0.16388	SPS	'CZ 69KV'	35	0.00106	-0.16494	27
SPS	'MADOX 115KV'	75	-0.16388	SPS	'HARRINGTON 230KV'	1066	0.0012	-0.16508	27
SPS	'MADOX 115KV'	75	-0.16388	SPS	'NICHOLS 115KV'	82	0.00114	-0.16502	27
SPS	'MADOX 115KV'	75			'PLANTX 115KV'	205	0.00205	-0.16593	27
SPS	'MADOX 115KV'	75	-0.16388		'PLANTX 230KV'	189	0.00415	-0.16803	27
SPS	'MADOX 115KV'	75	-0.16388	SPS	'SIDRCH 69KV'	14	0.00116	-0.16504	27
SPS	'MADOX 115KV'	75			'TOLK 230KV'	1022.377	0.00348		27
SPS	'MADOX 115KV'	75	-0.16388		'WILWIND 230KV'	16	0.00164		27
SPS	'CUNNINGHAM 115KV'	71	-0.16071		'BLACKHAWK 115KV'	220	0.00116		28
SPS	'CUNNINGHAM 115KV'	110	-0.16071		'BLACKHAWK 115KV'	220			28
SPS	'CUNNINGHAM 115KV'	71	-0.16071	SPS	'CZ 69KV'	35	0.00106	-0.16177	28
SPS	'CUNNINGHAM 115KV'	110	-0.16071		'CZ 69KV'	35	0.00106		28 28
SPS	CUNNINGHAM 115KV	71	-0.16071		'HARRINGTON 230KV'	1066	0.0012		28
SPS	CUNNINGHAM 115KV	110	-0.16071		'HARRINGTON 230KV'	1066	0.0012		28
SPS	CUNNINGHAM 115KV	71	-0.16071		JONES 230KV	486			28
SPS	CUNNINGHAM 115KV	110	-0.16071		JONES 230KV	486			28
SPS	CUNNINGHAM 115KV	71	-0.16071		'LP-BRND2 69KV'	80	-0.00246		28
SPS	'CUNNINGHAM 115KV'	110	-0.16071		'LP-BRND2 69KV'	80		-0.15825	28
SPS	'CUNNINGHAM 115KV'	71	-0.16071		'NICHOLS 115KV'	82			28
SPS	'CUNNINGHAM 115KV'	110	-0.16071		'NICHOLS 115KV'	82			28
SPS	CUNNINGHAM 115KV	71	-0.16071	SPS	'PLANTX 115KV'	205	0.00205	-0.16276	28

SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'PLANTX 115KV'	205	0.00205	-0.16276	28
SPS	CUNNINGHAM 115KV	71	-0.16071	SPS	'SIDRCH 69KV'	14	0.00116	-0.16187	28
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'SIDRCH 69KV'	14	0.00116	-0.16187	28
SPS	CUNNINGHAM 115KV	71	-0.16071		'WILWIND 230KV'	16	0.00164	-0.16235	28
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'WILWIND 230KV'	16	0.00164	-0.16235	28
SPS	'MADOX 115KV'	75	-0.16388	SPS	JONES 230KV	486	-0.00213	-0.16175	28
SPS	'MADOX 115KV'	75	-0.16388		'LP-BRND2 69KV'	80	-0.00246	-0.16142	28
SPS	'LP-BRND2 69KV'	152	-0.00246	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14995	30
SPS	'TUCUMCARI 115KV'	15	-0.00289	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.15038	30
SPS	'MADOX 115KV'	75	-0.16388	SPS	'SAN JUAN 230KV'	12	-0.01905	-0.14483	31
SPS	'MOORE COUNTY 115KV'	48	0.00122	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14627	31
SPS	'NICHOLS 115KV'	131	0.00114	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14635	31
SPS	'NICHOLS 230KV'	244	0.00118	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14631	31
SPS	'PLANTX 115KV'	48	0.00205	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14544	31
SPS	'RIVERVIEW 69KV'	23	0.00116	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14633	31
SPS	'TOLK 230KV'	57.6232	0.00348	SPS	'MUSTG5 118.0 230KV'	210	0.14749	-0.14401	31
SPS	CUNNINGHAM 115KV	71	-0.16071		'SAN JUAN 230KV'	12	-0.01905	-0.14166	32
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'SAN JUAN 230KV'	12	-0.01905	-0.14166	32
SPS	'MADOX 115KV'	75	-0.16388	SPS	CUNNINGHAM 230KV	287.1138	-0.07309	-0.09079	50
SPS	CUNNINGHAM 115KV	71	-0.16071	SPS	'CUNNINGHAM 230KV'	287.1138	-0.07309	-0.08762	51
SPS	CUNNINGHAM 115KV	110	-0.16071	SPS	'CUNNINGHAM 230KV'	287.1138	-0.07309	-0.08762	51
Maximum Decrement	and Maximum Increment were determine from the So	uce and Sink Operating P	oints in the s	study mod	els where limiting facility was identified.				

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	Mustang-San Andr-Amerada Hess 115KV Displacement DENVER CITY INTERCHANGE S - MUSTANG STATION 115KV CKT 1 To->From DENVER CITY INTERCHANGE N - MUSTANG STATION 115KV CKT 1 51962519681519605196613307SP 6//07 - 10/1/07 2007 Summer Peak Aggregate Relief										
		Aggregate Relief									
Reservation	Relief Amount	Amount									
1090487	7.0	7.0									
		Maximum		Sink Control		Maximum			Aggregate Redispatch		
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)		
SPS	'LP-BRND2 69KV'	108	-0.00246	SPS	'MUSTANG 115KV'	300	0.4299	-0.43236	16		
SPS	TUCUMCARI 115KV	15	-0.00289	SPS	'MUSTANG 115KV'	300	0.4299	-0.43279	16		
SPS	'MADOX 115KV'	10	-0.16388	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.31137	22		
SPS	'CARLSBAD 69KV'	18	-0.07641	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.2239	31		
SPS	'LP-BRND2 69KV'	108	-0.00246	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14995	47		
SPS	'NICHOLS 230KV'	29.36429	0.00118	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14631	48		
SPS	'RIVERVIEW 69KV'	23	0.00116	SPS	'MUSTG5 118.0 230KV'	360	0.14749	-0.14633	48		
SPS TOLK 230KV 43.81552 0.00348 SPS MUSTG5 118.0 230KV 360 0.14749 -0.14401 49											
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source (SSF = Sink GSF)											

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

miting Facility:	CARLSBAD PLANT - POTASH JUNCTION INTER	CHANGE 115KV	CKT 1						
rection:	To->From								
ne Outage:	CUNNINGHAM STATION - EDDY COUNTY INTER	RCHANGE 230KV	CKT 1						
owgate:	52310522521522095218513207SP								
ate Redispatch Needed:	6/1/07 - 10/1/07								
eason Flowgate Identified:	2007 Summer Peak		т						
servation	Relief Amount	Aggregate Relief Amount							
109048			1						
	· · · · · · · · · · · · · · · · · · ·	Maximum		Sink Control		Maximum			Aggregate Redispatch
ource Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
PS .	'CARLSBAD 69KV'	18	-0.26518	SPS	CUNNINGHAM 115KV	71	0.10078	-0.36596	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'BLACKHAWK 115KV'	220	-0.00345	-0.26173	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'CZ 69KV'	39	-0.00318	-0.262	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'HARRINGTON 230KV'	1066	-0.00354	-0.26164	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'HUBRCO2 69KV'	11	-0.00345	-0.26173	
rs	'CARLSBAD 69KV'	18			JONES 230KV	486	0.01408	-0.27926	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'LP-BRND2 69KV'	137.3535	0.01314	-0.27832	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'MOORE COUNTY 115KV'	48	-0.0036	-0.26158	
'S	'CARLSBAD 69KV'	18	-0.26518	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.31382	
'S	'CARLSBAD 69KV'	18	-0.26518	SPS	'NICHOLS 115KV'	213	-0.00345	-0.26173	
rs	'CARLSBAD 69KV'	18	-0.26518	SPS	'NICHOLS 230KV'	244	-0.0035	-0.26168	
rs	'CARLSBAD 69KV'	18	-0.26518	SPS	'PLANTX 115KV'	253	-0.00574	-0.25944	
PS	'CARLSBAD 69KV'	18			'PLANTX 230KV'	189	-0.00895	-0.25623	
PS	'CARLSBAD 69KV'	18	-0.26518	SPS	'SIDRCH 69KV'	20	-0.00345	-0.26173	
PS .	'CARLSBAD 69KV'	18			'STEER WATER 115KV'	35.27273	-0.00332		
PS .	'CARLSBAD 69KV'	18			'TOLK 230KV'	1034.261	-0.01279	-0.25239	
PS .	'CARLSBAD 69KV'	18			'WILWIND 230KV'	70.54546	-0.00498	-0.2602	
PS	'CARLSBAD 69KV'	18			'CAPROCK 115KV'	35.27273	-0.02589	-0.23929	
PS .	'CARLSBAD 69KV'	18			'SAN JUAN 230KV'	52.90909	-0.06407	-0.20111	
PS	'TUCUMCARI 115KV'	15			'CUNNINGHAM 115KV'	71	0.10078	-0.12667	
PS	TUCUMCARI 115KV	15			'CUNNINGHAM 230KV'	306	0.10412	-0.13001	
PS	'RIVERVIEW 69KV'	23			'CUNNINGHAM 230KV'	306	0.10412	-0.10757	
'S	'TOLK 230KV'	45.73911			'CUNNINGHAM 115KV'	110		-0.11357	
'S	'TOLK 230KV'	45.73911			'CUNNINGHAM 230KV'	306	0.10412	-0.11691	
S	'RIVERVIEW 69KV'	23			'CUNNINGHAM 115KV'	110	0.10078	-0.10423	
PS	'LP-BRND2 69KV'	94.64648			'CUNNINGHAM 115KV'	71		-0.08764	
rs	'LP-BRND2 69KV'	94.64648	0.01314	SPS	'CUNNINGHAM 115KV'	110	0.10078	-0.08764	
S	'LP-BRND2 69KV'	94.64648			'MADOX 115KV'	183		-0.08481	
S	TUCUMCARI 115KV	15	-0.02589	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.07453	
S	'TOLK 230KV'	45.73911			'MUSTANG 115KV'	300		-0.06834	
S	'TOLK 230KV'	45.73911			'MUSTG5 118.0 230KV'	360		-0.06143	
rs	'RIVERVIEW 69KV'	23			'MUSTG5 118.0 230KV'	360		-0.05209	
PS	'TUCUMCARI 115KV'	15			'LP-BRND2 69KV'	137.3535		-0.03903	
PS .	'LP-BRND2 69KV'	94.64648	0.01314	SPS	'MUSTG5 118.0 230KV'	360	0.04864	-0.0355	

Upgrade:	Seven Rivers to Pecos to Potash Junction 230kV				
Limiting Facility:	CARLSBAD PLANT - POTASH JUNCTION INTER	CHANGE 115KV	CKT 1		
Direction:	To->From				
Line Outage:	CUNNINGHAM STATION - EDDY COUNTY INTER	RCHANGE 230KV	CKT 1		
Flowgate:	52310522521522095218513408SP				
Date Redispatch Needed:	Starting 2008 6/1 - 10/1 Until EOC				
Season Flowgate Identified:	2008 Summer Peak				
		Aggregate Relief	I		
Reservation	Relief Amount	Amount			
1090487	0.8	0.8			
		Maximum		Sink Control	
Source Control Area	Source	Increment(MW)	GSF	Area	Sink

Maximum Decrement(MW) GSF

Aggregate Redispatch Amount (MW)

Factor

SPS	'CARLSBAD 69KV'	18	-0.26527	CDC	CUNNINGHAM 115KV	110	0.10063	-0.3659 2
SPS								
	CARLSBAD 69KV	18	-0.26527		CUNNINGHAM 115KV	71	0.10063	-0.3659 2
SPS	'CARLSBAD 69KV'	18	-0.26527		CUNNINGHAM 230KV	306	0.10397	-0.36924 2
SPS	'CARLSBAD 69KV'	18	-0.26527		'MADOX 115KV'	183	0.0978	-0.36307 2
SPS	'CARLSBAD 69KV'	18	-0.26527		'MUSTANG 115KV'	300	0.05538	-0.32065 2
SPS	'CARLSBAD 69KV'	18	-0.26527		'CAPROCK 115KV'	8	-0.02589	-0.23938 3
SPS	'CARLSBAD 69KV'	18	-0.26527		'CZ 69KV'	39	-0.0031	-0.26217 3
SPS	'CARLSBAD 69KV'	18	-0.26527		'HARRINGTON 230KV'	1066	-0.00347	-0.2618 3
SPS	'CARLSBAD 69KV'	18	-0.26527		'JONES 230KV'	486	0.01371	-0.27898 3
SPS	'CARLSBAD 69KV'	18	-0.26527		'LP-BRND2 69KV'	124	0.01279	-0.27806 3
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'MUSTG5 118.0 230KV'	360	0.04848	-0.31375 3
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'NICHOLS 230KV'	147	-0.00343	-0.26184 3
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'PLANTX 115KV'	253	-0.00558	-0.25969 3
SPS	'CARLSBAD 69KV'	18	-0.26527	SPS	'PLANTX 230KV'	189	-0.00895	-0.25632 3
SPS	'CARLSBAD 69KV'	18	-0.26527		'SIDRCH 69KV'	20	-0.00338	-0.26189 3
SPS	'CARLSBAD 69KV'	18	-0.26527		TOLK 230KV	1034.682	-0.0128	-0.25247 3
SPS	'CARLSBAD 69KV'	18	-0.26527		WILWIND 230KV	16	-0.00493	-0.26034 3
SPS	CARLSBAD 69KV	18	-0.26527		'SAN JUAN 230KV'	12	-0.0641	-0.20117 4
SPS	TUCUMCARI 115KV	15	-0.02589		CUNNINGHAM 115KV	110	0.10063	-0.12652 6
SPS	TUCUMCARI 115KV	15	-0.02589		CUNNINGHAM 115KV	71	0.10063	-0.12652 6
SPS	TUCUMCARI 115KV	15	-0.02589		CUNNINGHAM 230KV	306	0.10003	-0.12986 6
SPS	TUCUMCARI 115KV	15	-0.02589		'MADOX 115KV'	183	0.0978	-0.12369 6
SPS	'NICHOLS 115KV'		-0.02589		CUNNINGHAM 230KV	306	0.10397	-0.12309 6
		52.56935						
SPS	'NICHOLS 230KV'	97	-0.00343		CUNNINGHAM 230KV	306	0.10397	-0.1074 7
SPS	'RIVERVIEW 69KV'	23	-0.00338		CUNNINGHAM 230KV	306	0.10397	-0.10735 7
SPS	TOLK 230KV	45.31775	-0.0128		'CUNNINGHAM 115KV'	110	0.10063	-0.11343 7
SPS	'TOLK 230KV'	45.31775	-0.0128		'CUNNINGHAM 115KV'	71	0.10063	-0.11343 7
SPS	'TOLK 230KV'	45.31775	-0.0128		'CUNNINGHAM 230KV'	306	0.10397	-0.11677 7
SPS	'TOLK 230KV'	45.31775	-0.0128		'MADOX 115KV'	183	0.0978	-0.1106 7
SPS	'NICHOLS 115KV'	52.56935	-0.00338		'CUNNINGHAM 115KV'	110	0.10063	-0.10401 8
SPS	'NICHOLS 115KV'	52.56935	-0.00338		'CUNNINGHAM 115KV'	71	0.10063	-0.10401 8
SPS	'NICHOLS 115KV'	52.56935	-0.00338		'MADOX 115KV'	183	0.0978	-0.10118 8
SPS	'NICHOLS 230KV'	97	-0.00343		'CUNNINGHAM 115KV'	110	0.10063	-0.10406 8
SPS	'NICHOLS 230KV'	97	-0.00343	SPS	'CUNNINGHAM 115KV'	71	0.10063	-0.10406 8
SPS	'NICHOLS 230KV'	97	-0.00343		'MADOX 115KV'	183	0.0978	-0.10123 8
SPS	'RIVERVIEW 69KV'	23	-0.00338	SPS	'CUNNINGHAM 115KV'	110	0.10063	-0.10401 8
SPS	'RIVERVIEW 69KV'	23	-0.00338		CUNNINGHAM 115KV	71	0.10063	-0.10401 8
SPS	'RIVERVIEW 69KV'	23	-0.00338	SPS	'MADOX 115KV'	183	0.0978	-0.10118 8
SPS	'LP-BRND2 69KV'	108	0.01279		CUNNINGHAM 115KV	71	0.10063	-0.08784 9
SPS	'LP-BRND2 69KV'	108	0.01279		CUNNINGHAM 115KV	110	0.10063	-0.08784 9
SPS	'LP-BRND2 69KV'	108	0.01279		'CUNNINGHAM 230KV'	306	0.10397	-0.09118 9
SPS	'LP-BRND2 69KV'	108	0.01279		'MADOX 115KV'	183	0.0978	-0.08501 9
SPS	TUCUMCARI 115KV	15	-0.02589		'MUSTANG 115KV'	300	0.05538	-0.08127 10
SPS	TUCUMCARI 115KV	15	-0.02589		'MUSTG5 118.0 230KV'	360	0.04848	-0.07437 11
SPS	TOLK 230KV	45.31775	-0.0128		'MUSTANG 115KV'	300	0.05538	-0.06818 12
SPS	TOLK 230KV	45.31775	-0.0128		'MUSTG5 118.0 230KV'	360	0.04848	-0.06128 13
SPS	'NICHOLS 115KV'	52.56935	-0.00338		'MUSTANG 115KV'	300	0.05538	-0.05876 14
SPS						300		
SPS	'NICHOLS 230KV' 'RIVERVIEW 69KV'	97	-0.00343		'MUSTANG 115KV' 'MUSTANG 115KV'	300	0.05538	
SPS	'NICHOLS 115KV'	52.56935	-0.00338		'MUSTG5 118.0 230KV'	360	0.04848	-0.05186 15
SPS	'NICHOLS 230KV'	97	-0.00343		'MUSTG5 118.0 230KV'	360	0.04848	-0.05191 15
SPS	'RIVERVIEW 69KV'	23	-0.00338		'MUSTG5 118.0 230KV'	360	0.04848	-0.05186 15
SPS	'LP-BRND2 69KV'	108	0.01279		'MUSTANG 115KV'	300	0.05538	-0.04259 19
SPS	'TUCUMCARI 115KV'	15	-0.02589		'JONES 230KV'	486	0.01371	-0.0396 20
SPS	'TUCUMCARI 115KV'	15	-0.02589		'LP-BRND2 69KV'	124	0.01279	-0.03868 21
SPS	'LP-BRND2 69KV'	108	0.01279		'MUSTG5 118.0 230KV'	360	0.04848	-0.03569 22
Maximum Decrement and Ma	iximum Increment were determine from the Souce and	d Sink Operating P	oints in the	study models	where limiting facility was identified.			

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:	WICHITA - RENO 345KV HOYT - JEFFERY ENERGY CENTER 345KV CK	т 1							
Direction:	To->From								
Line Outage:	JEFFERY ENERGY CENTER - MORRIS COUNT	V 245KV/CKT 1							
Flowgate:	56765567661567665677011108SP	1 34367 661 1							
	Starting 2008 6/1 - 10/1 Until EOC								
Date Redispatch Needed:									
Season Flowgate Identified:	2008 Summer Peak	Assessed Dalla	т						
Descention	Dellaf America	Aggregate Relief							
Reservation	Relief Amount	Amount	ł						
1090325	0.4		1						
1090327	0.4		1						
1090817	0.1		1						
1090826	0.1		1						
1090844	0.1		ļ						
1090854	0.1		ļ						
1090922	0.:		ļ						
1090964	0.1		1						
1090965			1						
1091057	0.1					à			
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BROWN COUNTY 115KV'	5.5	-0.00866		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.60514	
WERE	'CHANUTE 69KV'	32.163	0.01023		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58625	
WERE	'CITY OF BURLINGTON 69KV'	4.7	0.01691	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.57957	2
WERE	'CITY OF ERIE 69KV'	3.155999	0.01023	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58625	2
WERE	'CITY OF FREDONIA 69KV'	6.697999	0.01335	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58313	2
WERE	'CITY OF GIRARD 69KV'	6.108	0.00744	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58904	2
WERE	'CITY OF IOLA 69KV'	13.157	0.00776	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58872	2
WERE	CITY OF MULVANE 69KV	7.5	0.03809	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.55839	2
WERE	'CITY OF NEODESHA 69KV'	4.5	0.01315		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.58333	
WERE	'CITY OF WINFIELD 69KV'	40	0.03311		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.56337	2
WERE	'EVANS ENERGY CENTER 138KV'	162	0.04241		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.55407	2
WERE	'GETTY 69KV'	35	0.03191	WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.56457	2
WERE	'GILL ENERGY CENTER 138KV'	2	0.04308		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.5534	2
WERE	'GILL ENERGY CENTER 69KV'	8	0.04165		'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.55483	2
WERE	'HOLTON 115KV'	19.8	-0.0829		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.58623	2
WERE	'HOLTON 115KV'	19.8	-0.0829		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.67938	2
WERE	'LATHAM1234.0 345KV'	150	0.02584		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.57064	
WERE	'NEOSHO ENERGY CENTER 138KV'	2	0.01047		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.58601	2
WERE	SOUTH SENECA 115KV	16.7	0.02293		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.57355	
WERE	TECUMSEH ENERGY CENTER 69KV	41	0.0558		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.54068	
WERE	BROWN COUNTY 115KV	5.5	-0.00866		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.51199	
WERE	'CHANUTE 69KV'	32,163	0.01023		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.4931	3
WERE	CITY OF BURLINGTON 69KV	4.7	0.01691		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.48642	3
WERE	CITY OF ERIE 69KV	3.155999	0.01023		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.4931	3
WERE	CITY OF FREDONIA 69KV	6.697999	0.01335		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.48998	
WERE	CITY OF GIRARD 69KV	6.108	0.00744		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.49589	
WERE	CITY OF IOLA 69KV	13.157	0.00776		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.49557	3
WERE	CITY OF MULVANE 69KV	7.5	0.03809		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.46524	
WERE	CITY OF NEODESHA 69KV	4.5	0.01315		JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.49018	
	CITY OF NEODESHA 69KV	4.5	0.01315			476.8394	0.50333	-0.49018	
WERE					JEFFREY ENERGY CENTER 230KV				
WERE	CITY OF OSAGE CITY 115KV	8.85	0.09343		JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.50305	
WERE	'CITY OF WINFIELD 69KV'	40	0.03311	WERE	'JEFFREY ENERGY CENTER 230KV'	476.8394	0.50333	-0.47022	3

VERE	'EVANS ENERGY CENTER 138KV'	162	0.04241 WERE	'JEFFREY ENERGY CENTER 230KV'	476.8394	0.50333	-0.46092
VERE	'GETTY 69KV'	35	0.03191 WERE	'JEFFREY ENERGY CENTER 230KV'	476.8394	0.50333	-0.47142
/ERE	'GILL ENERGY CENTER 138KV'	2	0.04308 WERE	'JEFFREY ENERGY CENTER 230KV'	476.8394	0.50333	-0.46025
/ERE	GILL ENERGY CENTER 69KV	8	0.04165 WERE	'JEFFREY ENERGY CENTER 230KV'	476.8394	0.50333	-0.46168
/ERE /ERE	'HOLTON 115KV' 'HOLTON 115KV'	19.8 19.8	-0.0829 WERE -0.0829 WERE	'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	45 165	0.29517	-0.37807 -0.38294
ERE	'LATHAM1234.0 345KV'	19.8	0.02584 WERE	JEFFREY ENERGY CENTER 230KV	476.8394	0.30004	-0.38294 -0.47749
/ERE	'NEOSHO ENERGY CENTER 138KV'	2	0.02584 WERE	JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.49286
/ERE	SOUTH SENECA 115KV	16.7	0.02293 WERE	JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.4804
/ERE	ST JOHN 115KV	7.5	0.20965 WERE	JEFFREY ENERGY CENTER 345KV	960	0.59648	-0.38683
/ERE	TECUMSEH ENERGY CENTER 69KV	41	0.0558 WERE	JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.44753
VERE	'BPU - CITY OF MCPHERSON 115KV'	9.000002	0.30004 WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.29644
/ERE	BROWN COUNTY 115KV	5.5	-0.00866 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.30383
VERE	'BROWN COUNTY 115KV'	5.5	-0.00866 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.3087
/ERE	'CHANUTE 69KV'	32.163	0.01023 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.28981
VERE	'CITY OF ERIE 69KV'	3.155999	0.01023 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.28981
/ERE	'CITY OF GIRARD 69KV'	6.108	0.00744 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.2926
/ERE	'CITY OF IOLA 69KV'	13.157	0.00776 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.29228
/ERE	CLAY CENTER JUNCTION 115KV	17.044	0.27892 WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.31756
/ERE	'HOLTON 115KV'	19.8	-0.0829 WERE	CLAY CENTER JUNCTION 115KV	21.056	0.27892	-0.36182
/ERE	HOLTON 115KV HUTCHINSON ENERGY CENTER 115KV	19.8 83	-0.0829 WERE 0.27591 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240 960	0.27591 0.59648	-0.35881 -0.32057
/ERE	HUTCHINSON ENERGY CENTER 115KV	6.999996	0.27591 WERE	'JEFFREY ENERGY CENTER 345KV' 'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.32057
/ERE	NEOSHO ENERGY CENTER 138KV	0.999990	0.01047 WERE	BPU - CITY OF MCPHERSON 115KV	165	0.30004	-0.32064 -0.28957
/ERE	ST JOHN 115KV	7.5	0.20965 WERE	JEFFREY ENERGY CENTER 230KV	476.8394	0.50333	-0.29368
/ERE	BROWN COUNTY 115KV	5.5	-0.00866 WERE	CLAY CENTER JUNCTION 115KV	21.056	0.27892	-0.28758
/ERE	BROWN COUNTY 115KV	5.5	-0.00866 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.28457
VERE	'CHANUTE 69KV'	32.163	0.01023 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.28494
VERE	'CHANUTE 69KV'	32.163	0.01023 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.26568
VERE	'CITY OF BURLINGTON 69KV'	4.7	0.01691 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.27826
/ERE	'CITY OF BURLINGTON 69KV'	4.7	0.01691 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.28313
VERE	CITY OF BURLINGTON 69KV	4.7	0.01691 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.259
VERE	'CITY OF ERIE 69KV'	3.155999	0.01023 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.28494
VERE	'CITY OF ERIE 69KV'	3.155999	0.01023 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.26568
VERE	CITY OF FREDONIA 69KV	6.697999	0.01335 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.28182
VERE	CITY OF FREDONIA 69KV	6.697999	0.01335 WERE	BPU - CITY OF MCPHERSON 115KV	165	0.30004	-0.28669
VERE	CITY OF FREDONIA 69KV CITY OF GIRARD 69KV	6.697999 6.108	0.01335 WERE 0.00744 WERE	'HUTCHINSON ENERGY CENTER 115KV' 'ABILENE ENERGY CENTER 115KV'	240 45	0.27591	-0.26256 -0.28773
VERE	CITY OF GIRARD 69KV	6.108	0.00744 WERE	HUTCHINSON ENERGY CENTER 115KV	240	0.27591	-0.26847
VERE	CITY OF IOLA 69KV	13.157	0.00776 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.28741
VERE	CITY OF IOLA 69KV	13.157	0.00776 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.26815
VERE	CITY OF MULVANE 69KV	7.5	0.03809 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.25708
VERE	CITY OF MULVANE 69KV	7.5	0.03809 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.26195
VERE	'CITY OF MULVANE 69KV'	7.5	0.03809 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.23782
VERE	'CITY OF NEODESHA 69KV'	4.5	0.01315 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.28202
VERE	'CITY OF NEODESHA 69KV'	4.5	0.01315 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.28689
VERE	'CITY OF NEODESHA 69KV'	4.5	0.01315 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.26276
VERE	CITY OF WINFIELD 69KV	40	0.03311 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.26206
VERE	CITY OF WINFIELD 69KV	40	0.03311 WERE	BPU - CITY OF MCPHERSON 115KV	165	0.30004	-0.26693
VERE	CITY OF WINFIELD 69KV	40	0.03311 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.2428
/ERE /ERE	'EVANS ENERGY CENTER 138KV' 'EVANS ENERGY CENTER 138KV'	162 162	0.04241 WERE 0.04241 WERE	'ABILENE ENERGY CENTER 115KV' 'BPU - CITY OF MCPHERSON 115KV'	45 165	0.29517	-0.25276 -0.25763
/ERE	GETTY 69KV	35	0.03191 WERE	ABILENE ENERGY CENTER 115KV	45	0.30004	-0.26326
/ERE	GETTY 69KV	35	0.03191 WERE	BPU - CITY OF MCPHERSON 115KV	45	0.29517	-0.26813
/ERE	'GETTY 69KV'	35	0.03191 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.244
/ERE	GILL ENERGY CENTER 138KV	2	0.04308 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.25209
/ERE	GILL ENERGY CENTER 138KV	2	0.04308 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.25696
/ERE	'GILL ENERGY CENTER 69KV'	8	0.04165 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.25352
/ERE	'GILL ENERGY CENTER 69KV'	8	0.04165 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.25839
/ERE	'LATHAM1234.0 345KV'	150	0.02584 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.26933
/ERE	'LATHAM1234.0 345KV'	150	0.02584 WERE	'BPU - CITY OF MCPHERSON 115KV'	165	0.30004	-0.2742
/ERE	'LATHAM1234.0 345KV'	150	0.02584 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.25007
/ERE	'NEOSHO ENERGY CENTER 138KV'	2	0.01047 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.2847
/ERE	'NEOSHO ENERGY CENTER 138KV'	2	0.01047 WERE	'HUTCHINSON ENERGY CENTER 115KV'	240	0.27591	-0.26544
/ERE	'SMOKYHIL 230 230KV'	72	0.30922 WERE	'JEFFREY ENERGY CENTER 345KV'	960	0.59648	-0.28726
/ERE	SOUTH SENECA 115KV	16.7	0.02293 WERE	'ABILENE ENERGY CENTER 115KV'	45	0.29517	-0.27224
/ERE	SOUTH SENECA 115KV	16.7	0.02293 WERE	BPU - CITY OF MCPHERSON 115KV	165	0.30004	-0.27711
VERE	'SOUTH SENECA 115KV'	16.7	0.02293 WERE	'CLAY CENTER JUNCTION 115KV'	21.056	0.27892	-0.25599
	and Maximum Increment were determine from the Souce an						

Upgrade:	WICHITA - RENO 345KV								
Limiting Facility:	ANZIO - FORT JUNCTION SWITCHING ST	ATION	115KV CKT 1						
Direction:	To->From								
Line Outage:	WR-DOUBLE12								
Flowgate:	57321573281WR-DOUBLE121211WP								
Date Redispatch Needed:	12/1/11 - 4/1/12								
Season Flowgate Identified:	2011 Winter Peak								
			Aggregate Relief						
Reservation	Relief Amount		Amount						
109032		1.3	9.8						
109032		0.3	9.8						
109081		1.5	9.8						
109082		2.4	9.8						
109084		0.6	9.8						
109085		0.4	9.8						
109096		2.1	9.8						
109096		0.6	9.8						
109105	7	0.6	9.8	8					
			Maximum		Sink Control		Maximum		
Source Control Area	Source		Increment(MW)	GSF	Area	Sink		GSF	Fa
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'CHANUTE 69KV'	44.738		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'CITY OF AUGUSTA 69KV'	12.42		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'CITY OF IOLA 69KV'	16.378		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'CITY OF WELLINGTON 69KV'	20		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.0018	
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'EVANS ENERGY CENTER 138KV'	195		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'GILL ENERGY CENTER 138KV'	57.40552		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'JEFFREY ENERGY CENTER 230KV'	470		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'JEFFREY ENERGY CENTER 345KV'	940		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'LAWRENCE ENERGY CENTER 115KV'	85	0.008	
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'LAWRENCE ENERGY CENTER 230KV'	223.5049		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.0142	
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'WACO 138KV'	17.96		
WERE	'CLAY CENTER JUNCTION 115KV'		31.547			'HUTCHINSON ENERGY CENTER 115KV'	40		
WERE	'ABILENE ENERGY CENTER 115KV'		66			'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.0142	
WERE	'ABILENE ENERGY CENTER 115KV'		66			'CHANUTE 69KV'	44.738		
WERE	'ABILENE ENERGY CENTER 115KV'		66			'CITY OF AUGUSTA 69KV'	12.42		
WERE	'ABILENE ENERGY CENTER 115KV'		66			'CITY OF IOLA 69KV'	16.378		
WERE	'ABILENE ENERGY CENTER 115KV'		66			'CITY OF WELLINGTON 69KV'	20		
WERE	'ABILENE ENERGY CENTER 115KV'		66			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.0018	9
WERE	'ABILENE ENERGY CENTER 115KV'		66	-0.38529	WEDE	'EVANS ENERGY CENTER 138KV'	195	0.0007	0

Aggregate Redispatch Amount (MW)

Factor 5 0.53112 9 0.53120 1 0.53124 0.53126 0.53126 0.53126 0.53085 0.53085 0.53085 0.53085 0.53085 0.53085 0.53085 0.53085 0.53856 0.53827 0.54428 0.53855 0.38612 0.38612 0.38614 0.38514 0.38508

WERE WERE WERE WERE WERE	ABILENE ENERGY CENTER 115KV ABILENE ENERGY CENTER 115KV ABILENE ENERGY CENTER 115KV	66 66	-0.38529 WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00064	-0.38465	25
WERE WERE			-0.38529 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00965	-0.39494	25
WERE		66	-0.38529 WERE	JEFFREY ENERGY CENTER 345KV	940	0.00074	-0.38603	25
	ABILENE ENERGY CENTER 115KV	66	-0.38529 WERE	LAWRENCE ENERGY CENTER 115KV	85	0.0085	-0.39379	25
	ABILENE ENERGY CENTER 115KV	66	-0.38529 WERE	LAWRENCE ENERGY CENTER 230KV	223.5049	0.00921	-0.3945	25
WERE	'ABILENE ENERGY CENTER 115KV'	66	-0.38529 WERE	WACO 138KV	17.96	-0.00049	-0.3848	25
WERE	ABILENE ENERGY CENTER 115KV	66	-0.38529 WERE	HUTCHINSON ENERGY CENTER 115KV	40	-0.08161	-0.30368	32
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09845 WERE	TECUMSEH ENERGY CENTER 115KV	68.00001	0.01422	-0.11267	87
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.09845 WERE	JEFFREY ENERGY CENTER 230KV	470	0.00965	-0.1081	91
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09845 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.0085	-0.10695	91
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.09845 WERE	'LAWRENCE ENERGY CENTER 230KV'	223,5049	0.00921	-0.10766	91
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09845 WERE	'EVANS ENERGY CENTER 138KV'	195	0.00079	-0.09924	99
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09845 WERE	JEFFREY ENERGY CENTER 345KV	940	0.00074	-0.09919	99
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.09845 WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00064	-0.09781	100
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.01422	-0.09583	102
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.01422	-0.09577	102
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00965	-0.09126	107
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00965	-0.0912	107
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.5049	0.00921	-0.09082	108
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.5049	0.00921	-0.09076	108
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.01422	-0.09027	108
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.0085	-0.09011	109
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.0085	-0.09005	109
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.00965	-0.0857	114
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'LAWRENCE ENERGY CENTER 230KV'	223.5049	0.00921	-0.08526	115
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'LAWRENCE ENERGY CENTER 115KV'	85	0.0085	-0.08455	116
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'EVANS ENERGY CENTER 138KV'	195	0.00079	-0.0824	119
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00074	-0.08235	119
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'EVANS ENERGY CENTER 138KV'	195	0.00079	-0.08234	119
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00074	-0.08229	119
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.08161 WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00064	-0.08097	121
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.08155 WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00064	-0.08091	121
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'EVANS ENERGY CENTER 138KV'	195	0.00079	-0.07684	127
WERE	'SMOKYHIL 230 230KV'	72	-0.07605 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.00074	-0.07679	127
WERE	SMOKYHIL 230 230KV' d Maximum Increment were determine from the Souce an	72	-0.07605 WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00064	-0.07541	130

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:	WICHITA - RENO 345KV ANZIO - FORT JUNCTION SWITCHING STATION	115KV CKT 1					
Direction:	To->From						
Line Outage:	WR-DOUBLE12						
Flowgate:	57321573281WR-DOUBLE122207FA						
Date Redispatch Needed:	Starting 2007 10/1 - 12/1 Until EOC of Upgrade						
Season Flowgate Identified:	2007 Fall Peak						
beason nowgate identified.	2007 Fail Feak	Aggregate Relief	Т				
Reservation	Relief Amount	Amount					
1090817		2.2	ł				
1090964		2.2	1				
1090965		2.2					
		Maximum	Sink Control		Maximum		Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF Area	Sink	Decrement(MW) GSF	Factor	Amount (MW)
WERE	CLAY CENTER JUNCTION 115KV	30.5	-0.52995 WERE	JEFFREY ENERGY CENTER 230KV	470 0.0097		
WERE	'CLAY CENTER JUNCTION 115KV'	30.5	-0.52995 WERE	JEFFREY ENERGY CENTER 345KV	940 0.0008		
WERE	CLAY CENTER JUNCTION 115KV	30.5	-0.52995 WERE	'TECUMSEH ENERGY CENTER 115KV'	108 0.0143		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		TECUMSEH ENERGY CENTER 115KV	108 0.0143		
WERE	BPU - CITY OF MCPHERSON 115KV	259		JEFFREY ENERGY CENTER 230KV	470 0.0097		
WERE	BPU - CITY OF MCPHERSON 115KV	259		'LAWRENCE ENERGY CENTER 230KV'	230.5392 0.0095		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		COFFEY COUNTY NO. 2 SHARPE 69KV	19.96 0.0019		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		'CHANUTE 69KV'	56.296 0.0010		
WERE	BPU - CITY OF MCPHERSON 115KV	259		CITY OF AUGUSTA 69KV	19.63601 0.0008		
WERE	BPU - CITY OF MCPHERSON 115KV	259		CITY OF IOLA 69KV	24.256 0.0011		
WERE	BPU - CITY OF MCPHERSON 115KV	259		CITY OF WELLINGTON 69KV	20 -0.0001		
WERE	BPU - CITY OF MCPHERSON 115KV	259		'EVANS ENERGY CENTER 138KV'	189.2432 0.0008		
WERE	BPU - CITY OF MCPHERSON 115KV	259		JEFFREY ENERGY CENTER 345KV	940 0.0008		
WERE	BPU - CITY OF MCPHERSON 115KV	259		WACO 138KV	17.946 -0.0004		3 2
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		TECUMSEH ENERGY CENTER 115KV	108 0.0143		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		TECUMSEH ENERGY CENTER 115KV	108 0.0143		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		JEFFREY ENERGY CENTER 230KV	470 0.0097		
WERE	HUTCHINSON ENERGY CENTER 115KV	343		'LAWRENCE ENERGY CENTER 230KV'	230.5392 0.0095		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		JEFFREY ENERGY CENTER 230KV	470 0.0097		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		'LAWRENCE ENERGY CENTER 230KV'	230.5392 0.0095		
WERE	SMOKYHIL 230 230KV	72		TECUMSEH ENERGY CENTER 115KV	108 0.0143		
WERE	'SMOKYHIL 230 230KV'	72		JEFFREY ENERGY CENTER 230KV	470 0.0097		
WERE	'SMOKYHIL 230 230KV'	72		'LAWRENCE ENERGY CENTER 230KV'	230.5392 0.0095		
WERE	HUTCHINSON ENERGY CENTER 115KV	343		CHANUTE 69KV	56.296 0.0010		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		CITY OF AUGUSTA 69KV	19.63601 0.0008		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		CITY OF IOLA 69KV	24.256 0.0011		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		COFFEY COUNTY NO. 2 SHARPE 69KV	19.96 0.0019		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		'EVANS ENERGY CENTER 138KV'	189.2432 0.0008		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343		JEFFREY ENERGY CENTER 345KV	940 0.0008		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		CHANUTE 69KV	56.296 0.0010		
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.08159 WERE	CITY OF AUGUSTA 69KV	19.63601 0.0008		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67		CITY OF IOLA 69KV	24.256 0.0011		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		COFFEY COUNTY NO. 2 SHARPE 69KV	19.96 0.0019		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		'EVANS ENERGY CENTER 138KV'	189.2432 0.0008		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		JEFFREY ENERGY CENTER 345KV	940 0.0008		
WERE	HUTCHINSON ENERGY CENTER 115KV	343		CITY OF WELLINGTON 69KV	20 -0.0001		
WERE	HUTCHINSON ENERGY CENTER 115KV	343		WACO 138KV	17.946 -0.0004		
WERE	HUTCHINSON ENERGY CENTER 115KV	67		CITY OF WELLINGTON 69KV	20 -0.0001		
WERE	HUTCHINSON ENERGY CENTER 69KV	67		WACO 138KV	17.946 -0.0004		
WERE	SMOKYHIL 230 230KV	72		CITY OF AUGUSTA 69KV	19.63601 0.0008		
WERE	SMOKTHIL 230 230KV	72		CITY OF AUGUSTA 69KV	24.256 0.0011		
WERE	SMORYHIL 230 230KV SMOKYHIL 230 230KV	72		COFFEY COUNTY NO. 2 SHARPE 69KV	24.256 0.0011		
WERE	SMOKTHIL 230 230KV	72		'EVANS ENERGY CENTER 138KV'	189.2432 0.0008		
WERE	SMOKYHIL 230 230KV SMOKYHIL 230 230KV	72		JEFFREY ENERGY CENTER 345KV	940 0.0008		
WERE	SMOKYHIL 230 230KV SMOKYHIL 230 230KV	72		CITY OF WELLINGTON 69KV	20 -0.0001		
		72		WACO 138KV			
WERE	SMOKYHIL 230 230KV' aximum Increment were determine from the Souce an				17.946 -0.0004	6 -0.0756	31

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	WICHITA - RENO 345KV	
Limiting Facility:	EXIDE JUNCTION - SUMMIT 115KV CKT 1	
Direction:	To->From	
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1	
Flowgate:	57368573811568725687312206WP	
Date Redispatch Needed:	12/1/06 - 4/1/07	
Season Flowgate Identified:	2006 Winter Peak	
		Aggregate Relief
Reservation	Relief Amount	Amount

1090965	5 0.3	2.7							
	-	Maximum	0.05	Sink Control		Maximum	0.05	-	Aggregate Redispatch
ource Control Area	Source	Increment(MW)	GSF	Area 9 WERE	Sink 'JEFFREY ENERGY CENTER 345KV'	Decrement(MW)	GSF	Factor	Amount (MW)
/ERE /ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE		940	0.02374	-0.31964	
	BPU - CITY OF MCPHERSON 115KV	259			CHANUTE 69KV	35.344	0.00152		
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	CITY OF AUGUSTA 69KV	17.25201	0.00028	-0.29618	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	CITY OF BURLINGTON 69KV	4.8	0.00296	-0.29886	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	CITY OF IOLA 69KV	13.978	0.0018	-0.2977	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	CITY OF MULVANE 69KV	3.694	-0.00092	-0.29498	
/ERE /ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	CITY OF WELLINGTON 69KV	24	-0.00177	-0.29413	
	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.00296	-0.29886	
/ERE	BPU - CITY OF MCPHERSON 115KV	259			'EVANS ENERGY CENTER 138KV'	25.9436	0.00012	-0.29602	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	JEFFREY ENERGY CENTER 230KV	470	0.01793	-0.31383	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01002	-0.30592	
/ERE	BPU - CITY OF MCPHERSON 115KV	259		9 WERE	WACO 138KV	17.953	-0.0029	-0.293	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01793	-0.25659	
(ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02374	-0.2624	
/ERE	HUTCHINSON ENERGY CENTER 69KV	67		5 WERE	JEFFREY ENERGY CENTER 230KV	470	0.01793	-0.25648	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		55 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02374	-0.26229	
(ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CHANUTE 69KV'	35.344	0.00152	-0.24018	
(ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CITY OF AUGUSTA 69KV'	17.25201	0.00028	-0.23894	
ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CITY OF BURLINGTON 69KV'	4.8	0.00296	-0.24162	
ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CITY OF IOLA 69KV'	13.978	0.0018	-0.24046	
ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CITY OF MULVANE 69KV'	3.694	-0.00092	-0.23774	
(ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'CITY OF WELLINGTON 69KV'	24	-0.00177	-0.23689	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00296	-0.24162	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'EVANS ENERGY CENTER 138KV'	25.9436	0.00012	-0.23878	
/ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01002	-0.24868	
(ERE	'HUTCHINSON ENERGY CENTER 115KV'	423		6 WERE	'WACO 138KV'	17.953	-0.0029	-0.23576	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		5 WERE	'CHANUTE 69KV'	35.344	0.00152	-0.24007	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		5 WERE	'CITY OF AUGUSTA 69KV'	17.25201	0.00028	-0.23883	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		55 WERE	'CITY OF BURLINGTON 69KV'	4.8	0.00296	-0.24151	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		55 WERE	'CITY OF IOLA 69KV'	13.978	0.0018	-0.24035	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		5 WERE	'CITY OF MULVANE 69KV'	3.694	-0.00092	-0.23763	
/ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		55 WERE	'CITY OF WELLINGTON 69KV'	24	-0.00177	-0.23678	
ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		5 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00296	-0.24151	
ERE	HUTCHINSON ENERGY CENTER 69KV	67		5 WERE	'EVANS ENERGY CENTER 138KV'	25.9436	0.00012	-0.23867	
(ERE	HUTCHINSON ENERGY CENTER 69KV	67		5 WERE	'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01002	-0.24857	
ERE	'HUTCHINSON ENERGY CENTER 69KV'	67		5 WERE	WACO 138KV'	17.953	-0.0029	-0.23565	
ERE	ST JOHN 115KV	7.5		18 WERE	JEFFREY ENERGY CENTER 230KV	470	0.01793	-0.15341	
ERE	ST JOHN 115KV	7.5		18 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02374	-0.15922	
ERE	ST JOHN 115KV	7.5		18 WERE	'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01002	-0.1455	
ERE	ST JOHN 115KV	7.5		18 WERE	'CHANUTE 69KV'	35.344	0.00152	-0.137	
ERE	ST JOHN 115KV	7.5		18 WERE	'CITY OF IOLA 69KV'	13.978	0.0018	-0.13728	
ERE	ST JOHN 115KV	7.5		18 WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.00296	-0.13844	
ERE	ST JOHN 115KV	7.5		18 WERE	CITY OF AUGUSTA 69KV	17.25201	0.00028	-0.13576	
ERE	ST JOHN 115KV	7.5		18 WERE	'CITY OF WELLINGTON 69KV'	24	-0.00177	-0.13371	
ERE	ST JOHN 115KV	7.5		18 WERE	'EVANS ENERGY CENTER 138KV'	25.9436	0.00012	-0.1356	
ERE	ST JOHN 115KV	7.5		18 WERE	'WACO 138KV'	17.953	-0.0029	-0.13258	
EPL	A. M. MULLERGREN GENERATOR 115KV ximum Increment were determine from the Souce ar	63		5 WEPL	'GRAY COUNTY WIND FARM 115KV'	73	-0.0734	-0.04775	

Upgrade:	WICHITA - RENO 345KV	
Limiting Facility:	EXIDE JUNCTION - SUMMIT 115KV CKT 1	
Direction:	To->From	
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1	
Flowgate:	57368573811568725687312207SH	
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade	
Season Flowgate Identified:	2007 Summer Shoulder	
		Aggregate Relief
Reservation	Relief Amount	Amount
1086655	1.1	2.0
1090817	0.3	
1090964	0.4	
1090965	0.1	2.0

109096	5 0.1								
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393	3 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02006	-0.30399	7
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393	3 WERE	'CLAY CENTER JUNCTION 115KV'	11.825	-0.10176	-0.18217	11
WERE	'ST JOHN 115KV'	7.5	-0.11371	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.02006	-0.13377	15
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393	3 WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	-0.16101	-0.12292	16
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228	3 WERE	'CLAY CENTER JUNCTION 115KV'	11.825	-0.10176	-0.12052	17
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	-0.10176	-0.12041	17
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28393	3 WERE	'HUTCHINSON ENERGY CENTER 115KV'	80.00001	-0.22228	-0.06165	32
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.22228	3 WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	-0.16101	-0.06127	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22217	WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	-0.16101	-0.06116	33
Maximum Decrement and Ma	aximum Increment were determine from the Souce a	nd Sink Operating	Points in the	study models	where limiting facility was identified.				
Factor = Source GSF - Sink (GSF								

Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	WICHITA - RENO 345KV EXIDE JUNCTION - SUMMIT 115KV CKT 1 To-From EAST MCPHERSON - SUMMIT 230KV CKT 1 57368573811568725687313211WP 12/1/1 - 4/1/12 2011 Winter Peak								
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1086655		5.9							
1090325		5.9							
1090327		5.9							
1090817		5.9							
1090826		5.9							
1090844		5.9							
1090854		5.9							
1090917		5.9							
1090919		5.9							
1090920		5.9							
1090921		5.9							
1090922		5.9							
1090964		5.9							
1090965		5.9							
1091057	0.2	5.9				1	T		· · · · · · · · · · · · · · · · · · ·
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)			Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28379		'SMOKYHIL 230 230KV'	5		-0.34654	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.28379	WERE	'JEFFREY ENERGY CENTER 230KV'	47	0 0.01439	-0.29818	20

WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02008	-0.30387	20
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	'LAWRENCE ENERGY CENTER 230KV'	208.5043	0.02000	-0.29149	20
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	TECUMSEH ENERGY CENTER 115KV	48	0.00699	-0.29078	20
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	CHANUTE 69KV	44.738	0.00117	-0.28496	21
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	CITY OF AUGUSTA 69KV	12.42	0.00007	-0.28386	21
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	'CITY OF IOLA 69KV'	16.378	0.00141	-0.2852	21
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	CITY OF WELLINGTON 69KV	20	-0.00157	-0.28222	21
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	'EVANS ENERGY CENTER 138KV'	110	-0.00007	-0.28372	21
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.28379 WERE	'WACO 138KV'	17.96	-0.00253	-0.28126	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213 WERE	SMOKYHIL 230 230KV	50	0.06275	-0.28488	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219 WERE	SMOKYHIL 230 230KV	50	0.06275	-0.28465	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02008	-0.24221	24
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.22213 WERE	JEFFREY ENERGY CENTER 230KV	470	0.01439	-0.23652	25
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.2219 WERE	JEFFREY ENERGY CENTER 230KV	470	0.01439	-0.23629	25
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02008	-0.24198	25
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	'LAWRENCE ENERGY CENTER 230KV'	208.5043	0.02000	-0.22983	26
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	TECUMSEH ENERGY CENTER 115KV	48	0.00699	-0.22912	26
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	'LAWRENCE ENERGY CENTER 230KV'	208.5043	0.00033	-0.2296	26
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	TECUMSEH ENERGY CENTER 115KV	48	0.00699	-0.22889	26
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	'SMOKYHIL 230 230KV'	48	0.06275	-0.22009	20
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	CHANUTE 69KV	44.738	0.00213	-0.2233	27
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	CITY OF AUGUSTA 69KV	12.42	0.00007	-0.2223	27
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	CITY OF IOLA 69KV	16.378	0.000141	-0.22354	27
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	CITY OF WELLINGTON 69KV	20	-0.00157	-0.22056	27
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	'EVANS ENERGY CENTER 138KV'	110	-0.00007	-0.222030	27
WERE	HUTCHINSON ENERGY CENTER 115KV	383	-0.22213 WERE	WACO 138KV	17.96	-0.00253	-0.2196	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	CHANUTE 69KV	44.738	0.00117	-0.22307	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	CITY OF AUGUSTA 69KV	12.42	0.00007	-0.22197	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	CITY OF IOLA 69KV	16.378	0.000141	-0.22331	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	CITY OF WELLINGTON 69KV	20	-0.00157	-0.22033	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	'EVANS ENERGY CENTER 138KV'	110	-0.00007	-0.22183	27
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.2219 WERE	WACO 138KV	17.96	-0.00253	-0.21937	27
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	JEFFREY ENERGY CENTER 345KV	940	0.02008	-0.18103	33
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	JEFFREY ENERGY CENTER 230KV	470	0.02008	-0.17534	33
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	LAWRENCE ENERGY CENTER 230KV	208.5043	0.0077	-0.16865	35
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	TECUMSEH ENERGY CENTER 115KV	208.5043	0.00699	-0.16665	35
WERE	CLAY CENTER JUNCTION 115KV	31.547	-0.10171 WERE	SMOKYHIL 230 230KV	40	0.06275	-0.16794	36
WERE	ABILENE ENERGY CENTER 115KV	51.547	-0.16095 WERE	CITY OF AUGUSTA 69KV	12.42	0.00275	-0.16446	30
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	CITY OF WELLINGTON 69KV	20	-0.00157	-0.15938	37
WERE	ABILENE ENERGY CENTER 115KV	66	-0.16095 WERE	'EVANS ENERGY CENTER 138KV'	110	-0.00157	-0.15938	37
WERE		66	-0.16095 WERE	WACO 138KV	110	-0.00007	-0.15842	37
WERE	ABILENE ENERGY CENTER 115KV CLAY CENTER JUNCTION 115KV	31.547	-0.10095 WERE	JEFFREY ENERGY CENTER 345KV	940	-0.00253	-0.15842	49
WERE	CLAY CENTER JUNCTION 115KV	31.547	-0.10171 WERE	JEFFREY ENERGY CENTER 345KV	940 470	0.02008	-0.12179	49
WERE	CLAY CENTER JUNCTION 115KV	31.547	-0.10171 WERE	LAWRENCE ENERGY CENTER 230KV	208.5043	0.01439	-0.1161	51
WERE	CLAY CENTER JUNCTION 115KV	31.547	-0.10171 WERE	TECUMSEH ENERGY CENTER 230KV	208.5043	0.00699	-0.10941	54
WERE	CLAY CENTER JUNCTION 115KV	31.547	-0.10171 WERE	'EVANS ENERGY CENTER 115KV'	48	-0.00007	-0.1087	58
WERE	GILL ENERGY CENTER 138KV		-0.10171 WERE -0.00281 WERE			-0.00007	-0.10164	58
WERE	GILL ENERGY CENTER 138KV GILL ENERGY CENTER 69KV	218 118	-0.00281 WERE	'SMOKYHIL 230 230KV' 'SMOKYHIL 230 230KV'	50	0.06275	-0.06556	91
WERE		40	-0.00211 WERE	SMOKYHIL 230 230KV 'SMOKYHIL 230 230KV'	50 50	0.06275	-0.06486	91
WERE	CITY OF WINFIELD 69KV	40 837	-0.00098 WERE	SMOKYHIL 230 230KV SMOKYHIL 230 230KV	50	0.06275	-0.06373	93
WERE	'EVANS ENERGY CENTER 138KV' 'GETTY 69KV'	837	-0.00007 WERE 0.00026 WERE	'SMOKYHIL 230 230KV' 'SMOKYHIL 230 230KV'	50	0.06275	-0.06282	94
WERE	LATHAM1234.0 345KV	150	0.00092 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.06183	96
WERE	'NEOSHO ENERGY CENTER 138KV'	67	0.00112 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.06163	96
WERE	TECUMSEH ENERGY CENTER 115KV	143	0.00699 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.05576	106
WERE	TECUMSEH ENERGY CENTER 69KV	41	0.00691 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.05584	106
WERE WERE	LAWRENCE ENERGY CENTER 115KV	138	0.00744 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.05531	107
	'LAWRENCE ENERGY CENTER 230KV'	60.4957	0.0077 WERE	'SMOKYHIL 230 230KV'	50	0.06275	-0.05505	108

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

imiting Facility: Direction:	NORTH AMERICAN PHILIPS - NORTH AMERICA From->To		1000 (000011	1) 115100 0101					
ne Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
lowgate:	57372573741568725687311211WP								
Date Redispatch Needed:	12/1/11 - 4/1/12								
Season Flowgate Identified:	2011 Winter Peak								
De constituir de la const	Relief Amount	Aggregate Relief Amount							
Reservation 109031		Amount 48.7							
109032									
109032									
109032									
109081		48.7							
109084		48.7							
109085		48.7							
109091									
109091		48.7							
109092		48.7							
109092		48.7							
109092		48.7							
109096		48.7							
109096		48.7							
109105									
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50445	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.02947	-0.53392	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50445	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03063	-0.53508	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50445		'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.02215	-0.5266	
VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.50445 -0.50445		'TECUMSEH ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 115KV'	68.00001 85		-0.5266	
VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259	-0.50445 -0.50445	WERE WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV'		0.02215	-0.5266 -0.52256 -0.52354	
VERE VERE VERE	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	259 259 259	-0.50445 -0.50445 -0.50445	WERE WERE WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'EVANS ENERGY CENTER 138KV'	85 223.5049 195	0.02215	-0.5266 -0.52256 -0.52354 -0.50499	
VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	259 259 259 259 259	-0.50445 -0.50445 -0.50445 -0.50445	WERE WERE WERE WERE	'LAWRENCE ENERGY CENTER 115KV' 'LAWRENCE ENERGY CENTER 230KV' 'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV'	85 223.5049	0.02215 0.01811 0.01909 0.00054 -0.00472	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973	
VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV' 'HUTCHINSON ENERGY CENTER 115KV'	259 259 259 259 259 343	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903	WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV 'LAWRENCE ENERGY CENTER 230KV' 'EVANS ENERGY CENTER 138KV' 'GILL ENERGY CENTER 138KV' 'JEFFREY ENERGY CENTER 345KV'	85 223.5049 195 57.40552 940	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973 -0.42966	1
VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 69KV'	259 259 259 259 259 343 67	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864	WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ 'LAWRENCE ENERGY CENTER 230K/' 'EVANS ENERGY CENTER 138K/' 'GILL ENERGY CENTER 138K/' JEFFREY ENERGY CENTER 345K/' JEFFREY ENERGY CENTER 345K/'	85 223.5049 195 57.40552 940 940	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063	-0.52256 -0.52256 -0.52354 -0.50499 -0.49973 -0.42966 -0.42927	1
VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115K/' BBU - CITY OF MCPHERSON 115K/' BPU - CITY OF MCPHERSON 115K/' BPU - CITY OF MCPHERSON 115K/' HUTCHINSON ENERGY CENTER 115K/' HUTCHINSON ENERGY CENTER 115K/' HUTCHINSON ENERGY CENTER 115K/'	259 259 259 259 343 67 343	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903	WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 230K/ EVANS ENERGY CENTER 138K/ GILL ENERGY CENTER 138K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 230K/	85 223.5049 195 57.40552 940 940 470	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063 0.02947	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973 -0.42966 -0.42927 -0.4285	1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 68KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 68KV'	259 259 259 259 343 67 343 67	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 230KV EVANS ENERGY CENTER 138KV 'GILL ENERGY CENTER 138KV 'JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 230KVV JEFFREY ENERGY CENTER 230KV	85 223.5049 195 57.40552 940 940 470 470	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063 0.02947 0.02947	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973 -0.42966 -0.42927 -0.4285 -0.4285	1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV HUTCHINSON ENERGY CENTER 115KV	259 259 259 343 67 343 67 343	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER. 115KV LAWRENCE ENERGY CENTER. 236KV EVANS ENERGY CENTER. 138KV GILL ENERGY CENTER. 138KV JEFREY ENERGY CENTER. 345KV JEFREY ENERGY CENTER. 345KV JEFREY ENERGY CENTER. 236KV JEFREY ENERGY CENTER. 230KV LAWRENCE ENERGY CENTER. 230KV	85 223.5049 195 57.40552 940 440 470 470 223.5049	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063 0.02947 0.02947 0.02947	-0.5266 -0.52256 -0.52354 -0.504997 -0.42966 -0.42927 -0.4285 -0.42811 -0.41812	1 1 1 1 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV'	259 259 259 343 67 343 67 343 67 343 343	-0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39903	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 230K/ EVANS ENERGY CENTER 138K/ 'GILL ENERGY CENTER 138K/ 'JEFFREY ENERGY CENTER 345K/ 'JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 230K/ JEFFREY ENERGY CENTER 230K/ LAWRENCE ENERGY CENTER 230K/ TECUMSEN ENERGY CENTER 115K/	85 223.5049 1955 57.40552 940 470 470 470 223.5049 68.00001	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063 0.02947 0.02947 0.01909 0.02215	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973 -0.42967 -0.42927 -0.42851 -0.42811 -0.41812 -0.42118	1 1 1 1 1 1 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV BPU-CITY OF MCPHERSON 115KV HUTCHINSON ENERGY CENTER 115KV	259 259 259 343 67 343 67 343 343 67 343 67	-0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39903 -0.39903 -0.39903 -0.39864	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 230K/ EVANS ENERGY CENTER 138K/ GILL ENERGY CENTER 138K/ UJEFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 230K/ JEFFREY ENERGY CENTER 230K/ TECUMSEH ENERGY CENTER 230K/ TECUMSEH ENERGY CENTER 115K/	85 223.5049 1955 57.40552 940 440 470 223.5049 68.00001 68.00001	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.02947 0.02947 0.01909 0.02215	-0.5266 -0.52256 -0.52354 -0.50499 -0.49973 -0.42966 -0.42927 -0.4285 -0.42811 -0.42811 -0.42118 -0.42118	1 1 1 1 1 1 1 1 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV'	259 259 259 259 343 67 343 67 343 343 343 343 343	-0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 136K/ EVANS ENERGY CENTER 136K/ GILL ENERGY CENTER 136K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 230K/ LAWRENCE ENERGY CENTER 230K/ TECUMSEH ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 115K/	85 223.5049 195 57.40552 940 470 223.5049 68.00001 68.00001 85	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.02947 0.02947 0.02947 0.02947 0.02215 0.02215	-0.5266 -0.52256 -0.52354 -0.5049973 -0.49973 -0.42966 -0.42927 -0.4285 -0.42811 -0.42811 -0.42811 -0.42118 -0.42079 -0.41714	1 1 1 1 1 1 1 1 1 1 1
/ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV'	259 259 259 259 343 67 343 67 343 343 67 343 67	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 135KV EVANS ENERGY CENTER 138KV GILL ENERGY CENTER 138KV JJEFREY ENERGY CENTER 345KV JJEFREY ENERGY CENTER 345KV JJEFREY ENERGY CENTER 345KV JJEFREY ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV	88 223.5049 195 57.40552 940 470 470 223.5049 68.00001 68.00001 68.0001 68.0001	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.02947 0.02947 0.02947 0.02947 0.02215 0.02215 0.01811 0.01811	-0.5266 -0.52256 -0.52354 -0.50499 -0.42966 -0.42927 -0.4285 -0.42811 -0.41812 -0.42811 -0.42118 -0.42118 -0.42118 -0.42174 -0.41714	
/ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE /ERE	BPU-CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 69KV'	259 259 259 343 67 343 67 343 343 67 343 67 343 67 67	-0.50445 -0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39864	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 135K/ EVANS ENERGY CENTER 135K/ GILL ENERGY CENTER 135K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 345K/ JEFFREY ENERGY CENTER 230K/ LAWRENCE ENERGY CENTER 15K/ TECUMSEH ENERGY CENTER 115K/ TECUMSEH ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 115K/	85 223.5049 195 57.40552 940 470 470 2223.5049 68.00001 68.00001 85 85 85 85 2223.5049	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.03063 0.02947 0.02947 0.02947 0.02947 0.02215 0.02215 0.02215 0.01811 0.01811	-0.5266 -0.52256 -0.52354 -0.50499 -0.42966 -0.42927 -0.4285 -0.42811 -0.42811 -0.42811 -0.42118 -0.42079 -0.42118 -0.42079 -0.41774 -0.41675 -0.41773	
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV	259 259 259 259 259 343 67 343 343 343 67 343 67 67 67 343	-0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.390	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 135KV EVANS ENERGY CENTER 138KV 'GILL ENERGY CENTER 138KV 'JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 320KV 'LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV	85 223.5049 195 57.40552 940 940 470 223.5049 68.0001 68.0001 85 23.5049 195	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.02947 0.02947 0.02947 0.02947 0.02947 0.02215 0.02215 0.02215 0.01811 0.01811 0.01909 0.00054	-0.5266 -0.52254 -0.50499 -0.42967 -0.42967 -0.42927 -0.42811 -0.41812 -0.42818 -0.42079 -0.42118 -0.42174 -0.411773 -0.41773 -0.3957	
VERE VERE VERE VERE VERE VERE VERE VERE	BPU-CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 68KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 68KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 68KV'	259 259 259 343 67 343 67 343 67 343 67 67 67 67 67 67 67	-0.50445 -0.50445 -0.50445 -0.39903 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39903 -0.39864 -0.39864 -0.39903 -0.39864 -0.398	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 135K/ EVANS ENERGY CENTER 138K/ GILL ENERGY CENTER 138K/ JEFREY ENERGY CENTER 345K/ JEFREY ENERGY CENTER 345K/ JEFREY ENERGY CENTER 230K/ LAWRENCE ENERGY CENTER 230K/ TECUMSEH ENERGY CENTER 115K/ TECUMSEH ENERGY CENTER 115K/ LAWRENCE ENERGY CENTER 115K/ UNTER 235K/ EVANS ENERGY CENTER 138K/	85 223.5049 195 57.40552 940 940 470 223.5049 68.00001 68.0001 68.0001 85 223.5049 195 223.5049	0.02215 0.01811 0.01909 0.00054 0.03063 0.03063 0.02947 0.01909 0.02215 0.02215 0.01811 0.01811 0.01811 0.01909 0.00054	-0.5266 -0.52256 -0.52354 -0.50499 -0.42967 -0.42967 -0.4285 -0.4281 -0.4277 -0.4281 -0.4277 -0.4281 -0.4277 -0.4281 -0.4277 -0.4277 -0.4277 -0.4277 -0.3995 -0.41714 -0.3991 -0.4271 -0.3991	
VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV	259 259 259 259 259 343 67 343 343 343 67 343 67 67 67 343	-0.50445 -0.50445 -0.50445 -0.39903 -0.39864 -0.39903 -0.390	WERE WERE WERE WERE WERE WERE WERE WERE	LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 135KV EVANS ENERGY CENTER 138KV 'GILL ENERGY CENTER 138KV 'JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 320KV 'LAWRENCE ENERGY CENTER 115KV LAWRENCE ENERGY CENTER 115KV	85 223.5049 195 57.40552 940 940 470 223.5049 68.0001 68.0001 85 23.5049 195	0.02215 0.01811 0.01909 0.00054 -0.00472 0.03063 0.02947 0.02947 0.02947 0.02947 0.02947 0.02215 0.02215 0.02215 0.01811 0.01811 0.01909 0.00054	-0.5266 -0.52254 -0.52354 -0.50499 -0.49973 -0.42966 -0.42927 -0.42811 -0.42811 -0.42811 -0.42811 -0.42118 -0.42079 -0.41773 -0.39957 -0.39918 -0.39431	

Direction:	From->To								
ine Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
Flowgate:	57372573741568725687312206WP								
Date Redispatch Needed:	12/1/06 - 4/1/07								
Season Flowgate Identified:	2006 Winter Peak		-						
		Aggregate Relief							
Reservation	Relief Amount	Amount							
109096		8.8							
109096	5 1.9	8.8				T	T		ч
	_	Maximum		Sink Control		Maximum		_	Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	BPU - CITY OF MCPHERSON 115KV	259			JEFFREY ENERGY CENTER 230KV	470			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 345KV'	940	0.03601		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	130.178	0.02275		
NERE	BPU - CITY OF MCPHERSON 115KV	259			CHANUTE 69KV	35.344			
WERE	BPU - CITY OF MCPHERSON 115KV	259			CITY OF AUGUSTA 69KV	17.25201	0.00114		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF IOLA 69KV'	13.978	0.00368		
NERE	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF WELLINGTON 69KV'	24			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.006		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	25.9436	0.00088		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'WACO 138KV'	17.953			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'JEFFREY ENERGY CENTER 230KV'	470		-0.45759	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'JEFFREY ENERGY CENTER 345KV'	940		-0.4589	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'LAWRENCE ENERGY CENTER 230KV'	130.178	0.02275		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'JEFFREY ENERGY CENTER 230KV'	470		-0.4574	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.4227		'JEFFREY ENERGY CENTER 345KV'	940	0.03601	-0.45871	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'LAWRENCE ENERGY CENTER 230KV'	130.178	0.02275		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CHANUTE 69KV'	35.344	0.00317	-0.42606	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF AUGUSTA 69KV'	17.25201	0.00114		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF IOLA 69KV'	13.978	0.00368		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'CITY OF WELLINGTON 69KV'	24	-0.00271	-0.42018	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.006		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'EVANS ENERGY CENTER 138KV'	25.9436	0.00088	-0.42377	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'WACO 138KV'	17.953	-0.00465		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	35.344	0.00317		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF AUGUSTA 69KV'	17.25201	0.00114		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF IOLA 69KV'	13.978	0.00368		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF WELLINGTON 69KV'	24	-0.00271		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.006		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'EVANS ENERGY CENTER 138KV'	25.9436	0.00088	-0.42358	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'WACO 138KV'	17.953	-0.00465		
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63			'GRAY COUNTY WIND FARM 115KV'	73	-0.1362		6 10
VERE	'GILL ENERGY CENTER 138KV'	218	-0.00528	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03601		
WERE	'GILL ENERGY CENTER 138KV'	218			'JEFFREY ENERGY CENTER 230KV'	470			
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00373	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03601	-0.03974	
WERE	'GILL ENERGY CENTER 69KV'	118			'JEFFREY ENERGY CENTER 230KV'	470		-0.03843	
WERE	'EVANS ENERGY CENTER 138KV'	767.0564	0.00088	WERE	'JEFFREY ENERGY CENTER 345KV'	940			
WERE	'EVANS ENERGY CENTER 138KV'	767.0564	0.00088		'JEFFREY ENERGY CENTER 230KV'	470		-0.03382	2 2
WERE	'LATHAM1234.0 345KV'	150			'JEFFREY ENERGY CENTER 345KV'	940		-0.03308	
WERE	'LATHAM1234.0 345KV'	150	0.00293	WERE	JEFFREY ENERGY CENTER 230KV	470	0.0347	-0.03177	2

Redispatch Amount = Relief A	mount / Factor								
Upgrade: Limiting Facility: Direction: Line Outage:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS - NORTH AMERICA From-To EAST MCPHERSON - SUMMIT 230KV CKT 1	N PHILIPS JUNC	FION (SOUTH	H) 115KV CKT	1				
Flowgate: Date Redispatch Needed:	57372573741568725687312207FA Starting 2007 10/1 - 12/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 Fall Peak								
Reservation	Relief Amount	Aggregate Relief Amount							
1090310		6.5							
1090817		6.5							
1090964		6.5							
1090965	0.9	6.5		Sink Control		Massimum	1	1	Aggregate Dedianateh
Source Control Area	Source	Maximum Increment(MW)	GSF	Area	Sink	Maximum Decrement(MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'JEFFREY ENERGY CENTER 230KV'	470		-0.53422	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.50469		JEFFREY ENERGY CENTER 345KV	940		-0.53535	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.50469		TECUMSEH ENERGY CENTER 115KV	108		-0.52691	12
WERE	BPU - CITY OF MCPHERSON 115KV BPU - CITY OF MCPHERSON 115KV	259 259	-0.50469 -0.50469		'CHANUTE 69KV' 'CITY OF AUGUSTA 69KV'	56.296 19.63601	0.00259	-0.50728 -0.50548	
WERE	'BPU - CITY OF MCPHERSON 115KV	259	-0.50469		CITY OF BURLINGTON 69KV	4.8		-0.50546	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		CITY OF IOLA 69KV	24.256		-0.50772	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		CITY OF MULVANE 69KV	4.891	-0.00108	-0.50361	13
WERE	'BPU - CITY OF MCPHERSON 115KV'	259		WERE	CITY OF WELLINGTON 69KV	20	-0.00243	-0.50226	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		COFFEY COUNTY NO. 2 SHARPE 69KV	19.96		-0.50964	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'EVANS ENERGY CENTER 138KV'	189.2432		-0.50526	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469	WERE	'LAWRENCE ENERGY CENTER 230KV'	230.5392	0.01924	-0.52393	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50469		'WACO 138KV'	17.946		-0.50052	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'JEFFREY ENERGY CENTER 230KV'	470		-0.42883	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'JEFFREY ENERGY CENTER 345KV'	940		-0.42996	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'JEFFREY ENERGY CENTER 230KV'	470		-0.42864	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.42977	15
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		CHANUTE 69KV	56.296		-0.40189	
WERE WERE	HUTCHINSON ENERGY CENTER 115KV HUTCHINSON ENERGY CENTER 115KV	343 343	-0.3993 -0.3993		CITY OF AUGUSTA 69KV' CITY OF IOLA 69KV'	19.63601 24.256		-0.40009 -0.40233	
WERE	HUTCHINSON ENERGY CENTER 115KV	343	-0.3993		COFFEY COUNTY NO. 2 SHARPE 69KV	24.256		-0.40233	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		'EVANS ENERGY CENTER 138KV'	189.2432		-0.40425	16
WERE	HUTCHINSON ENERGY CENTER 115KV	343	-0.3993		'LAWRENCE ENERGY CENTER 230KV'	230.5392		-0.41854	
WERE	HUTCHINSON ENERGY CENTER 115KV	343	-0.3993		TECUMSEH ENERGY CENTER 115KV	108		-0.42152	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'CHANUTE 69KV'	56.296		-0.4017	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'CITY OF AUGUSTA 69KV'	19.63601	0.00079	-0.3999	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911	WERE	'CITY OF IOLA 69KV'	24.256	0.00303	-0.40214	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.00495	-0.40406	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'EVANS ENERGY CENTER 138KV'	189.2432	0.00057	-0.39968	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'LAWRENCE ENERGY CENTER 230KV'	230.5392		-0.41835	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39911		'TECUMSEH ENERGY CENTER 115KV'	108		-0.42133	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.3993		CITY OF WELLINGTON 69KV	20		-0.39687	17
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343 67	-0.3993		WACO 138KV	17.946		-0.39513	
WERE WERE	HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV	67	-0.39911 -0.39911		'CITY OF WELLINGTON 69KV' 'WACO 138KV'	20 17.946		-0.39668 -0.39494	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.39911		HUTCHINSON ENERGY CENTER 115KV	17.946		-0.39494	
WERE	A. M. MULLERGREN GENERATOR 115KV	259	-0.50469		GRAY COUNTY WIND FARM 115KV	40		-0.10539	
WERE	GILL ENERGY CENTER 138KV	218	-0.0047		JEFFREY ENERGY CENTER 345KV	940		-0.03536	
WERE	GILL ENERGY CENTER 138KV	218	-0.0047		JEFFREY ENERGY CENTER 230KV	470		-0.03330	
WERE	GILL ENERGY CENTER 69KV	118	-0.00337		JEFFREY ENERGY CENTER 345KV	940		-0.03403	
WERE	'GILL ENERGY CENTER 69KV'	118	-0.00337		JEFFREY ENERGY CENTER 230KV	470		-0.03403	
WERE	'EVANS ENERGY CENTER 138KV'	603,7568	0.00057		JEFFREY ENERGY CENTER 345KV	940		-0.03009	

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	WICHITA - RENO 345KV									
Limiting Facility:	NORTH AMERICAN PHILIPS - NORTH AMERICA	AN PHILIPS JUNC	TION (SOUT	H) 115KV CKT	1					
Direction:	From->To									
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1									
Flowgate:	57372573741568725687312207SH									
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade									
Season Flowgate Identified:	2007 Summer Shoulder									
		Aggregate Relief	T							
Reservation	Relief Amount	Amount								
1090310	0.1	4.9	†							
1090817	7 1.7	4.9	T							
1090964	1 2.4	4.9	T							
1090965	5 0.7	4.9	T							
		Maximum		Sink Control		Maximum			Aggregate Redispatch	
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	0.11717	-0.62183	8	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	0.08672	-0.59138	8	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50466	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03069	-0.53535	9	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'ABILENE ENERGY CENTER 115KV'	19.52661	0.11717			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303			'CLAY CENTER JUNCTION 115KV'	11.825	0.08672		10	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908	WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	0.11717	-0.51625		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39908	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	0.08672			
WERE	'ST JOHN 115KV'	7.5			'CLAY CENTER JUNCTION 115KV'	11.825	0.08672		16	
WERE	'ST JOHN 115KV'	7.5			'JEFFREY ENERGY CENTER 345KV'	940	0.03069		20	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'HUTCHINSON ENERGY CENTER 115KV'	80.00001	-0.39927	-0.10539		
WERE	'GILL ENERGY CENTER 138KV'	118			'JEFFREY ENERGY CENTER 345KV'	940			140	
WERE	'GILL ENERGY CENTER 138KV'	118			'JEFFREY ENERGY CENTER 230KV'	470	0.02955		145	
WERE	'GILL ENERGY CENTER 69KV'	118			'JEFFREY ENERGY CENTER 345KV'	940	0.03069		145 151	
WERE	'GILL ENERGY CENTER 69KV'	118			'JEFFREY ENERGY CENTER 230KV'	470	0.02955			
WERE	'EVANS ENERGY CENTER 138KV'	488			'JEFFREY ENERGY CENTER 345KV'	940	0.03069	-0.0301	165	
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.										
Factor = Source GSF - Sink G	SF									

Redispatch Amount = Relief Amount / Factor

Upgrade:	WICHITA - RENO 345KV								
Limiting Facility:	NORTH AMERICAN PHILIPS - NORTH AMERICA	N PHILIPS JUNC	FION (SOUT	H) 115KV CKT	1				
Direction:	From->To								
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
Flowgate:	57372573741568725687312207WP								
Date Redispatch Needed:	12/1/07 - 4/1/08								
Season Flowgate Identified:	2007 Winter Peak								
_		Aggregate Relief							
Reservation	Relief Amount	Amount							
1090310									
1090817	5.0								
1090964									
1090965	2.0								
	_	Maximum		Sink Control		Maximum		_	Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'JEFFREY ENERGY CENTER 230KV'	470		-0.5342	27
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'JEFFREY ENERGY CENTER 345KV'	940		-0.53534	27
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'LAWRENCE ENERGY CENTER 230KV'	170.2826			28
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'CHANUTE 69KV'	34.818			29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'CITY OF AUGUSTA 69KV'	14.628			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'CITY OF IOLA 69KV'	14.565		-0.50769	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'CITY OF WELLINGTON 69KV'	20			29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95			29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'EVANS ENERGY CENTER 138KV'	55		-0.50524	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50463		'WACO 138KV'	17.93		-0.50051	29
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'JEFFREY ENERGY CENTER 230KV'	470		-0.42882	34
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'JEFFREY ENERGY CENTER 345KV'	940		-0.42996	34
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'JEFFREY ENERGY CENTER 230KV'	470		-0.42862	34
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.42976	34
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'LAWRENCE ENERGY CENTER 230KV'	170.2826			35
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905	WERE	'LAWRENCE ENERGY CENTER 230KV'	170.2826	0.01929		35
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'CITY OF AUGUSTA 69KV'	14.628			36
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95			36
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'EVANS ENERGY CENTER 138KV'	55		-0.39986	36
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'CITY OF AUGUSTA 69KV'	14.628			36
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95			36
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'EVANS ENERGY CENTER 138KV'	55		-0.39966	36
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'CITY OF WELLINGTON 69KV'	20			37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39925		'WACO 138KV'	17.93			
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'CITY OF WELLINGTON 69KV'	20			37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39905		'WACO 138KV'	17.93			37
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00466		'JEFFREY ENERGY CENTER 345KV'	940		-0.03537	411
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00466		'JEFFREY ENERGY CENTER 230KV'	470		-0.03423	425
WERE	'EVANS ENERGY CENTER 138KV'	738	0.00061		'JEFFREY ENERGY CENTER 345KV'	940	0.03071	-0.0301	483
Maximum Decrement and Max	ximum Increment were determine from the Souce an	d Sink Operating	Points in the	study models v	where limiting facility was identified.				
Factor = Source GSF - Sink G	SF								

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	WICHITA - RENO 345KV		
Limiting Facility:	NORTH AMERICAN PHILIPS - NORTH AM	IERICA	N PHILIPS JUNC
Direction:	From->To		
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CK	T 1	
Flowgate:	57372573741568725687312208WP		
Date Redispatch Needed:	Starting 2008 12/1 - 4/1 Until EOC		
Season Flowgate Identified:	2008 Winter Peak		
			Aggregate Relief
Reservation	Relief Amount		Amount
1090310		0.1	14.8
1000225		15	14.9

1090310	0.1	14.8
1090325	1.5	14.8
1090327	0.4	14.8
1090817	1.4	14.8
1090826	2.3	14.8
1090844	0.6	14.8
1090854	0.4	14.8
1090917	0.5	14.8
1090919	0.2	14.8
1090920	1.1	14.8
1090921	0.3	14.8
1090922	3.0	14.8
1090964	1.9	14.8
1090965	0.6	14.8
1091057	0.6	14.8

		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.53403	28
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.53519	28
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.01926	-0.52379	28
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'SMOKYHIL 230 230KV'	50	0.03122	-0.53575	28
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'CHANUTE 69KV'	34.903	0.00262	-0.50715	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CITY OF AUGUSTA 69KV'	15.285	0.00077	-0.5053	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453	WERE	'CITY OF IOLA 69KV'	19.902	0.00308	-0.50761	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.61	0.0049	-0.50943	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.50507	29
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'CITY OF WELLINGTON 69KV'	20	-0.00245	-0.50208	30
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.50453		'WACO 138KV'	17.414	-0.00419		30
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'SMOKYHIL 230 230KV'	50	0.03122		34
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'SMOKYHIL 230 230KV'	50	0.03122	-0.42995	34
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912		'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.42862	35
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.42978	35
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.01926	-0.41838	35
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.42823	35
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.42939	35
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.01926	-0.41799	35
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912		'CITY OF AUGUSTA 69KV'	15.285	0.00077	-0.39989	37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'CITY OF IOLA 69KV'	19.902	0.00308	-0.4022	37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912		'CITY OF WELLINGTON 69KV'	20	-0.00245	-0.39667	37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.61	0.0049	-0.40402	37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.39966	37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'CITY OF AUGUSTA 69KV'	15.285	0.00077	-0.3995	37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'CITY OF IOLA 69KV'	19.902	0.00308		37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00245	-0.39628	37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.61	0.0049	-0.40363	37
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873		'EVANS ENERGY CENTER 138KV'	55	0.00054	-0.39927	37
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.39912	WERE	'WACO 138KV'	17.414	-0.00419	-0.39493	38
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.39873	WERE	'WACO 138KV'	17.414	-0.00419		38
MIDW	'PAWNEE 115KV'	999	-0.21381	MIDW	'KNOLL 3 115 115KV'	75	-0.09075	-0.12306	121
MIDW	'RICE 115KV'	999	-0.21381	MIDW	'KNOLL 3 115 115KV'	75	-0.09075	-0.12306	121
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00473	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03539	419
WERE	'GILL ENERGY CENTER 138KV'	218	-0.00473		'JEFFREY ENERGY CENTER 230KV'	470	0.0295	-0.03423	433
WERE	'EVANS ENERGY CENTER 138KV'	892	0.00054	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.03066	-0.03012	492

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF

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Redispatch	Amount	= 1	Relief	Amount /	F	actor

pgrade: imiting Facility:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTI			V CKT 1					
Direction:	From->To		RSON 115P	V CKI I					
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
Flowgate:	57374574381568725687312206WP								
Date Redispatch Needed:	12/1/06 - 4/1/07								
Season Flowgate Identified									
Season riowgate identified	. 2000 Willel Feak	Aggregate Relief	т						
Reservation	Relief Amount	Amount							
10909			ł						
10909			ł						
10503	0.0	Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink		GSF	Factor	Amount (MW)
WERE	BPU - CITY OF MCPHERSON 115KV	259			JEFFREY ENERGY CENTER 230KV	470	0.01614	-0.25886	16
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.24272		JEFFREY ENERGY CENTER 345KV	940	0.01675	-0.25947	16
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.24272		'LAWRENCE ENERGY CENTER 230KV'	130,178	0.01058	-0.2533	1
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.24272		CHANUTE 69KV	35.344	0.00147	-0.24419	17
WERE	BPU - CITY OF MCPHERSON 115KV	259			CITY OF AUGUSTA 69KV	17.25201	0.00053	-0.24325	1
VERE	BPU - CITY OF MCPHERSON 115KV	259			CITY OF IOLA 69KV	13.978	0.00171	-0.24443	1
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272		'CITY OF WELLINGTON 69KV'	24	-0.00126	-0.24146	1
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24272		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00279	-0.24551	1
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.24272		'EVANS ENERGY CENTER 138KV'	25.9436	0.00041	-0.24313	1
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.24272		WACO 138KV	17.953	-0.00216	-0.24056	1
NERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.2128	1
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675	-0.21341	1
NERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01614	-0.21271	19
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01675	-0.21332	19
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00279	-0.19945	20
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666		'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01058	-0.20724	20
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.97	0.00279	-0.19936	20
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657	WERE	'LAWRENCE ENERGY CENTER 230KV'	130.178	0.01058	-0.20715	20
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666	6 WERE	'CHANUTE 69KV'	35.344	0.00147	-0.19813	21
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666	6 WERE	'CITY OF AUGUSTA 69KV'	17.25201	0.00053	-0.19719	2'
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666	6 WERE	'CITY OF IOLA 69KV'	13.978	0.00171	-0.19837	2'
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666		'CITY OF WELLINGTON 69KV'	24	-0.00126	-0.1954	2'
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666		'EVANS ENERGY CENTER 138KV'	25.9436	0.00041	-0.19707	2'
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.19666		'WACO 138KV'	17.953	-0.00216	-0.1945	21
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CHANUTE 69KV'	35.344	0.00147	-0.19804	2
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF AUGUSTA 69KV'	17.25201	0.00053	-0.1971	2
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'CITY OF IOLA 69KV'	13.978	0.00171	-0.19828	21
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19657		'CITY OF WELLINGTON 69KV'	24	-0.00126	-0.19531	2
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'EVANS ENERGY CENTER 138KV'	25.9436	0.00041	-0.19698	2
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67			'WACO 138KV'	17.953	-0.00216	-0.19441	21
WEPL	'A. M. MULLERGREN GENERATOR 115KV'	63	-0.10331		'GRAY COUNTY WIND FARM 115KV'	73	-0.06334	-0.03997	102

Maximum Decrement and Maximum Increment Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUT From->To EAST MCPHERSON - SUMMIT 230KV CKT 1 57374574381568725687312207FA Starting 2007 Tol/1 - 12/1 Until EOC of Upgrade 2007 Fall Peak			V CKT 1					
		Aggregate Relie	F						
Reservation	Relief Amount	Amount	_						
1090817			1						
1090964			1						
1090965	i 0.		1						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.24895	24
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01373	-0.24842	25
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'LAWRENCE ENERGY CENTER 230KV'	230.5392	0.00895	-0.24364	25
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.01033	-0.24502	25
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'CHANUTE 69KV'	56.296	0.0012	-0.23589	26
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'CITY OF AUGUSTA 69KV'	19.63601	0.00037	-0.23506	26
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'CITY OF IOLA 69KV'	24.256	0.00141	-0.2361	26
WERE	'BPU - CITY OF MCPHERSON 115KV'	25	-0.23469	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00113	-0.23356	26
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WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.0023	-0.23699	26
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469 WERE	'EVANS ENERGY CENTER 138KV'	189.2432	0.00026	-0.23495	26
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23469 WERE	'WACO 138KV'	17.946	-0.00194	-0.23275	26
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19995	30
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01426	-0.19986	30
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01373	-0.19942	31
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'LAWRENCE ENERGY CENTER 230KV'	230.5392	0.00895	-0.19464	31
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.01033	-0.19602	31
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01373	-0.19933	31
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'LAWRENCE ENERGY CENTER 230KV'	230.5392	0.00895	-0.19455	31
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'TECUMSEH ENERGY CENTER 115KV'	108	0.01033	-0.19593	31
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.0023	-0.18799	32
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.96	0.0023	-0.1879	32
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'CITY OF AUGUSTA 69KV'	19.63601	0.00037	-0.18606	33
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'CITY OF IOLA 69KV'	24.256	0.00141	-0.1871	33
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00113	-0.18456	33
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'EVANS ENERGY CENTER 138KV'	189.2432	0.00026	-0.18595	33
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.18569 WERE	'WACO 138KV'	17.946	-0.00194	-0.18375	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'CITY OF AUGUSTA 69KV'	19.63601	0.00037	-0.18597	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'CITY OF IOLA 69KV'	24.256	0.00141	-0.18701	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'CITY OF WELLINGTON 69KV'	20	-0.00113	-0.18447	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'EVANS ENERGY CENTER 138KV'	189.2432	0.00026	-0.18586	33
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.1856 WERE	'WACO 138KV'	17.946	-0.00194	-0.18366	33
Factor = Source GSF	and Maximum Increment were determine from the Souce an - Sink GSF Relief Amount / Factor	d Sink Operating P	oints in the study model	s where limiting facility was identified.				

Aggregate Relief

 Upgrade:
 WICHITA - RENO 345KV

 Limiting Facility:
 NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1

 Direction:
 From->To

 Line Outage:
 EAST MCPHERSON - SUMMIT 230KV CKT 1

 Flowgate:
 57374574331568725687312207G

 Date Redispatch Needed:
 Starting 2007 4/1 - 6/1 Until EOC of Upgrade

 Season Flowgate Identified:
 2007 Spring Peak

Uncode Description Description Macron Marcol	Reservation	Relief Amount	Aggregate Relief Amount							
Name Marcine (Marcine) Docs Particle (Marcine) Docs Marcine (Marcine) Docs Marcine) Docs Marcine (Marcine) Docs Docs <thdocs< th=""> <thdocs< th=""> Docs</thdocs<></thdocs<>	1090964		2.7	1						
Bacter of the second head Ba	1090965	0.6			Sink Control		Movimum	r		Aggrogate Redispatch
WEST UPU-TY OF MCRESSNI 119V 226 6.4243 KEE MALDAG DESC CETTER 118V REGIT LOOP 4.3000 1.3000 WEST UPU-TY OF MCRESSNI 119V 226 6.4243 KEE MALDAG DESC CETTER 118V 6.251 0.001 6.2201 0.001 WEST UPU-TY OF MCRESSNI 119V 226 6.4243 KEE 0.001 6.2101 0.001 6.2203 0.001 6.2203 0.001 6.2203 0.001 6.2203 0.001 6.2101 0.001 6.2101 0.001 6.2203 0.001 6.2003 6.2013	Source Control Area	Source		GSF		Sink		GSF	Factor	Aggregate Redispaton Amount (MW)
MEEE SPL OT Y S MERRESON 1897 28 4.3450 WEE EFTREY PORTO CENTER 1897 80 0.0107 4.3651 0.0107 WEEE SPL OT Y S MERRESON 11897 22 4.3450 WEE OT Y S MERRESON 1897 4.365 WEE 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3520 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0107 4.3650 0.0007 4.3500 0.0007 4.3500 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007	WERE					'ABILENE ENERGY CENTER 115KV'			-0.30005	
NTME WD. CTY OF MOMPHEOR 11997 280 24240 NTME CHARLES BAR ADDIT	WERE									
MERE DUIL OT YOR MERCES INSY 284 4.356 (WREF OT YOR AUGUST AND YOR AUGUST A				-0.24245	WERE					10
WHEE WILL CYT OF MOMENSES HISO 286 CUTTO PERIOD RESULT 4.8.6 0.0001 0.3568 11 WEE WILL CYT OF MOMENSES 1000 0.3451 11 100 0.0101 0.3451 11 0.0101 0.0101 0.3451 11 0.0101 0.3451 11 0.0101 0.3451 11 11 0.3451 11 0.3451 11 11 0.3451 11 11 11 11 11 11 11 11 11 11 11 11 11										
WHEE DTL OT YO MEMBERSON 11807 286 4.2456 WREE OT YO DA BRY PTAB OT YO DA BRY										
WHEE IPU. CITY OF MCHRESON 1180V 221 2.2444 WREE CITY OF WELLWOYD AND THE WILL AND THE SINU 2.20 2.4144 WREE IPU. CITY OF MCHRESON 1180V 2.20 2.4244 WREE IPU. CITY OF MCHRESON 1180V 2.20 2.4244 WREE VIXASE DEVELOP VENTER 1180V 2.20 2.4444 WREE VIXASE DEVELOP VENTER 1180V 3.4444 WREE 4.400 CREE	WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.24245	WERE	'CITY OF IOLA 69KV'	17.08	0.00172	-0.24417	11
WHEE BPL-CITY OF ACCHREGON, 118/V 286 -0.4488 CONTY NO.5 (0.4997, 0.471, 0.51, 0.4997, 0.551, 0.503, 0.4263, 0.671, 0.171, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.51, 0.471, 0.5	WERE									11
WHEE EPU-CITY OF ACCHIERGON, 119V 236 0.2484 WREE WUNKE LINK V 236 0.2489 FT WEES DUI-CITY OF ACCHIERGON, 119V 236 0.2480 WEES VIII, 017V OF ACCHIERGON, 119V 236 0.2480 WEE VIII, 017V OF ACCHIERGON, 119V 236 0.2480 WEE VIII, 017V OF ACCHIERGON, 119V 236 0.2484 WEE VIII, 017V OF ACCHIERGON, 119V 236 0.2484 WEE VIII, 017V OF ACCHIERGON, 119V 236 0.2484 WEE VIII, 017V OF ACCHIERGON, 119V 0.0178 0.2480 WEE WEE <td></td>										
WRIE BPL CTY OF MCH-REGON 118V 280 0.32430 WRRE GUL, ENERGY CENTRE 118V 77 0.0005 0.2350 11 WRIE BPL CTY OF MCH-REGON 118V 280 0.2443 WRRE DENGY CENTRE 118V 280 0.0105 0.2563 11 WRIE BPL CTY OF MCH-REGON 118V 280 0.2443 WRRE TYCLMERP ENERGY CENTRE 118V 66.0001 0.0115 0.2564 11 WRIE BPL CTY OF MCH-REGON 118V 280 0.2444 WRRE WRIE 0.0105 0.0203 0.0105 0.0203 0.0105 0.0204 0.0105 0.0204 0.0105 0.0204 0.0105 0.0204 0.0105 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0214 0.0105 0.0214 0.0105 0.0214 0.0105 0.0105 0.0214 0.0105 0.0105 0.0105 0.0105 0.01014 0.01015 0.0101 <td></td>										
WHEE BPU-CITY OF MOPHERSON 1150/Y 236 3.22456 (WFEE VUMPENCE ENERGY CENTER 1200/Y 328.10 0.0155 0.2358 0.1358 WEEE BPU-CITY OF MOPHERSON 1150/Y 236.30 0.1151 0.01555 0.2358 0.1151 WEEE HUTCHROON ENERGY CENTER 1190/Y 230.31 0.1152 0.01515 0.01516 0.2151 0.01516 0.2151 0.01516	WERE									11
WRRE BPU. CTY OF MCH-RESON 1180/* 200 0.32480/WRRE TICLUSER HERKOY CENTRE 1180/* 0.02360 0.111 WRRE HU/C TWO MCH-RESON 1180/* 20.4240/WRRE WALC 1980/* 10.000 0.0000 0.0000 0.0000 0.0000 0.0000 11.0000 WRRE HU/C HISGON ERROY CENTRE 189/* 30.0 0.1802/WRRE PREVENCE CENTRE 189/* 30.0 0.1802/WRRE PREVENCE CENTRE 189/* 40.0 0.0156 0.21241 10.0 WRRE HU/C HISGON ERROY CENTRE 119/* 30.0 0.1802/WRRE PLETRE 189/* 40.0 0.0166 0.0176 0.0176 0.0176 0.0174 0.010 0.0166 0.0174 0.010 0.0176 0.0174 0.010 0.0116 0.0174 0.010 0.0174 0.010 0.0116 0.0174 0.010 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0117 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116 0.0116										
WERE UNCLUSY OF KEPSHERON T18V/ 288 0.2268 WERE WALD T38V/V 118 0.02008 0.2268 0 111 WERE HUTCHISSO ENERGY CENTER 118V/ 300 0.1550 0.2550 0.2550 0.1550 0.2550 0.1550 0.2550 0.1551 0.2558 111 WERE HUTCHISSO ENERGY CENTER 118V/V 300 0.1562 0.2550 1151 WERE HUTCHISSO ENERGY CENTER 118V/V 301 0.1562 0.2551 1151 WERE HUTCHISSO ENERGY CENTER 118V/V 301 0.1562 0.2551 1151 WERE HUTCHISSO ENERGY CENTER 18V/V 301 0.1562 0.2551 1151 WERE HUTCHISSO ENERGY CENTER 30V/V 0.0 0.1661 0.2521 1151 WERE HUTCHISSO ENERGY CENTER 30V/V 0.0 0.1661 0.2521 1151 WERE HUTCHISSO ENERGY CENTER 40V/V 0.0 0.4161 0.2521 1151 WERE HUTCHISSO ENERGY CENTER 10V/V 0.0 0.0161 0.2521 1151 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
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WHEE HUTCHENGO BERROY CENTER 498/ 0F 0.1981/19485 ABL. BE PERROY CENTER 1193// 0.0078										
WREE HUTCHISON LERGY CENTER 115V 303 0.1962 WREE JEFFREY LERGY CENTER 136V 364 0.01074 0.213 0.133 WREE HUTCHISON LERGY CENTER 115V 303 0.1962 WREE FREEV LERGY CENTER 115V 300 0.0167 0.1218 0.0167 0.1218 0.0167 0.1218 0.0167 0.1218 0.0167 0.1218 0.0167	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617	WERE	'ABILENE ENERGY CENTER 115KV'	36.0376	0.0576	-0.25377	11
WERE HUTCHNSON INFRORY CENTER 1150/V 300 0.1932 WERE LUNRENCE ENERGY CENTER 136/V 300 0.1932 WERE HUTCHNSON INFRORY CENTER 1150/V 300 0.1932 WERE LUNRENCE ENERGY CENTER 236/V 60.1016 0.2132 131 WERE HUTCHNSON INFRORY CENTER 166/V 0.0 0.1517 WERE LEFFEY ENERGY CENTER 236/V 60.1010 0.2021 131 WERE HUTCHNSON INFRORY CENTER 166/V 0.0 0.1517 WERE LEFFEY ENERGY CENTER 136/V 60.0100 0.2021 131 WERE HUTCHNSON INFRORY CENTER 166/V 0.0 0.0101 0.2021 131 WERE HUTCHNSON INFRORY CENTER 115/V 300 0.1010/V 0.2021 131 WERE HUTCHNSON INFRORY CENTER 115/V 300 0.1023 WERE CHANTE 80/V 40.0031 0.1010/V 40.1010/V 40.1010/V 40.1010/										
WERE HUTCHINGON EMERGY CENTR 118/V 300 -0.9828 WERE LAWRENCE SENERGY CENTR 102/V 20.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2081 0.115 0.2082 0.2082 0.2082										
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WHERE HUTCHINSON DEREOV CENTER 98/V GF 0.01817 USER VIEWER USERFECT DEREOV CENTER 23/V/ 470 0.01616 0.2122 13 WHERE HUTCHINSON DEREOV CENTER 68/V/ GF 0.19817/WERE USERFECT DEREOVCENTER 23/V/ 228.109 0.01616 0.2122 13 WERE HUTCHINSON DEREOV CENTER 68/V GF 0.19817/WERE USERFECT DEREOV CENTER 23/V/ 228.109 0.01616 0.02692 131 WERE HUTCHINSON DEREOV CENTER 68/V/ GF 0.19817/WERE USERFECT DEREOV/CENTER 118/V/ 200.01017 0.0582 131 WERE HUTCHINSON DEREOV CENTER 118/V/ 200.0 0.5982 VERE CITY OF AUGUSTA 68/V/ 2.00 0.0197 0.1583 148 WERE HUTCHINSON DEREOV CENTER 118/V/ 200.0 0.5982 VERE 101/V OF MULXINE 68/V/ 4.02 0.00057 0.15982 148 WERE HUTCHINSON DEREOV CENTER 118/V/ 200.0 0.00048 0.19987 14 WERE HUTCHINSON DEREOV CENTER 118/V/ 200.0 0.00048 0.19987 <td< td=""><td>WERE</td><td>'HUTCHINSON ENERGY CENTER 115KV'</td><td></td><td>-0.19626</td><td>WERE</td><td></td><td></td><td></td><td>-0.20841</td><td>13</td></td<>	WERE	'HUTCHINSON ENERGY CENTER 115KV'		-0.19626	WERE				-0.20841	13
WERE HUTCHINSON ENROY CENTER 68/V 67 6.1987/ WERE LAWRENCE SERVEY CENTER 130/V 228.139 0.0055 1.02075 1.0105 WERE HUTCHINSON ENROY CENTER 68/V 07 6.1987/ WERE CPU/CENTER 136/V 6.0305 0.02055 0.02055 0.02057 0.01997 1.16 WERE HUTCHINSON ENROY CENTER 1159V 303 0.19628 VERE CITY OF MULAVAS 68V 4.0303 0.01121 0.19582 VERE CITY OF MULAVAS 68V 4.0303 0.00121 0.19582 VERE VERE VELNES NERROY CENTER 1159V 303 0.19628 VERE VELNES NERROY CENTER 1159V 4.0303 0.00121 0.00056 0.00056 0.00056 0.00057 0.00238 0.11583 VERE VERE VELNES NEROY CENTER 1159V 303 0.19629	WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.19617	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01615	-0.21232	13
WERE HUTCHINSON ENROY CENTER 68/V 67 6.1987/ WERE LAWRENCE SERVEY CENTER 130/V 228.139 0.0055 1.02075 1.0105 WERE HUTCHINSON ENROY CENTER 68/V 07 6.1987/ WERE CPU/CENTER 136/V 6.0305 0.02055 0.02055 0.02057 0.01997 1.16 WERE HUTCHINSON ENROY CENTER 1159V 303 0.19628 VERE CITY OF MULAVAS 68V 4.0303 0.01121 0.19582 VERE CITY OF MULAVAS 68V 4.0303 0.00121 0.19582 VERE VERE VELNES NERROY CENTER 1159V 303 0.19628 VERE VELNES NERROY CENTER 1159V 4.0303 0.00121 0.00056 0.00056 0.00056 0.00057 0.00238 0.11583 VERE VERE VELNES NEROY CENTER 1159V 303 0.19629	WERE									13
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WERE GILL ENERGY CENTER 138KV 95.99999 -000238 [WERE 'ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05998 45. WERE CITV OF WINFELD 69KV' 40 -0.0008 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05928 46. WERE GILL ENERGY CENTER 69KV' 448 0.00169 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05928 46. WERE CHANUTE 69KV' 47.41 0.00149 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05611 48 WERE CITY OF ENE 69KV' 47.41 0.00149 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05611 48 WERE CITY OF ENE 69KV' 35 0.00079 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05611 48 WERE ILATHAM1234.0 345KV' 35 0.00079 [WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.05621 48 WERE ILATHAM1234.0 345KV' 16.7 <										22
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WERE EVANS ENERGY CENTER 138KV 448 0.0045 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05715 47 WERE CHANUTE 69KV 47.41 0.00149 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05611 48 WERE CITY OF ENE 69KV 24.119 0.00149 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05611 48 WERE GETTY 69KV 23.119 0.00139 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05681 48 WERE GETTY 69KV 150 0.00139 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05681 48 WERE INCOSHO ENERGY CENTER 138KV 67 0.00149 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05616 48 WERE INCOSHO ENERGY CENTER 138KV 67 0.00248 [WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.06816 48 WERE HOLTON 115KV 16.7 0.00208 [WERE ABILENE ENERGY CENTER 115KV </td <td>WERE</td> <td>'CITY OF WINFIELD 69KV'</td> <td>40</td> <td>-0.00069</td> <td>WERE</td> <td>'ABILENE ENERGY CENTER 115KV'</td> <td>36.0376</td> <td>0.0576</td> <td>-0.05829</td> <td>46</td>	WERE	'CITY OF WINFIELD 69KV'	40	-0.00069	WERE	'ABILENE ENERGY CENTER 115KV'	36.0376	0.0576	-0.05829	46
WERE CHANUTE 69KV 47.41 0.00149 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05611 48. WERE CIT V OF ERIE 69KV 24.119 0.00149 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05611 48. WERE 'GETTY 69KV' 24.119 0.00139 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05611 48. WERE LATHAM/234.0 345KV' 150 0.00139 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05621 48. WERE NCOSHO ENERGY CENTER 138KV 67 0.00144 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.05621 48. WERE 'SOUTH SENECA 115KV' 16.7 0.00144 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04849 55 WERE 'SOUTH SENECA 115KV' 16.7 0.00148 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04898 55	WERE									
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WERE LATHAM1234.0 345KV' 150 000139 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.06621 48. WERE INCOSHO ENERGY CENTER 138KV' 67 0.00149 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.06621 48. WERE SOUTH SENECA 115KV' 16.7 0.00244 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.06476 49. WERE HOLTON 115KV' 19.8 0.00284 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04876 49. WERE HAURENCE ENERGY CENTER 230KV' 40.86096 0.01055 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04876 557 WERE BVLCTIY OF MCPHERSON 115KV' 22.0 0.01255 WERE ABILENE ENERGY CENTER 115KV' 80.0376 0.0576 -0.04619 567 WERE TECUMSEH ENERGY CENTER 115KV' 12.0 0.01236 WERE HUTCHINSON ENERGY CENTER 115KV' 80.0376 0.0576 -0.04619										
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WERE HOLTON 115KV 19.8 0.00862 WERE \ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04898 55. WERE LAWRENCE ENERGY CENTER 230KV 40.86096 0.01055 WERE \ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04898 55. WERE 'BPU - CITY OF MCPHERSON 115KV' 259 -0.24245 WERE HUTCHINSON ENERGY CENTER 115KV 80.0001 -0.19626 -0.04545 59 WERE TECUMSEH ENERGY CENTER 115KV' 123 0.01215 WERE \ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04545 59 WERE TECUMSEH ENERGY CENTER 69KV' 411 0.01236 WERE \ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04545 59 WERE 'JEFFREY ENERGY CENTER 30KV' 24 0.01615 WERE \ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04545 65 WERE 'JEFFREY ENERGY CENTER 345KV' 24 0.01615 WERE \ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04145 <td>WERE</td> <td>'NEOSHO ENERGY CENTER 138KV'</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>48</td>	WERE	'NEOSHO ENERGY CENTER 138KV'								48
WERE LAWRENCE ENERGY CENTER 230KV 40.86096 0.01055 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04705 577 WERE BPU - CITY OF MCPHERSON 115KV 229 -0.2425 WERE HUTCHINSON DENRGY CENTER 115KV 80.00376 0.0576 -0.04705 58 WERE TECUMSEH ENERGY CENTER 115KV 123 0.01215 WERE ////////////////////////////////////		HOLTON 115KV								49
WERE BPU - CITY OF MCPHERSON 115KV' 259 -0.24245 WERE HUTCHINSON ENERGY CENTER 115KV' 80.0001 -0.19626 -0.04619 58 WERE TECUMSEH ENERGY CENTER 115KV' 123 0.01215 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04545 59 WERE TECUMSEH ENERGY CENTER 69KV' 411 0.01208 WERE 36.0376 0.0576 -0.04545 60 WERE JEFFREY ENERGY CENTER 15KV' 24 0.01615 WERE ///>//>//>//>/// 36.0376 0.0576 -0.04545 65 WERE JEFFREY ENERGY CENTER 230KV' 24 0.01615 WERE //>/ //>/ 36.0376 0.0576 -0.04145 65 WERE JEFFREY ENERGY CENTER 336KV' 42 0.01674 WERE ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04086 66 WEPL /A. M. MULLEGREN OENERATOR 115KV' 42.19128 -0.09786 /// WERE ABILENE ENERGY CENTER 115KV' 73 -0.0525 -0.03461 78										
WERE TECUMSEH ENERGY CENTER 115KV 123 0.01215 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04545 59 WERE TECUMSEH ENERGY CENTER 69KV 411 0.01296 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04545 60 WERE JEFFREY ENERGY CENTER 230KV 24 0.01615 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04145 65 WERE JEFFREY ENERGY CENTER 345KV 24 0.01615 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04145 65 WERE JEFFREY ENERGY CENTER 345KV 42 0.01674 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04966 66 WEPL IA. M. MULLERGEN OENTER TOR 115KV 42.19128 -0.03961 WER 78 -0.04961 78	WERE	'BPU - CITY OF MCPHERSON 115KV'		-0.24245	WERE	'HUTCHINSON ENERGY CENTER 115KV'		-0.19626		58
WERE JEFREY ENERGY CENTER 230KV 24 0.01615 WERE ABILENE ENERGY CENTER 115KV 36.0376 0.0576 -0.04145 65 WERE JEFREY ENERGY CENTER 345KV 42 0.01674 WERE ABILENE ENERGY CENTER 115KV 36.0376 -0.04145 65 WERE JEFREY ENERGY CENTER 345KV 42 0.01674 WERE ABILENE ENERGY CENTER 115KV 36.0376 -0.04145 65 WEPL IA. M. MULLERGREN GENERATOR 115KV 42 0.01674 WEPL NGAY CONTY WIND FARM 115KV 73 -0.06325 -0.03461 78	WERE									59
WERE 'JEFFREY ENERGY CENTER 345KV' 42 0.01674 WERE 'ABILENE ENERGY CENTER 115KV' 36.0376 0.0576 -0.04086 66 WEPL 'A. M. MULLERGREN GENERATOR 115KV' 42.19128 -0.09786 WEPL 'GRAY COUNTY WIND FARM 115KV' 73 -0.06325 -0.03461 78										
WEPL /A. M. MULLERGREN GENERATOR 115KV 42.19128 -0.09786 WEPL 'GRAY COUNTY WIND FARM 115KV' 73 -0.06325 -0.03461 78										
	WEPL									
	WEPL						46.92692			

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH			/ CKT 1					
	From->To								
	EAST MCPHERSON - SUMMIT 230KV CKT 1								
Flowgate:	57374574381568725687312207SH								
	6/1 - 10/1 Until EOC of Upgrade								
Season Flowgate Identified:	2007 Summer Shoulder		_						
		Aggregate Relief							
Reservation		Amount							
1090817		7.8							
1090964		7.8							
1090965		7.8							
		Maximum		Sink Control		Maximum			Aggregate Redispatch
				Area	Sink	Decrement(MW)			Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'ABILENE ENERGY CENTER 115KV'	19.52661	0.05449		27
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	0.04033	-0.27501	28 31
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23468	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01427	-0.24895	31
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.18568	WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	0.05449	-0.24017	32 32
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18559	WERE	'ABILENE ENERGY CENTER 115KV'	19.52661	0.05449	-0.24008	32
WERE	'HUTCHINSON ENERGY CENTER 115KV'	303	-0.18568	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	0.04033	-0.22601	34
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18559	WERE	'CLAY CENTER JUNCTION 115KV'	11.825	0.04033	-0.22592	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259			'HUTCHINSON ENERGY CENTER 115KV'	80.00001	-0.18568	-0.049	158
	kimum Increment were determine from the Souce an	d Sink Operating	Points in the s	study models	where limiting facility was identified.				
Factor = Source GSF - Sink G									
Redispatch Amount = Relief A	mount / Factor								

	WICHITA - RENO 345KV								
	NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHE	RSON 115K	V CKT 1					
	From->To								
	EAST MCPHERSON - SUMMIT 230KV CKT 1								
	57374574381568725687312207WP								
	12/1/07 - 4/1/08								
Season Flowgate Identified:	2007 Winter Peak		_						
		Aggregate Relief							
		Amount							
1090817	2.3	6.5							
1090964	3.3	6.5							
1090965	0.9	6.5							
		Maximum		Sink Control		Maximum			Aggregate Redispatch
			GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 230KV'	470	0.01375	-0.24842	
	'BPU - CITY OF MCPHERSON 115KV'	259			'JEFFREY ENERGY CENTER 345KV'	940			
	'BPU - CITY OF MCPHERSON 115KV'	259			'LAWRENCE ENERGY CENTER 230KV'	170.2826		-0.24364	
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467		'CHANUTE 69KV'	34.818		-0.23589	
	'BPU - CITY OF MCPHERSON 115KV'	259			'CITY OF AUGUSTA 69KV'	14.628		-0.23506	
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467		'CITY OF IOLA 69KV'	14.565		-0.23609	
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467		'CITY OF WELLINGTON 69KV'	20		-0.23356	
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95		-0.23699	
	'BPU - CITY OF MCPHERSON 115KV'	259			'EVANS ENERGY CENTER 138KV'	55		-0.23495	
	'BPU - CITY OF MCPHERSON 115KV'	259	-0.23467		'WACO 138KV'	17.93	-0.00192	-0.23275	
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'JEFFREY ENERGY CENTER 230KV'	470		-0.19941	33
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566		'JEFFREY ENERGY CENTER 345KV'	940		-0.19994	
	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557		'JEFFREY ENERGY CENTER 230KV'	470		-0.19932	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.01428	-0.19985	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'LAWRENCE ENERGY CENTER 230KV'	170.2826	0.00897	-0.19463	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'LAWRENCE ENERGY CENTER 230KV'	170.2826	0.00897	-0.19454	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'CITY OF AUGUSTA 69KV'	14.628	0.00039	-0.18605	
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00111	-0.18455	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95	0.00232	-0.18798	3 35
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00028	-0.18594	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'CITY OF AUGUSTA 69KV'	14.628	0.00039	-0.18596	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00111	-0.18446	
	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.95	0.00232	-0.18789	35
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00028	-0.18585	5 35
	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.18566	WERE	'WACO 138KV'	17.93	-0.00192	-0.18374	
	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18557	WERE	'WACO 138KV'	17.93	-0.00192	-0.18365	

 WERE
 [HUTCHINSON ENERGY CENTER 69KV]
 67
 -0.18557]WERE
 [WAC0 138KV]

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF - Sink GSF
 Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH	I) - WEST MCPHE	RSON 115	V CKT 1					
Direction:	From->To								
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
	57374574381568725687313208WP								
	Starting 2008 12/1 - 4/1 Until EOC								
Season Flowgate Identified:	2008 Winter Peak		т						
		Aggregate Relief							
Reservation	Relief Amount	Amount	-						
1090325	2.3	23.3	-						
1090327	0.6	23.3	-						
1090817	2.3	23.3	-						
1090826		23.3	ļ						
1090844		23.3	ļ						
1090854		23.3	ļ						
1090917	0.8	23.3	ļ						
1090919		23.3	-						
1090920	1.7	23.3	-						
1090921	0.4	23.3	-						
1090922	4.9	23.3	-						
1090964		23.3	ļ						
1090965		23.3	-						
1091057	0.9	23.3							
		Maximum	0.05	Sink Control		Maximum	0.05		Aggregate Redispatch
Source Control Area	Source 'BPU - CITY OF MCPHERSON 115KV'		GSF	Area	Sink	Decrement(MW)		Factor	Amount (MW)
WERE		259	-0.23462		'JEFFREY ENERGY CENTER 345KV'	940			
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.23462		SMOKYHIL 230 230KV	50		-0.24914	
	BPU - CITY OF MCPHERSON 115KV	259	-0.23462		JEFFREY ENERGY CENTER 230KV	470		-0.24834	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.23462		'LAWRENCE ENERGY CENTER 230KV'	132.2316		-0.24358	
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.23462		'EVANS ENERGY CENTER 138KV'	55		-0.23487	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18561		'JEFFREY ENERGY CENTER 345KV'	940		-0.19987	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18561		'SMOKYHIL 230 230KV'	50		-0.20013	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542		'JEFFREY ENERGY CENTER 345KV'	940		-0.19968	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542		'SMOKYHIL 230 230KV'	50		-0.19994	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18561		'JEFFREY ENERGY CENTER 230KV'	470		-0.19933	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542		'JEFFREY ENERGY CENTER 230KV'	470		-0.19914	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18561	WERE	'LAWRENCE ENERGY CENTER 230KV'	132.2316	0.00896	-0.19457	120

WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'LAWRENCE ENERGY CENTER 230KV'	132.2316	0.00896	-0.19438	120
WERE	'HUTCHINSON ENERGY CENTER 115KV'	383	-0.18561	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00025	-0.18586	125
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.18542	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00025	-0.18567	125
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.									
Forder Source CRE Side CRE									

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade: Limiting Facility:	NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHE	RSON 115KV CKT 1					
Direction:	From->To	,						
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1							
Flowgate:	57374574381568725687313211WP							
Date Redispatch Needed:	12/1/11 - 4/1/12							
Season Flowgate Identified								
, v		Aggregate Relief						
Reservation	Relief Amount	Amount						
10903		22.5						
10903		22.5						
10908		22.5						
10908								
10908		22.5						
10908		22.5						
10909		22.5						
10909		22.5						
10909								
10909		22.5						
10909		22.5						
10909		22.5						
10909		22.5						
10910	0.9	22.5						
			Olah Osatad		Maria dana sana			A summer to De discustely
Course Control Area	Sauraa	Maximum	Sink Control	Sink	Maximum	CRE	Fastar	Aggregate Redispatch
		Increment(MW)	GSF Area		Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259	GSF Area -0.23458 WERE	JEFFREY ENERGY CENTER 345KV	Decrement(MW) 940	0.01425	-0.24883	Amount (MW) 9
Source Control Area	'BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259	GSF Area -0.23458 WERE -0.23458 WERE	'JEFFREY ENERGY CENTER 345KV' 'SMOKYHIL 230 230KV'	Decrement(MW) 940 50	0.01425	-0.24883 -0.24912	Amount (MW) 9
WERE WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259 259	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE	JEFFREY ENERGY CENTER 345KV' 'SMOKYHIL 230 230KV' 'JEFFREY ENERGY CENTER 230KV'	Decrement(MW) 940 50 470	0.01425 0.01454 0.0137	-0.24883 -0.24912 -0.24828	Amount (MW) 9 9
WERE WERE WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259 259 259 259	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE	JEFFREY ENERGY CENTER 345KV 'SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' 'LAWRENCE ENERGY CENTER 230KV'	Decrement(MW) 940 50 470 208.5043	0.01425 0.01454 0.0137 0.00888	-0.24883 -0.24912 -0.24828 -0.24346	Amount (MW) 99 99 99 99
NERE NERE NERE NERE NERE	BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259 259 259 259 259	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE	JEFFREY ENERGY CENTER 345KV 'SMOKYHII 230 230KV' 'JEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV'	Decrement(MW) 940 50 470 208.5043 48	0.01425 0.01454 0.0137 0.00888 0.0103	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488	Amount (MW) 99 99 99 99 99
NERE NERE NERE NERE NERE NERE NERE	BPU - CITY OF MCPHERSON 115KV' 'BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259 259 259 259 259 259	GSF Area -0.23458 WERE	JEFFREY ENERGY CENTER 345KV 'SMOKYHIL 230 230KV UEFFREY DERGY CENTER 230KV 'LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV' TEVANS ENERGY CENTER 138KV'	Decrement(MW) 940 50 470 208.5043 48 110	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025	-0.24883 -0.24912 -0.24828 -0.24346 -0.24348 -0.23483	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
NERE NERE NERE NERE NERE NERE NERE NERE	BPU - CITY OF MCPHERSON 115KV'	Increment(MW) 259 259 259 259 259 259 383	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.18556 WERE	JUEFFREY ENERGY CENTER 345KV SMCKYHL 230 230KV JEFFREY ENERGY CENTER 230KV LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV EVANS ENERGY CENTER 135KV SMCKYHL 230 230KV	Decrement(MW) 940 500 208.5043 48 110 50	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2001	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 9 1 11
NERE NERE NERE NERE NERE NERE NERE NERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV'	Increment(MW) 259 259 259 259 259 259 383 383	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.18556 WERE	JEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV' EVANS ENERGY CENTER 138KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV'	Decrement(MW) 940 50 208.5043 208.5043 48 110 50 470	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137	-0.24883 -0.24912 -0.24828 -0.24346 -0.24388 -0.23483 -0.2001 -0.19926	Amount (MW) 9 9 9 9 9 9 9 9 9 9 11 11
WERE WERE WERE WERE WERE WERE WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV'	Increment(MW) 259 259 259 259 259 259 383 383 383	GSF Area -0.23458 WERE -0.18556 WERE -0.18556 WERE -0.18556 WERE	JJEFFREY ENERGY CENTER 345KV JSMCKYHL 230 230KV JEFFREY ENERGY CENTER 230KV LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV EVANS ENERGY CENTER 138KV SMOKYHL 230 230KV JJEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 345KV	Decrement(MW) 940 500 470 208.5043 48 110 50 470 470 940	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425	-0.24883 -0.24912 -0.24828 -0.24346 -0.243483 -0.23483 -0.2001 -0.19926 -0.19981	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 11 11 11
NERE NERE NERE NERE NERE NERE NERE NERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV'	Increment(MW) 259 259 259 259 259 259 259 383 383 383 383 383	GSF Area -0.23458 WERE -0.13656 WERE -0.18556 WERE -0.18556 WERE	JUEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JUEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV' EVANS ENERGY CENTER 138KV' SMOKYHIL 230 230KV' JUEFFREY ENERGY CENTER 230KV' JUEFFREY ENERGY CENTER 230KV' JUEFFREY ENERGY CENTER 230KV'	Decrement(MW) 940 500 208,5043 470 48 0 110 500 470 940 470 470	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425 0.0137	-0.24883 -0.24912 -0.24828 -0.24346 -0.243483 -0.2001 -0.19926 -0.19981 -0.19908	Amount (MW) 9 9 9 9 9 9 11 11 11 11
WERE WERE WERE WERE WERE WERE WERE WERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV'	Increment(MW) 259 259 259 259 259 259 383 383 383	GSF Area -0.23458 WERE -0.18556 WERE -0.18556 WERE -0.18556 WERE	JJEFFREY ENERGY CENTER 345KV JSMCKYHL 230 230KV JEFFREY ENERGY CENTER 230KV LAWRENCE ENERGY CENTER 230KV TECUMSEH ENERGY CENTER 115KV EVANS ENERGY CENTER 138KV SMOKYHL 230 230KV JJEFFREY ENERGY CENTER 230KV JEFFREY ENERGY CENTER 345KV	Decrement(MW) 940 500 470 208.5043 48 110 50 470 470 940	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2041 -0.19926 -0.19981 -0.19988 -0.19963	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 11 11 11
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 69KV'	Increment(MW) 259 259 259 259 259 259 383 383 383 383 67 67	GSF Area -0.23458 WERE -0.34586 WERE -0.18556 WERE -0.18558 WERE -0.18538 WERE	JEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 115KV' EVANS ENERGY CENTER 138KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' JEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV'	Decrement(MW) 940 50 208.504 470 208.5043 48 110 50 0 470 940 470 940 940	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425 0.0137	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2001 -0.19926 -0.19981 -0.19903 -0.19903 -0.19992	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 1 11 11 11 11 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 69KV HUTCHINSON ENERGY CENTER 69KV'	Increment(MW) 259 259 259 259 259 259 259 383 383 383 383 67 67 67	GSF Area -0.23458 WERE -0.18556 WERE -0.18558 WERE -0.18538 WERE -0.18538 WERE -0.18538 WERE -0.18538 WERE	JUEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 138KV' EVANS ENERGY CENTER 138KV' JUEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV' JEFFREY ENERGY CENTER 345KV'	Decrement(MW) 940 50 470 208.5043 48 110 50 470 940 470 940 50 50	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425 0.01454	-0.24883 -0.24912 -0.24828 -0.24348 -0.23483 -0.2001 -0.19926 -0.19981 -0.19963 -0.19963 -0.19963 -0.199586	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 11 11 11 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 69KV'	Increment(MW) 259 259 259 259 259 383 383 383 383 67 67 67	GSF Area -0.23458 WERE -0.3458 WERE -0.3458 WERE -0.3458 WERE -0.3458 WERE -0.18556 WERE -0.18558 WERE -0.18538 WERE -0.18538 WERE -0.18536 WERE	JEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 136KV' EVANS ENERGY CENTER 138KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' TECUMSEH ENERGY CENTER 115KV'	Decrement(MW) 940 50 2005043 2005043 48 110 50 0 470 940 470 940 470 940 470 940	0.01425 0.01454 0.0137 0.00888 0.00025 0.01454 0.0137 0.01455 0.01455 0.01425 0.01454 0.0137	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2001 -0.19926 -0.19981 -0.19963 -0.19963 -0.19566 -0.19568	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 11 11 11 11 11 1
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 68KV' HUTCHINSON ENERGY CENTER 68KV'	Increment(MW) 259 259 259 259 259 259 259 259 259 259	GSF Area -0.23458 WERE -0.18556 WERE -0.18556 WERE -0.18558 WERE -0.18538 WERE	JJEFFREY ENERGY CENTER 345KV SMOKYHIL 230 230KV JEFFREY ENERGY CENTER 230KV LAWRENCE ENERGY CENTER 130KV TECUMSEH ENERGY CENTER 115KV EVANS ENERGY CENTER 138KV JUEFFREY ENERGY CENTER 345KV JJEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV JEFFREY ENERGY CENTER 345KV TECUMSEH ENERGY CENTER 115KV TECUMSEH ENERGY CENTER 115KV	Decrement(MW) 940 50 470 208,5043 48 110 50 470 940 470 940 50 60 470 940 470 840 48 48	0.01425 0.01454 0.0137 0.00888 0.00025 0.01454 0.0137 0.01425 0.0137 0.01425 0.01454 0.0133 0.01454 0.0103	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2001 -0.19926 -0.19981 -0.19903 -0.19963 -0.19968 -0.19568 -0.19544	Amount (MW) 9 9 9 9 9 9 9 9 9 9 9 9 9 9 11 11 11 11
VERE VERE VERE VERE VERE VERE VERE VERE	BPU - CITY OF MCPHERSON 115KV' BPU - CITY OF MCPHERSON 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 115KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV' HUTCHINSON ENERGY CENTER 69KV'	Increment(MW) 259 259 259 259 259 259 259 383 383 383 383 67 67 67 67 383 67 7 383	GSF Area -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.23458 WERE -0.33458 WERE -0.3458 WERE -0.3458 WERE -0.18556 WERE -0.18538 WERE	JEFFREY ENERGY CENTER 345KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 230KV' LAWRENCE ENERGY CENTER 230KV' TECUMSEH ENERGY CENTER 138KV' EVANS ENERGY CENTER 138KV' SMOKYHIL 230 230KV' JEFFREY ENERGY CENTER 330KV' JEFFREY ENERGY CENTER 230KV' JEFFREY ENERGY CENTER 230KV' JEFFREY ENERGY CENTER 336KV' SMOKYHIL 230 230KV' SMOKYHIL 230 230KV' TECUMSEH ENERGY CENTER 115KV' TECUMSEH ENERGY CENTER 115KV' TECUMSEH ENERGY CENTER 115KV'	Decrement(MW) 940 50 470 200.5043 48 110 50 940 470 940 470 940 60 940 48 48 208.5043	0.01425 0.01454 0.0137 0.00888 0.0103 0.00025 0.01454 0.0137 0.01425 0.0137 0.01425 0.01454 0.0103 0.01454 0.0103 0.010388	-0.24883 -0.24912 -0.24828 -0.24346 -0.24488 -0.23483 -0.2041 -0.19926 -0.19981 -0.19963 -0.19963 -0.19963 -0.19566 -0.19566 -0.19568 -0.19544 -0.19426	Amount (MW) 9 9 9 9 9 9 9 9 9 9 11 11 11 11 11 11 11

Redispate	ch	Amou	unt = F	Relief	Amount	/ Factor

Limiting Facility: Direction:	NORTH AMERICAN PHILIPS JUNCTION (SOUTH From->To	IJ - WEST WOPPE	NOON 115K	V OI(1 2					
Line Outage:	EAST MCPHERSON - SUMMIT 230KV CKT 1								
Flowgate:	57374574382568725687311211WP								
Date Redispatch Needed:	12/1/11 - 4/1/12								
Season Flowgate Identified:	2011 Winter Peak								
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1090325									
1090327									
1090817									
1090826									
1090844									
1090854			ļ						
109091/ 1090919									
1090919									
1090920	0.4								
1090922									
1090964									
1090965									
1091057	1.0								
		Maximum		Sink Control		Maximum			Aggregate Redispa
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'JEFFREY ENERGY CENTER 345KV'	940	0.01639		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01576	-0.28562	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'LAWRENCE ENERGY CENTER 230KV'	223.5049	0.01021	-0.28007	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'TECUMSEH ENERGY CENTER 115KV'	68.00001	0.01185		
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'LAWRENCE ENERGY CENTER 115KV'	85	0.00969	-0.27955	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986		'EVANS ENERGY CENTER 138KV'	195	0.00029	-0.27015	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26986	WERE	'GILL ENERGY CENTER 138KV'	57.40552	-0.00253	-0.26733	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.21347		'JEFFREY ENERGY CENTER 230KV'	470	0.01576		
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.21347		'JEFFREY ENERGY CENTER 345KV'	940	0.01639	-0.22986	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326		JEFFREY ENERGY CENTER 230KV	470	0.01576		
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21326		JEFFREY ENERGY CENTER 345KV	940	0.01639	-0.22965	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343	-0.21347		TECUMSEH ENERGY CENTER 115KV	68.00001	0.01185		
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21326		TECUMSEH ENERGY CENTER 115KV	68.00001	0.01185	-0.22511	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	343 343	-0.21347 -0.21347		'LAWRENCE ENERGY CENTER 115KV'	85 223.5049	0.00969	-0.22316 -0.22368	
WERE	'HUTCHINSON ENERGY CENTER 115KV' 'HUTCHINSON ENERGY CENTER 69KV'	343	-0.21347		'LAWRENCE ENERGY CENTER 230KV' 'LAWRENCE ENERGY CENTER 115KV'	223.5049	0.01021	-0.22368	
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21326		LAWRENCE ENERGY CENTER 115KV	223.5049	0.00969	-0.22295	
WERE	HUTCHINSON ENERGY CENTER 198V	343	-0.21326		'EVANS ENERGY CENTER 230KV'	223.5049	0.01021	-0.22347	
WERE	HUTCHINSON ENERGY CENTER 115KV	343	-0.21347		EVANS ENERGY CENTER 138KV	195	0.00029	-0.21376	
WERE	HUTCHINSON ENERGY CENTER 115KV	343	-0.21326		'GILL ENERGY CENTER 138KV'	57.40552	-0.00253	-0.21355	
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21347		GILL ENERGY CENTER 138KV	57.40552	-0.00253		

atch

 Upgrade:
 WICHITA - RENO 345KV

 Limiting Facility:
 NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2

 Direction:
 From->To

 Line Outage:
 EAST MCPHERSON - SUMMIT 230KV CKT 1

 Flowgate:
 5737457433268725687312206WP

 Date Redispatch Neede:
 12/1/06 - 4/1/07

 Season Flowgate Identified:
 2006 Winter Peak

		Aggregate Relief	т						
Reservation	Relief Amount	Aggregate Relief							
1090964			ł						
1090964			-						
1090965	1.	4.7 Maximum		Sink Control		Maximum	1	1	Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		JEFFREY ENERGY CENTER 230KV	470		-0.29778	16
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.27922		JEFFREY ENERGY CENTER 345KV	940	0.01830	-0.29849	16
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		LAWRENCE ENERGY CENTER 230KV	130.178	0.01327	-0.29139	16
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		CHANUTE 69KV	35.344		-0.28091	10
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		CHANGTE BARV	17.25201	0.00169	-0.27983	17
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		CITY OF AUGUSTA 69KV	13.978		-0.27983	17
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		CITY OF WELLINGTON 69KV	13.976	-0.00197	-0.28119	17
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.00321	-0.28243	17
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		'EVANS ENERGY CENTER 138KV'	25.9436	0.00321	-0.28243	17
WERE	BPU - CITY OF MCPHERSON 115KV	259	-0.27922		WACO 138KV	25.9430	-0.00249		17
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.27922		JEFFREY ENERGY CENTER 230KV	470		-0.27673	17
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		JEFFREY ENERGY CENTER 230KV	470	0.01856	-0.24479	19
WERE	HUTCHINSON ENERGY CENTER 69KV	423	-0.22623		JEFFREY ENERGY CENTER 230KV	470	0.01927	-0.2455	19
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.22613		JEFFREY ENERGY CENTER 345KV	940		-0.24469	19
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22613		COFFEY COUNTY NO. 2 SHARPE 69KV	19.97	0.01927	-0.22944	20
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		LAWRENCE ENERGY CENTER 230KV	130.178	0.00321	-0.22944	20
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		COFFEY COUNTY NO. 2 SHARPE 69KV	130.178	0.00321	-0.22934	20
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.22613		LAWRENCE ENERGY CENTER 230KV	130.178	0.00321	-0.22934	20
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22613		CHANUTE 69KV	35.344	0.01217		20
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		CHANGTE BARV	17.25201	0.00169	-0.22792	21
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		CITY OF AUGUSTA 69KV	17.25201	0.00061	-0.22684	21
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		CITY OF IOLA 69KV	13.978	-0.00197	-0.2282	21
WERE	HUTCHINSON ENERGY CENTER 115KV	423	-0.22623		'EVANS ENERGY CENTER 138KV'	25,9436		-0.22478	21
		423	-0.22623			25.9436	-0.00249		21
WERE	'HUTCHINSON ENERGY CENTER 115KV'		-0.22623		WACO 138KV	35.344		-0.22374	21
	HUTCHINSON ENERGY CENTER 69KV	67			CHANUTE 69KV		0.00169		
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.22613		CITY OF AUGUSTA 69KV	17.25201	0.00061	-0.22674	21
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.22613		CITY OF IOLA 69KV	13.978	0.00197	-0.2281	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22613		'CITY OF WELLINGTON 69KV'	24	-0.00145	-0.22468	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22613		'EVANS ENERGY CENTER 138KV'	25.9436		-0.2266	21
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.22613		'WACO 138KV'	17.953			21
WEPL	A. M. MULLERGREN GENERATOR 115KV' ximum Increment were determine from the Souce a	63	-0.11885		'GRAY COUNTY WIND FARM 115KV'	73	-0.07287	-0.04598	102

Maximum Decrement and Maximum Increment Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

lowgate:	57374574382568725687312207WP								
Date Redispatch Needed:	12/1/07 - 4/1/08								
Season Flowgate Identified:	2007 Winter Peak	Assessments Dellef							
	Relief Amount	Aggregate Relief Amount							
Reservation 1090817		Amount 4.1							
1090817		4.1							
1090965		4.1							
1050503	0.0	Maximum		Sink Control		Maximum	1		Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
VERE	BPU - CITY OF MCPHERSON 115KV	259	-0.26996		CLAY CENTER JUNCTION 115KV	6.			
VERE	BPU - CITY OF MCPHERSON 115KV	259	-0.26996		JEFFREY ENERGY CENTER 230KV	47			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		JEFFREY ENERGY CENTER 345KV	94			
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		CHANUTE 69KV	34.81		-0.27136	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		CITY OF AUGUSTA 69KV	14.62		-0.2704	
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		'CITY OF IOLA 69KV'	14.56		-0.2716	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		'CITY OF WELLINGTON 69KV'	2			
WERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	COFFEY COUNTY NO. 2 SHARPE 69KV	19.9		-0.27263	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'EVANS ENERGY CENTER 138KV'	5	5 0.00032	-0.27028	
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996		'LAWRENCE ENERGY CENTER 230KV'	170.282		-0.28028	j
VERE	'BPU - CITY OF MCPHERSON 115KV'	259	-0.26996	WERE	'WACO 138KV'	17.9	3 -0.00221	-0.26775	, ,
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358	WERE	'CLAY CENTER JUNCTION 115KV'	6.	7 0.0464	-0.25998	1
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348	WERE	'CLAY CENTER JUNCTION 115KV'	6.	7 0.0464	-0.25988	3
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358	WERE	'JEFFREY ENERGY CENTER 230KV'	47	0 0.01582	-0.2294	L .
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'JEFFREY ENERGY CENTER 345KV'	94			
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'LAWRENCE ENERGY CENTER 230KV'	170.282	6 0.01032	-0.2239	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348		'JEFFREY ENERGY CENTER 230KV'	47		-0.2293	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348		'JEFFREY ENERGY CENTER 345KV'	94			
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348		'LAWRENCE ENERGY CENTER 230KV'	170.282		-0.2238	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'CHANUTE 69KV'	34.81			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'CITY OF AUGUSTA 69KV'	14.62		-0.21402	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'CITY OF IOLA 69KV'	14.56			
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'CITY OF WELLINGTON 69KV'	2		-0.2123	
WERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		COFFEY COUNTY NO. 2 SHARPE 69KV	19.9		-0.21625	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'EVANS ENERGY CENTER 138KV'	5		-0.2139	
VERE	'HUTCHINSON ENERGY CENTER 115KV'	423	-0.21358		'WACO 138KV'	17.9		-0.21137	
VERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348		CHANUTE 69KV	34.81		-0.21488	
WERE	'HUTCHINSON ENERGY CENTER 69KV'	67	-0.21348		CITY OF AUGUSTA 69KV'	14.62		-0.21392	
WERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21348			14.56			
VERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21348		CITY OF WELLINGTON 69KV	2			
VERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21348		COFFEY COUNTY NO. 2 SHARPE 69KV	19.9		-0.21615	
VERE	HUTCHINSON ENERGY CENTER 69KV	67	-0.21348 -0.21348		'EVANS ENERGY CENTER 138KV'	5		-0.2138	
WERE WEPL	HUTCHINSON ENERGY CENTER 69KV	67			'WACO 138KV' 'GRAY COUNTY WIND FARM 115KV'	17.9			
VEFL	'A. M. MULLERGREN GENERATOR 115KV'				Where limiting facility was identified.	6	-0.05911	-0.03475	1

Upgrade: Limiting Facility: Direction: Line Outage:	WICHITA - RENO 345KV NORTH AMERICAN PHILIPS JUNCTION (SOUTH From->To EAST MCPHERSON - SUMMIT 230KV CKT 1) - WEST MCPHE	RSON 115KV CKT
Flowgate: Date Redispatch Needed:	57374574382568725687312208WP Starting 2008 12/1 - 4/1 Until EOC		
Season Flowgate Identified:	2008 Winter Peak		
Coucon riongato laonanoa.		Aggregate Relief	
Reservation	Relief Amount	Amount	
1090325	0.2	2.7	
1090327	0.1	2.7	
1090817	0.3	2.7	
1090826	0.4	2.7	
1090844	0.1	2.7	
1090854	0.1	2.7	
1090917	0.1	2.7	
1090919	0.0	2.7	
1090920	0.2	2.7	
1090921	0.0	2.7	

1090964 1090965 Source Control Area Source WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTE	0.3								
1091067 Source Control Area Source WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER WERE	0.1								
Source Source Control Area Source WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE HUTC									
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER	0.1								
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER		Maximum		Sink Control		Maximum			Aggregate Redispatch
WERE BPU-CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE		Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
WERE BPU-CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE		259	-0.26991		'CLAY CENTER JUNCTION 115KV'	6.7	0.04638	-0.31629	9
WERE BPU-CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE		259	-0.26991		'CHANUTE 69KV'	34.903	0.0014	-0.27131	10
WERE BPU - CITY OF MCPHERSON 115 WERE HUT CHINSON ENERGY CENTER WERE HUT CHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		259	-0.26991		'CITY OF AUGUSTA 69KV'	15.285	0.00041	-0.27032	
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER		259	-0.26991		'CITY OF BURLINGTON 69KV'	4.8	0.00262	-0.27253	
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER W		259	-0.26991		'CITY OF IOLA 69KV'	19.902	0.00165	-0.27156	
WERE IBPU - CITY OF MCPHERSON 115 WERE IHUTCHINSON ENERGY CENTER		259	-0.26991		'CITY OF MULVANE 69KV'	3.921	-0.00059	-0.26932	10
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE	iKV'	259	-0.26991	WERE	'CITY OF WELLINGTON 69KV'	20	-0.00131	-0.2686	
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE		259	-0.26991		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.61	0.00262	-0.27253	
WERE BPU - CITY OF MCPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE	iKV'	259	-0.26991	WERE	'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.2702	10
WERE 'BPU-CITY OF MCPHERSON 115 WERE 'BPU-CITY OF MCPHERSON 115 WERE 'BPU-CITY OF MCPHERSON 115 WERE 'BUJ-CITY OF MCPHERSON 115 WERE 'HUTCHINSON ENERGY CENTER WER	δKV'	259	-0.26991	WERE	'JEFFREY ENERGY CENTER 230KV'	470	0.01578	-0.28569	10
WERE BPU - CITY OF MOPHERSON 115 WERE BPU - CITY OF MOPHERSON 115 WERE HUTCHINSON ENERGY CENTER WERE HUT	δKV'	259	-0.26991	WERE	'JEFFREY ENERGY CENTER 345KV'	940	0.0164	-0.28631	10
WERE 'BU- CITY OF MCPHERSON 115 WERE 'HUTCHINSON ENERGY CENTER WERE 'HUTCHINSON ENERGY CENTER	ίΚV'	259	-0.26991	WERE	'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.0103	-0.28021	10
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER	ίΚV'	259	-0.26991	WERE	'SMOKYHIL 230 230KV'	50	0.0167	-0.28661	10
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER	KV'	259	-0.26991	WERE	'WACO 138KV'	17.414	-0.00224	-0.26767	10
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352	WERE	'CLAY CENTER JUNCTION 115KV'	6.7	0.04638	-0.2599	
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		67	-0.21331	WERE	'CLAY CENTER JUNCTION 115KV'	6.7	0.04638	-0.25969	11
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		JEFFREY ENERGY CENTER 230KV	470	0.01578	-0.2293	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		JEFFREY ENERGY CENTER 345KV	940	0.0164	-0.22992	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.0103	-0.22382	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		SMOKYHIL 230 230KV	50	0.0167	-0.23022	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		67	-0.21331		JEFFREY ENERGY CENTER 230KV	470	0.01578	-0.22909	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		67	-0.21331		JEFFREY ENERGY CENTER 345KV	940	0.01070	-0.22971	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		67	-0.21331		LAWRENCE ENERGY CENTER 230KV	141.9337	0.0103	-0.22361	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		67	-0.21331		SMOKYHIL 230 230KV	50	0.0167	-0.23001	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		CHANUTE 69KV	34.903	0.0014	-0.23001	12
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		CITY OF AUGUSTA 69KV	15.285	0.00041	-0.21393	13
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER		423	-0.21352		CITY OF BURLINGTON 69KV	4.8	0.00041	-0.21393	
WERE 'HUTCHINSON ENERGY CENTER		423	-0.21352		CITY OF BORLINGTON 69KV	4.0	0.00262	-0.21614	
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV									
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV		423	-0.21352		'CITY OF WELLINGTON 69KV'	20	-0.00131	-0.21221	13
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 15KV		423	-0.21352		COFFEY COUNTY NO. 2 SHARPE 69KV	19.61	0.00262	-0.21614	
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV		423	-0.21352		'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.21381	13
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV		423	-0.21352		'WACO 138KV'	17.414	-0.00224	-0.21128	
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV		67	-0.21331		'CHANUTE 69KV'	34.903	0.0014	-0.21471	13
WERE HUTCHINSON ENERGY CENTER WERE ST JOHN 115KV		67	-0.21331		'CITY OF AUGUSTA 69KV'	15.285	0.00041	-0.21372	13
WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER HUTCHINSON ENERGY CENTER WERE HUTCHINSON ENERGY CENTER WERE IST JOHN 115KV		67	-0.21331		'CITY OF BURLINGTON 69KV'	4.8	0.00262	-0.21593	
WERE 'HUTCHINSON ENERGY CENTER WERE 'HUTCHINSON ENERGY CENTER WERE 'HUTCHINSON ENERGY CENTER WERE 'ST JOHN 115KV'		67	-0.21331		'CITY OF IOLA 69KV'	19.902	0.00165	-0.21496	
WERE 'HUTCHINSON ENERGY CENTER WERE 'HUTCHINSON ENERGY CENTER WERE 'ST JOHN 115KV'		67	-0.21331		'CITY OF WELLINGTON 69KV'	20	-0.00131	-0.212	13
WERE 'HUTCHINSON ENERGY CENTER WERE 'ST JOHN 115KV'		67	-0.21331		'COFFEY COUNTY NO. 2 SHARPE 69KV'	19.61	0.00262	-0.21593	
WERE 'ST JOHN 115KV'		67	-0.21331		'EVANS ENERGY CENTER 138KV'	55	0.00029	-0.2136	
	69KV'	67	-0.21331		'WACO 138KV'	17.414	-0.00224	-0.21107	
WERE ST JOHN 115KV		7.5	-0.11438		'CLAY CENTER JUNCTION 115KV'	6.7	0.04638	-0.16076	
		7.5	-0.11438		'JEFFREY ENERGY CENTER 230KV'	470	0.01578	-0.13016	
WERE ST JOHN 115KV		7.5	-0.11438		'JEFFREY ENERGY CENTER 345KV'	940	0.0164	-0.13078	
WERE ST JOHN 115KV		7.5	-0.11438		'SMOKYHIL 230 230KV'	50	0.0167	-0.13108	
WERE ST JOHN 115KV		7.5	-0.11438		'LAWRENCE ENERGY CENTER 230KV'	141.9337	0.0103	-0.12468	
MIDW PAWNEE 115KV		999	-0.11438	MIDW	'KNOLL 3 115 115KV'	75	-0.04855	-0.06583	
MIDW 'RICE 115KV'		999	-0.11438	MIDW	'KNOLL 3 115 115KV'	75	-0.04855	-0.06583	42
WEPL 'A. M. MULLERGREN GENERATOR	R 115KV	63	-0.09374	WEPL	'GRAY COUNTY WIND FARM 115KV'	60	-0.05965	-0.03409	80

Maximum Decrement and Maximum Increme Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor re determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Upgrade: Limiting Facility:	WOODWARD - WOODWARD 69KV CKT 1 WOODWARD - WOODWARD 69KV CKT 1								
Direction:	From->To								
ine Outage:	FPL SWITCH - WOODWARD 138KV CKT 1								
Flowgate:	56096547821557855478511107SH								
Date Redispatch Needed:	6/1 - 10/1 Until EOC of Upgrade								
	2007 Summer Shoulder								
boubbin nongato rabinanda.		Aggregate Relief	T						
Reservation	Relief Amount	Amount							
1086238		.4 1.4	ł						
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source		GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
DKGE	WOODWARD 24KV	9.3	-0.44657		AES 161KV	320	-0.00021	-0.44636	
DKGE	WOODWARD 24KV	9.3	-0.44657		'FPLWND2 34KV'	102	0.04514	-0.49171	
DKGE	WOODWARD 24KV	9.3	-0.44657		'HORSESHOE LAKE 138KV'	91	-0.00148	-0.44509	
DKGE	WOODWARD 24KV	9.3	-0.44657		'HORSESHOE LAKE 69KV'	16	-0.00141	-0.44516	
DKGE	WOODWARD 24KV	9.3	-0.44657	OKGE	'MCCLAIN 138KV'	478	-0.00231	-0.44426	
DKGE	WOODWARD 24KV	9.3	-0.44657		'MUSKOGEE 345KV'	1516	-0.0003	-0.44627	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'MUSTANG 138KV'	50	-0.00236	-0.44421	
DKGE	WOODWARD 24KV	9.3	-0.44657		'MUSTANG 69KV'	100.3984	-0.00255	-0.44402	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'ONE OAK 345KV'	100	-0.00097	-0.4456	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SEMINOLE 138KV'	474.7874	-0.0011	-0.44547	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SEMINOLE 345KV'	996	-0.00114	-0.44543	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SMITH COGEN 138KV'	110	-0.00223	-0.44434	
DKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SOONER 138KV'	505	0.00148	-0.44805	
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SOONER 345KV'	513	0.00067	-0.44724	
WFEC	'ANADARKO 138KV'	90	0.0001	WFEC	'SLEEPING BEAR 138KV'	96	0.08953	-0.08943	
NFEC	'ANADARKO 69KV'	76	0.00019	WFEC	'SLEEPING BEAR 138KV'	96	0.08953	-0.08934	
WFEC	'BLUCAN14 138 138KV'	151.2	0.00032	WFEC	'SLEEPING BEAR 138KV'	96	0.08953	-0.08921	
OKGE	'MCCLAIN 138KV'	42	-0.00231	OKGE	'FPLWND2 34KV'	102	0.04514	-0.04745	
OKGE	'MUSTANG 138KV'	315.5	-0.00236	OKGE	'FPLWND2 34KV'	102	0.04514	-0.0475	
DKGE	'HORSESHOE LAKE 138KV'	380	-0.00148	OKGE	'FPLWND2 34KV'	102	0.04514	-0.04662	
DKGE	'HORSESHOE LAKE 138KV'	380.5	-0.00148	OKGE	'FPLWND2 34KV'	102	0.04514	-0.04662	
DKGE	'ONE OAK 345KV'	236	-0.00097		'FPLWND2 34KV'	102	0.04514	-0.04611	
DKGE	'REDBUD 345KV'	900	-0.00099		'FPLWND2 34KV'	102	0.04514	-0.04613	
DKGE	'REDBUD 345KV'	300	-0.00099	OKGE	'FPLWND2 34KV'	102	0.04514	-0.04613	
DKGE	'SEMINOLE 138KV'	30.21262	-0.0011		'FPLWND2 34KV'	102	0.04514	-0.04624	
DKGE	'TINKER 5G 138KV'	62	-0.00148	OKGE	'FPLWND2 34KV'	102	0.04514	-0.04662	
VFEC	'ANADARKO 138KV'	90		WFEC	'MORLND 138KV'	160.0176	0.04514	-0.04504	
VFEC	'ANADARKO 69KV'	76			'MORLND 138KV'	160.0176	0.04514	-0.04495	
VFEC	'BLUCAN14 138 138KV'	151.2	0.00032		'MORLND 138KV'	160.0176	0.04514	-0.04482	
VFEC	'MORLND 138KV'	159.9824	0.04514		'SLEEPING BEAR 138KV'	96	0.08953	-0.04439	
DKGE	'MUSKOGEE 161KV'	166	-0.00026		'FPLWND2 34KV'	102	0.04514	-0.0454	
OKGE	'MUSKOGEE 161KV'	31	-0.00026		'FPLWND2 34KV'	102	0.04514	-0.0454	
DKGE	'MUSKOGEE 345KV'	20	-0.0003		'FPLWND2 34KV'	102	0.04514	-0.04544	
DKGE	'SOONER 138KV'	24.99997	0.00148		'FPLWND2 34KV'	102	0.04514	-0.04366	
OKGE	'SOUTH 4TH ST 69KV'	42.7	0.00914	OKGE	'FPLWND2 34KV'	102	0.04514	-0.036	

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

Upgrade:	WOODWARD - WOODWARD 69KV CKT 1
Limiting Facility:	WOODWARD - WOODWARD 69KV CKT 1
Direction:	From->To

Line Outage:	FPL SWITCH - WOODWARD 138KV CKT 1								
Flowgate:	56096547821557855478511207SP								
Date Redispatch Needed:	6/1/07 - 10/1/07								
Season Flowgate Identified:	2007 Summer Peak								
		Aggregate Relief	Ī						
Reservation	Relief Amount	Amount							
1086238	1.4								
		Maximum		Sink Control		Maximum			Aggregate Redispatch
Source Control Area	Source	Increment(MW)	GSF	Area	Sink	Decrement(MW)	GSF	Factor	Amount (MW)
OKGE	'WOODWARD 24KV'	9.3			'AES 161KV'	320	-0.00021	-0.44636	3
OKGE	'WOODWARD 24KV'	9.3			'FPLWND2 34KV'	17.0034	0.04514		3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'HORSESHOE LAKE 138KV'	91	-0.00148	-0.44509	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'HORSESHOE LAKE 138KV'	248.8135	-0.00148	-0.44509	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'HORSESHOE LAKE 138KV'	380	-0.00148	-0.44509	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'HORSESHOE LAKE 69KV'	16	-0.00141	-0.44516	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'MCCLAIN 138KV'	478	-0.0023	-0.44427	3
OKGE	WOODWARD 24KV	9.3	-0.44657	OKGE	'MUSKOGEE 345KV'	1516	-0.0003	-0.44627	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'MUSTANG 138KV'	365.5	-0.00236	-0.44421	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'MUSTANG 69KV'	106	-0.00255	-0.44402	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'ONE OAK 345KV'	75	-0.00097	-0.4456	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SEMINOLE 138KV'	474.0645	-0.0011	-0.44547	3
OKGE	WOODWARD 24KV	9.3	-0.44657	OKGE	'SEMINOLE 345KV'	996	-0.00114	-0.44543	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SMITH COGEN 138KV'	110	-0.00223	-0.44434	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SOONER 138KV'	505	0.00148	-0.44805	3
OKGE	'WOODWARD 24KV'	9.3	-0.44657	OKGE	'SOONER 345KV'	513	0.00067	-0.44724	3
WFEC	'ANADARKO 138KV'	7.305183	0.0001	WFEC	'SLEEPING BEAR 138KV'	16	0.08953	-0.08943	16
WFEC	'ANADARKO 138KV'	90	0.0001	WFEC	'SLEEPING BEAR 138KV'	16	0.08953	-0.08943	16
WFEC	'ANADARKO 69KV'	76	0.00019	WFEC	'SLEEPING BEAR 138KV'	16	0.08953	-0.08934	16
WFEC	'BLUCAN14 138 138KV'	151.2	0.00032	WFEC	'SLEEPING BEAR 138KV'	16	0.08953	-0.08921	16
WFEC	'ANADARKO 138KV'	90	0.0001	WFEC	'MORLND 138KV'	280.4839	0.04514	-0.04504	32
WFEC	'ANADARKO 69KV'	76	0.00019	WFEC	'MORLND 138KV'	280.4839	0.04514	-0.04495	32
WFEC	'BLUCAN14 138 138KV'	151.2	0.00032	WFEC	'MORLND 138KV'	280.4839			32
WFEC	'MORLND 138KV'	39.51605	0.04514	WFEC	'SLEEPING BEAR 138KV'	16	0.08953	-0.04439	32 32 32 32 32
Maximum Decrement and Max	ximum Increment were determine from the Souce ar	nd Sink Operating	Points in the	study models v	where limiting facility was identified.				·
		1			• •				

Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

	WOODWARD - WOODWARD 69KV CKT 1								
	WOODWARD - WOODWARD 69KV CKT 1								
	From->To								
	FPL SWITCH - WOODWARD 138KV CKT 1								
	56096547821557855478511208SP								
	Starting 2008 6/1 - 10/1 Until EOC								
Season Flowgate Identified:	2008 Summer Peak								
		Aggregate Relief							
Reservation	Relief Amount	Amount							
1086238	1.6	1.6							
		Maximum		ink Control		Maximum			Aggregate Redispatch
	Source	Increment(MW)		rea	Sink		GSF	Factor	Amount (MW)
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'AES 161KV'	320		-0.45002	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'FPLWND2 34KV'	23.001	0.04621	-0.49644	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'HORSESHOE LAKE 138KV'	380			3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'HORSESHOE LAKE 138KV'	91	-0.0015		3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'HORSESHOE LAKE 138KV'	380.5	-0.0015	-0.44873	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'HORSESHOE LAKE 69KV'	16			3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'MCCLAIN 138KV'	478			3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'MUSKOGEE 161KV'	166			3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'MUSKOGEE 345KV'	1516	-0.0003		3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'MUSTANG 138KV'	365.5	-0.00239	-0.44784	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'MUSTANG 69KV'	106	-0.00258	-0.44765	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'ONE OAK 345KV'	75	-0.00097	-0.44926	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O		'SEMINOLE 138KV'	475.4903	-0.0011	-0.44913	3
OKGE	WOODWARD 24KV	9.3	-0.45023 O	KGE	'SEMINOLE 345KV'	996	-0.00115	-0.44908	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'SMITH COGEN 138KV'	110	-0.00227	-0.44796	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'SOONER 138KV'	505	0.00148	-0.45171	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'SOONER 345KV'	513	0.00067	-0.4509	3
OKGE	'WOODWARD 24KV'	9.3	-0.45023 O	KGE	'TINKER 5G 138KV'	61.49805	-0.0015	-0.44873	3
WFEC	'ANADARKO 138KV'	7.851967	0.00009 W	/FEC	'SLEEPING BEAR 138KV'	16	0.09689	-0.0968	16
WFEC	'ANADARKO 138KV'	90	0.00009 W	/FEC	'SLEEPING BEAR 138KV'	16	0.09689	-0.0968	16
WFEC	'ANADARKO 69KV'	76	0.00016 W	/FEC	'SLEEPING BEAR 138KV'	16	0.09689	-0.09673	16
WFEC	'BLUCAN14 138 138KV'	151.2	0.00031 W		'SLEEPING BEAR 138KV'	16	0.09689	-0.09658	16
WFEC	'MORLND 138KV'	21.45422	0.04621 W	/FEC	'SLEEPING BEAR 138KV'	16	0.09689	-0.05068	31
WFEC	'ANADARKO 138KV'	90	0.00009 W	/FEC	'MORLND 138KV'	298.5458	0.04621	-0.04612	34
WFEC	'ANADARKO 69KV'	76	0.00016 W	/FEC	'MORLND 138KV'	298.5458	0.04621	-0.04605	34
WFEC	'BLUCAN14 138 138KV'	151.2	0.00031 W	/FEC	'MORLND 138KV'	298.5458	0.04621	-0.0459	34

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified. Factor = Source GSF - Sink GSF Redispatch Amount = Relief Amount / Factor

YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 Displacement YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1 To-From MUSTANO STATION 230/115KV TRANSFORMER CKT 1 51990518911519695196614407SP 6/107 - 10/1/07 2007 Summer Peak Upgrade: Limiting Facility: Direction: Line Outage: Flowgate: Date Redispatch Needed: Season Flowgate Identified: Aggregate Relief Amount Relief Amount Reservation
 12.6
 12.6

 Source Control Area
 Source
 Maximum
 Sink Control

 SPS
 LP-BRND2 69KV'
 12.6
 Yea
 Sink

 SPS
 NICHOLS 230KV'
 97
 0.00496
 SPS
 MUSTG5 118.0 230KV'

 SPS
 NICHOLS 230KV'
 97
 0.00496
 SPS
 MUSTG5 118.0 230KV'

 SPS
 TOLK 230KV
 32.61719
 0.00436
 SPS
 MUSTG5 118.0 230KV'

 SPS
 TOLK 230KV
 32.61719
 0.00436
 SPS
 MUSTG5 118.0 230KV'

 SPS
 TOLK 230KV
 46.90909
 0.01771
 SPS
 MUSTG5 118.0 230KV'

 SPS
 TOLK 230KV
 46.90909
 0.01771
 SPS
 MUSTG5 118.0 230KV'

 Sps
 TOLK 230KV
 46.90909
 0.01771
 SPS
 MUSTG5 118.0 230KV'

 Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.
 Factor = Source GSF - Sink GSF
 Redispatch Amount = Relief Amount / Factor

 Maximum Decrement(MW)
 GSF
 r

 360
 0.1552
 360
 0.1552

 360
 0.1552
 360
 0.1552
 1090487 12.6 12 6 Aggregate Redispatch Amount (MW) Factor -0.16849 -0.15024 -0.14877 75 84 85 92 -0.13749

Table 7: Deferred Expansion Plan Projects

						Date		
					Date	Upgrade		
					Upgrade	Needed		
					needed	per		
Transmission			Deferred	Assigned	per AG	Expansion	Expans	ion Plan
Owner	Upgrade	Solution	Group	Upgrade E & C	study.	Plan	E & C C	Cost
OKGE	CONTINENTAL BLACKS - OSAGE 69KV CKT 1 Deferred	Rebuild & Reconductor 0.57 Miles of 477AS33 to 477 ACCC/TW	2		6/1/2016	6/1/2016	\$ 2	200,000
OKGE	Sooner to Rose Hill 345 kV OKGE	New 345 kV line from Sooner to Oklahoma/Kansas	2	\$ 27,500,000	6/1/2016			
WERE	Sooner to Rose Hill 345 kV WERE	New 345 kV line from Oklahoma/Kansas Stateline to Rose Hill	2	\$ 27,500,000	6/1/2016			
SPS	BOOKER 69KV Deferred	Install 1 - 7.2 MVar capacitor bank at Booker 69 kV	1		4/1/2007	6/1/2016	\$2	200,000
SPS	Hitchland 345 and 115 kV Interchange	Three breaker 345 kV bus, 345/115 kV transformer, five 115 kV breakers.	1	\$ 14,795,676	4/1/2007			
SPS	NICHOLS STATION 230/115KV TRANSFORMER CKT 1 Deferred	Upgrade 230/115 kV Transformer with 252 MVA	1		4/1/2007	6/1/2011	\$ 3,0	000,000
SPS	NICHOLS STATION 230/115KV TRANSFORMER CKT 2 Deferred	Upgrade 230/115 kV Transformer with 252 MVA	1		4/1/2007	6/1/2011	\$ 3,0	000,000
SPS	PRINGLE INTERCHANGE - SPEARMAN INTERCHANGE 115KV CKT 2 Deferred	Rebuild Line	1		4/1/2007	6/1/2012	\$ 4,3	00,000
SPS	Tex-Hitchland-Sherman Tap 115 kV ckt	Route Sherman Tap to Texas Co in/out of New Hitchland Interchange	1	\$ 2,401,645	4/1/2007			

Note: Within a deferral group, the expansion plan upgrade(s) that were deferred as a result of a requested upgrade are so noted.

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